

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

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DEC 10 2009

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	XTO Energy, Inc.	Contact	Gene Hudson
Address	200 N. Loraine St. - Ste. # 800 Midland, Tx. 79701	Telephone No.	575-441-1634
Facility Name	E.M.S.U. # 387	Facility Type	Producing Well

Surface Owner	N.M. State	Mineral Owner	BLM	Lease No.	Fed. # NM70948 A
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
G	15	21 S	36 E					Lea

Latitude _____ Longitude _____

NATURE OF RELEASE


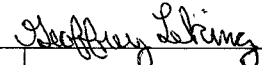
Type of Release	produced water & oil	Volume of Release	220 bbl.	Volume Recovered	200 bbl.
Source of Release	flow line connection failure	Date and Hour of Occurrence	10/24/09-1:00a.m.	Date and Hour of Discovery	10/24/09-8:00a.m.
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? (Occurrence was on weekend) notified NMOCD & BLM on Monday a.m. - 10/26/09.			
By Whom?	Gene Hudson	Date and Hour 10/26/09- 8:00 a.m.			
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*
external corrosion on steel flow line connections. Well was shut in and connections were replaced. Fluids were removed and hauled to an approved disposal.

Describe Area Affected and Cleanup Action Taken.*
approximately 250' East/West and 10' North/South and 50' X 100' around the well head area. Contaminated soil was dug up & hauled to a state approved disposal site. Soil samples were taken to Cardinal Lab and area was remediated to NMOCD required standards. As per our Closure Plan submitted, fresh caliche will be hauled in to backfill the excavated area.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Gene Hudson	ENV. ENGINEER: Approved by District Supervisor: 	
Title: Maintenance Foreman	Approval Date: 12/29/09	Expiration Date: -
E-mail Address: richard_hudson@xtoenergy.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 12/10/2009	Phone: 575-441-1634	IRP-09-11-2333

XTO ENERGY, INC.

E.M.S.U. # 387

Unit G Section 15 T 21 S R 36E

Lea County, New Mexico

CLOSURE PLAN

November 03, 2009

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NOV 05 2009
HOBBSOC

Gene Hudson, Maintenance Foreman

Cell Phone : 575-441-1634

e-mail address: richard_hudson@xtoenergy.com

As stated in our C-141 report submitted to the Hobbs O.C.D. office on 10-26-2009, we incurred a flow line leak on E.M.S.U. # 387 well. The failure cause was external corrosion on the flow line connections and were replaced.

According to the **“New Mexico State Engineer Water Depth”** data, the water depth in this area is 195 feet. XTO Energy will continue to excavate the affected area around this well and dispose at an NMOCD approved facility. Periodic soil samples will be taken to Cardinal Laboratories in Hobbs, New Mexico for independent testing until soil chlorides are 250 ppm or less. We will then haul in fresh caliche to replace on the well location and pipeline right-of-way.



New Mexico Office of the State Engineer Water Column/Average Depth to Water

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

POD Number	Sub basin	Use	County	Q Q Q 64 16 4	Sec	Tws	Rng	X	Y	Depth Well	Depth Water	Water Column
CP 00505	STK	LE		2	16	21S	36E	662933	3595244*	215	195	20
CP 00664	SAN	LE		2	23	21S	36E	666179	3593687*	185	150	35
CP 00734	DOM	LE		1	10	21S	36E	663713	3596862*	215	200	15
CP 00882	DOM	LE		2	23	21S	36E	666179	3593687*	160		
CP 00941 POD1	SAN	LE		3	3	2	22 21S 36E	664268	3593359*	257		

Average Depth to Water: 181 feet

Minimum Depth: 150 feet

Maximum Depth: 200 feet

Record Count: 5

PLSS Search:

