, <u>,,,,</u>		PTGW
DATE IN	12-16-09 SUSPEN	ISE ENGINEER LOGGED IN 1276 29 TYPE 174 APP NO. 0935057519
		ABOVE THIS LINE FOR DIVISION USE ONLY
		NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505 Magnum/65Tate # 2
	<u> </u>	ADMINISTRATIVE APPLICATION CHECKLIST 36-015-31062
т	HIS CHECKLIST IS N	IANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Applie	cation Acronym	IS:
	[DHC-Dow [PC-Pe	ndard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] nhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] ool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] alified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF AI [A]	PPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD
	Checl [B]	k One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery U WFX PMX SWD III EOR PPR
	[D]	Other: Specify
[2]	NOTIFICAT [A]	TON REQUIRED TO: - Check Those Which Apply, or 🔀 Does Not Apply Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	Waivers are Attached

....

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Zeno Farris	<u>EenoFanis</u>	Mgr Operations Admin	<u>12/11/09</u>
Print or Type Name	Signature	Title	Date
		<u>zfarris@cimarex.com</u> e-mail Address	

 $\begin{array}{c} 600 \text{ N. Marienfeld St} \\ \text{Suite 600} \\ \hline \\ R E C E V 422620-1938 (phone) \\ 432-620-1938 (fax) \end{array}$

Cimarex Energy Co. of Colorado²⁰⁰³ DEC 16 PM 12 12

December 14, 2009

New Mexico Oil Conservation Division 1220 S. St. Francis Dr. Santa Fe, NM 87505 Attn: Mr. Will V. Jones

RE: Magnum 16 State No. 2
30-015-31262
C-107-A – Application for Downhole Commingling – Turkey Track; Atoka (G) & Turkey Track; Morrow, N (G)

Dear Mr. Jones,

1399

Enclosed is an original Form C-107-A (Application for Downhole Commingling) for the well mentioned above.

Cimarex proposes to remove the perf Atoka 10733-38', acidize, and swab while separating it from the Morrow with a packer. A well test will be obtained from Atoka and a current Morrow well test will be used to determine the allocation percentages. Once pressures stabilize, the packer will be removed and the well will be DHC.

It is anticipated that the reservoir pressure from these two zones will be compatible and the resulting volumes would not warrant a casing/tubing dual completion.

Royalties and working interest ownership are identical in both zones.

If you have any questions or need further information, please call me at 432-620-1936.

Sincerely,

Natalie Krueger

nkrueger@cimarex.com

Natalie Krueger Regulatory

DISTRICT I

and the second

P.O. Box 1830, Hobbs, MA 80841-1980

DISTRICT II P.O. DENNET DD, Artenia, DM 65811-0719

DISTRICT III 1000 Rio Brasos Rd., Astec, NM 87410

DISTRICT IV P.O. BOX 2088, BANTA FR. N.M. 87504-2068 State of New Mexico

Energy, Minerals and Natural Resources Departments,

Form C-102 Revised February 10, 1994 fubmit (d, Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

CI AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

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API Number 30-015-31262				Pool Code 86500 Turkey Track;					<; Morrow, North (Gas)		
Property C		30300	Prop	erty Nam			Well Number				
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OGRID No					Oper	ator Nam			Elevation		
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DISTRICT I P.O. Now 1830, Hobbs, XM 80841-1980

Saula Page A

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DISTRICT II P.O. Drawar DD, Artania, NM 00911-0719

DISTRICT III 1000 Bio Brazos Rd., Aster, NM 87410

DISTRICT IV P.O. BOX 2008, BANKA FR. N.M. 87604-2088

API Number

State of New Mexico

Energy, Minerals and Natural Resources Departments

Form C-102 Revised February 10, 1994 Submit (6, Appropriate District Office State Lease - 4 Copies For Lease - 3 Copies

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

CI AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

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Pool Code

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API NUMDER				Poor Code							
30-0	52	86445 Turkey Track; Atok					(Gas)				
Property				Property Na			Well Number				
				MAGN	NUM STATE	16		2			
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Dedicated Acre	s Joint o	r Infill C	onsolidation	Code Or	der No.						
320											
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CALIFICATO NO. ROMAN EDDON

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Pool Name



1^{2/14}.....

1625 N. French Drive, Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Road, Aziec, NM 87410

District IV

,

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107A Revised June 10, 2003

Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, New Mexico 87505 APPLICATION TYPE <u>X</u>Single Well Establish Pre-Approved Pools EXISTING WELLBORE <u>X</u>Yes No

APPLICATION FOR DOWNHOLE COMMINGLING

Cimarex Energy Co. of Colorado Operator

Fixed Allocation Percentage (Note: If allocation is based upon something other

than current or past production, supporting data or

explanation will be required.)

Oil

600 N. Marienfeld St., Ste. 600; Midland, TX 79701

Operator	Ade	dress Di	HC-4238		
Magnum 16 State	002 H-	16-19S <u>-29E</u>	Eddy		
Lease	Well No. Unit Letter-	Section-Township-Range	County		
OGRID No. <u>162683</u> Property Co	ode API No	<u>30-015-31262</u> Lease Type:	Federal <u>X</u> State	_ Fee	
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE		
Pool Name	Turkey Track; Atoka (Gas)		Turkey Track; Morrow, N (G)		
Pool Code	86445		86500		
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	10733-10738'		11147-316'		
Method of Production (Flowing or Artificial Lift)	Plunger Lift				
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	Within 150% of bottom perfs				
Oil Gravity or Gas BTU (Degree API or Gas BTU)	To be supplied		No oil, 1.112		
Producing, Shut-In or New Zone	New Zone		Producing		
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history,	Date: To be supplied	Date:	Date: 07-15-09		
applicant shall be required to attach production estimates and supporting data.)	Rates:	Rates:	Rates: oil 0/gas 85, wtr 0		
	1		1		

ADDITIONAL DATA

Oil

Gas

Oil

Gas

Gas

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	YesX_No YesNo			
Are all produced fluids from all commingled zones compatible with each other?	Yes <u>X</u> No			
Will commingling decrease the value of production?	Yes NoX			
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	YesXNo			
NMOCD Reference Case No. applicable to this well:				
Attachments: C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula. Notification list of working, royalty and overriding royalty interests for uncommon interest cases. Any additional statements, data or documents required to support commingling.				
PRE-APPROVED POOLS				
If application is to establish Pre-Approved Pools, the following additional information will be	e required:			
List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				

5		, <u> </u>		
SIGNATURE Zono Fanny	_TITLE	Manager Operations Administration	_DATE_	December 11, 2009

 TYPE OR PRINT NAME
 Zeno Farris
 TELEPHONE NO.
 (432)-680-1938

E-MAIL ADDRESS zfarris@cimarex.com