1R - 426 - 177

# REPORTS

# DATE:



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## 1R426-177

### RECEIVED

MAR 2.5 2013 Environmental Bureau Oil Conservation Division



### RICE OPERATING COMPANY JUNCTION BOX FINAL REPORT

				BOX LOCA	TION					
SWD SYSTEM	JUNCTION	UNIT	SECTION	TOWNSHIP	RANGE	COUNTY	BOX DI	MENSIONS		
Blinebry-Drinkard	Arch Petroleum	• •		000	075	1	Length	Width	Dept	n
(BD)	Stitcher EOL	N	4	225	37E	Lea	mo	ved 30 ft. no	rth	
LAND TYPE: E	3LM	STATE	FEE LAI	NDOWNER	Francis C	Corrine Fristo	eOTHER_		<del></del>	
Depth to Grour	ndwater	85	feet	NMOCE	) SITE ASS	ESSMENT	RANKING SO	CORE:	10	
Date Started	7/16/	2007	Date Cor	npleted	9/21/2007	OCD	Witness	nc	l ,	
Soil Excavated	n/a	cubic yar	ds Exc	avation Le	ngthn/a	Width	n/a	Depth	n/a	feet
Soil Disposed	0	cubic yar	ds Off	site Facility	n	/a	Location_	r	n/a	
AL ANALYTI	CAL RES	SULTS:	Sample	Date	7/16/200	7	Sample Dep	oth	6 ft.	

TPH and Chloride laboratory test results completed by using an approved lab and testing procedures pursuant to NMOCD guidelines.

Sample	PID (field)	GRO	DRO	Chloride
Location	ppm	mg/kg	mg/kg	mg/kg
SOURCE 6' GRAB	0.0	<10.0	<10.0	<16

General Description of Remedial Action:

This junction was moved 30 feet north

### CHLORIDE FIELD TESTS

	The junction was moved of lost horas
as part of the pipeline replacement/upgrade pr	ogram. The former box was removed
and an investigation was conducted using a ha	nd auger at the source. A field chloride
test performed on each sample yielded low con	ncentrations similar to that of the
background levels. Organic vapors were meas	sured using a PID, which also yielded low
concentrations. A commercial laboratory analy	sis confirmed the samples were low in
chloride and organics. On 9/21/2007 the site w	vas seeded with a blend of native
vegitation and is expected to return to a produc	tive capacity at a normal rate.

LOCATION	DEPTH	mg/kg
background	1'	179
	3'	118
hand auger below junction	4'	181
(source)	- 5'	233
	6'	145

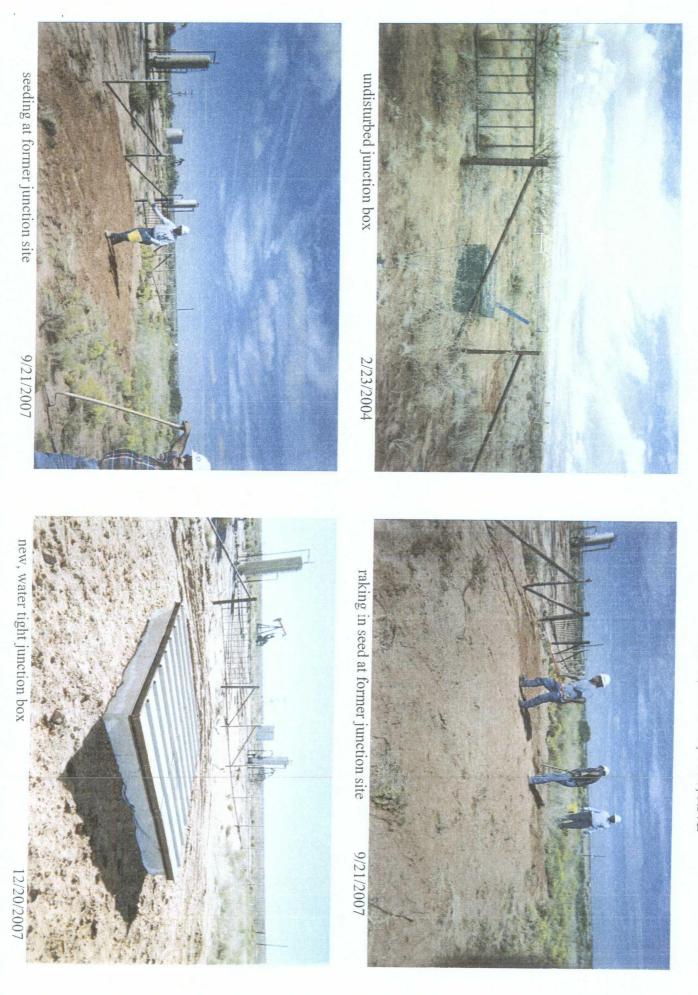
enclosures: photos, lab results, PID field screenings, chloride graph

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF.

	Darnell Mitchell	SIGNATURE	Dannell	Mitche	el	COMPANY_	RICE OPERATING COMPANY
REPORT ASSEMBLED BY	Katie Jones	INITIAL	KS				
PROJECT LEADER	Larry Bruce Baker Jr.	SIGNATURE	Larry Bre	ce Baher	an.	DATE_	7-10-08



Unit N, Section 4, T22S, R37E





PHONE (915) 673-7001 @ 2111 BEECHWOOD @ ABILENE, TX 79603

PHONE (505) 393-2326 e 101 E. MARLAND e HOBBS. NM 88240



ANALYTICAL RESULTS FOR RICE OPERATING CO. ATTN: ROY R. RASCON 122 W. TAYLOR HOBBS, NM 88240 FAX TO: (505) 397-1471

Receiving Date: 07/17/07 Reporting Date: 07/18/07 Project Number: NOT GIVEN Project Name: NOT GIVEN Project Location: BD ARCH PETROLEUM STITCHER

7383 Ĺ MOS CALAZINAS  $\{s, j\}$ 

Sampling Date: 07/16/07 Sample Type: SOIL Sample Condition: COOL & INTACT Sample Received By: NF Analyzed By: BC/HM

LAB NUMBER SAMPLE ID	GRO (C <sub>6</sub> -C <sub>10</sub> ) (mg/Kg)	DRO (>C <sub>10</sub> -C <sub>28</sub> ) (mg/Kg)	CI* (mg/Kg)
ANALYSIS DATE	07/18/07	07/18/07	07/17/07
H12912-1 BGS GRAB @ 6'	<10.0	<10.0	<16
\			
Quality Control	748	735	480
True Value QC	800	800	500
% Recovery	91.9	93.4	96.0
Relative Percent Difference	1.4	2.4	6.2

METHODS: TPH GRO & DRO: EPA SW-846 8015 M; CI: Std. Methods 4500-CI'B \*Analysis performed on a 1:4 w:v aqueous extract.

Buylet & Crohy

H12912 RICE

PLEASE NOTE. Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tor, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within truty (30) days after completion of the applicable service. In no event shall Cardinal be racte for incidentar or consequentiat damages, including, without limitation, business interruptions, loss of profils incurred by client, its subsidiaries affinates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the apove-stated reasons of otherwise.

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST	الع يسمية الم الم	ANALYSIS REQUEST						5	SAMPLING	-12 28 Hd	-07 1.20 Pm V		ીસ્ટ આ ગામ આ આ ગામ આ આ આ આ આ ગામ ગામ ગામ આ આ આ આ આ આ આ	Phone Result: D Yes D Ho Fax Result: D Yes D Ho REM. JRKS: D NO COMMAN CANED TO TO COMMAN		
COPY CH	103 10   East Marland, Hobbs, Nrv 88240 120 (505) 393-2328 Fax (605) 393-2476	•	P.O. #:			(CI(ty: crato: 71	-		PRESERV.	. 9МО(2) ЛО ВА 2ЯЗИІАТИ АБТАМОИОИ ЗАЕТАМОИО ЗАЕТАМБТ ССОО ССООС ЗАби ЗАби ЗАби ЗАби	Элсе   Усла   Усла   ОП   ОП		1035 NOTE TERRY TRANSFER AND AND ADDRESS TOTATES FOR AN AND AND AND AND AND AND AND ADDRESS AND ADDRESS TO ADDRESS AND ADDRESS		Received By: (Lab Staff)	Sample Condition [Checked
ARDINAL LABORATORIES INC	2111 Beechwood, Abllene, TX 79603 (325) 673-7001 Fax (325) 673-7020	Rice of which when	Kay Kasaon	TAN TON FOR		Lolace Owner:	3D ARCH DET ROLEILM	JOHN Arneve		Sample I.D.	1365 64419 66		135 KOTE TREAT REAL AREA ALTERT ALTERT ALTERT FLORMA REALES ALTERT FLORMA REALES ALTERT ALTER	Preede 117/07	Date: Time:	(Circle One)
		Company Nama:	Projact Managar:	-10(000)		Profect Name: /	Project Location: /	Sampler Name:	HER LANCES CALL NET	Lab LD.	1- 211211		10.22.3011.1120.1121.122 10.2020.1121.121.121 2.2020.1220.1220.121 2.2020.1220.1220.121 10.2020.1220.1220.1220.1220.1220.1220.1	Samplar Rallinguishs	To man and the second sec	Delivered By: (Circle One)

r Cerawei cennorecept veroal changes. Please (ex written changes to (325) 673-7020.

	RICE OP	ERATING COMPANY	
		2 West Taylor Hobbs, NM 88240 (505) 393-9174 Fax: (505) 397-1471	COPV
	VOC FEE	LD TEST REPORT FORM	SSFI
	- PID MI	ETER READING & CALIBRATION	
CK.	MODEL: PGM 761S	rSERIAL NO: 104412	
MODEL	MODEL: PGM 761S	SERIAL NO: 104490	
NO.	MODEL: PGM-7600	SERIAL NO: 110-123.	83
	MODEL: PGM-7600	SERIAL NO: 110-012	920
LOTINO: O La -	200 PM	GAS COMPOSITION: ISOBUTYLENE TOOPPM / AI	
FILL DATE: 🛅 -		EXP. DATE: _	12-16-07
ACCURACY: +/- 3		METER READING ACCURACY:	1 00.

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SYSTEM	JUNCTION	UNIT	SECTION	TOWNSHIP	RANGE
BD	ARCH PETROIEUM STITEUSK EOL	N	- The		

S.AMPL.E	PID Results	Sample	PID Results
BACKGROUND	0.0		
Souller 3.Ft	359 M	······································	
SOVER 4FT.	0.0		
Scurar SPT.	0.0		
SQUELL GFT.	0.70		

I verify that I have calibrated the above instrument in accordance to the manufacture operation manual. SIGNAT(THE  $\sum CMATE$   $\frac{7-16-03}{2}$ 

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UATE: 7-16-03

# **BD** Arch Petroleum Stitcher EOL

unit 'N', Sec. 4, T22S, R37E

Hand auger samples at junction (source)

[CJ] ppm	118	181	233	145
Depth bgs (ft)	3	4	5	9

Groundwater = 85 ft