Section(s): 9, 10, 11, 14,
16, 21, 22, 23

Township: 21S

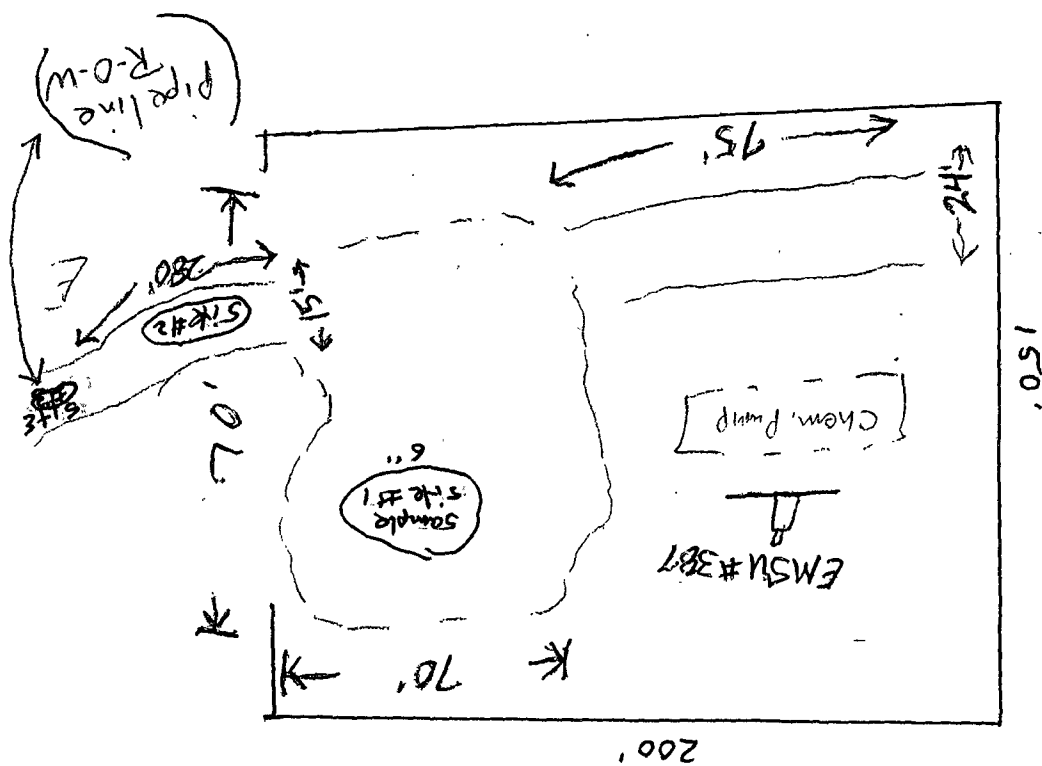
Range: 36E

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSF/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

10-26-09
Soil samples -
Site locations

S



M

N

UG S 15 T 21 S R 36 E
Ed. # NM 72948 A
EMSU #387



ARDINAL LABORATORIES

PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

FAX TO: (575) 394-3362

Project Location: SITE #1-6"/ SITE #2-6"/ SITE #3-4"

Analyzed By: AB/HM

*Analyses performed on 1:4 w/v aqueous extracts. Reported on wet weight.

Chemist

Date _____

H18576 TCL XTO

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services rendered by Cardinal, regardless of whether such claim is barred upon any of the above-stated grounds or otherwise. Remedies relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



ORDINAL LABORATORIES

101 East Marland, Hobbs, NM 88240

(575) 393-2326 Fax (575) 393-2476

Page ____ of ____

[illegible]

† Cardinal cannot accept verbal changes. Please fax written changes to 575-393-2476

~~A~~ in the coding process had begun

TPH: 3' chloride

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Release Notification and Corrective Action

OPERATOR

X Initial Report ☐ Final Report

Name of Company XTO Energy, Inc.	Contact: Gene Hudson	
Address 200 N. Loraine- Ste.# 800, Midland, Tx. 79701	Telephone No. : 575-441-1634	
Facility Name : E.M.S.U. # 387	Facility Type: Producing Well-Flowline	
Surface Owner N.M.	Mineral Owner BLM	Lease No. Fed.# NM70948A

LOCATION OF RELEASE

Unit Letter G	Section 15	Township 21 S	Range 36 E	Feet from the	North/South Line	Feet from the	East/West Line	County Lea
------------------	---------------	------------------	---------------	---------------	------------------	---------------	----------------	---------------

Latitude _____ Longitude _____

NATURE OF RELEASE

Type of Release: produced water & oil	Volume of Release 220 bbl.	Volume Recovered 200 bbl.
Source of Release: steel flow line connections	Date and Hour of Occurrence 10/24/09-1:00a.m.	Date and Hour of Discovery 10/24/09-8:00a.m.
Was Immediate Notice Given? <input type="checkbox"/> Yes X No <input type="checkbox"/> Not Required	If YES, To Whom? (weekend-notified OCD & BLM on Monday morning 10/26/09)	
By Whom? Gene Hudson	Date and Hour 10/26/09- 8:00 a.m.	
Was a Watercourse Reached? <input type="checkbox"/> Yes X No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

COPY


Describe Cause of Problem and Remedial Action Taken.*

external corrosion on steel flowline connections caused leak. Well was shut in upon discovery of leak. Approx. 6 bbl. oil & 215 bbl. of produced water was released.

Describe Area Affected and Cleanup Action Taken.*

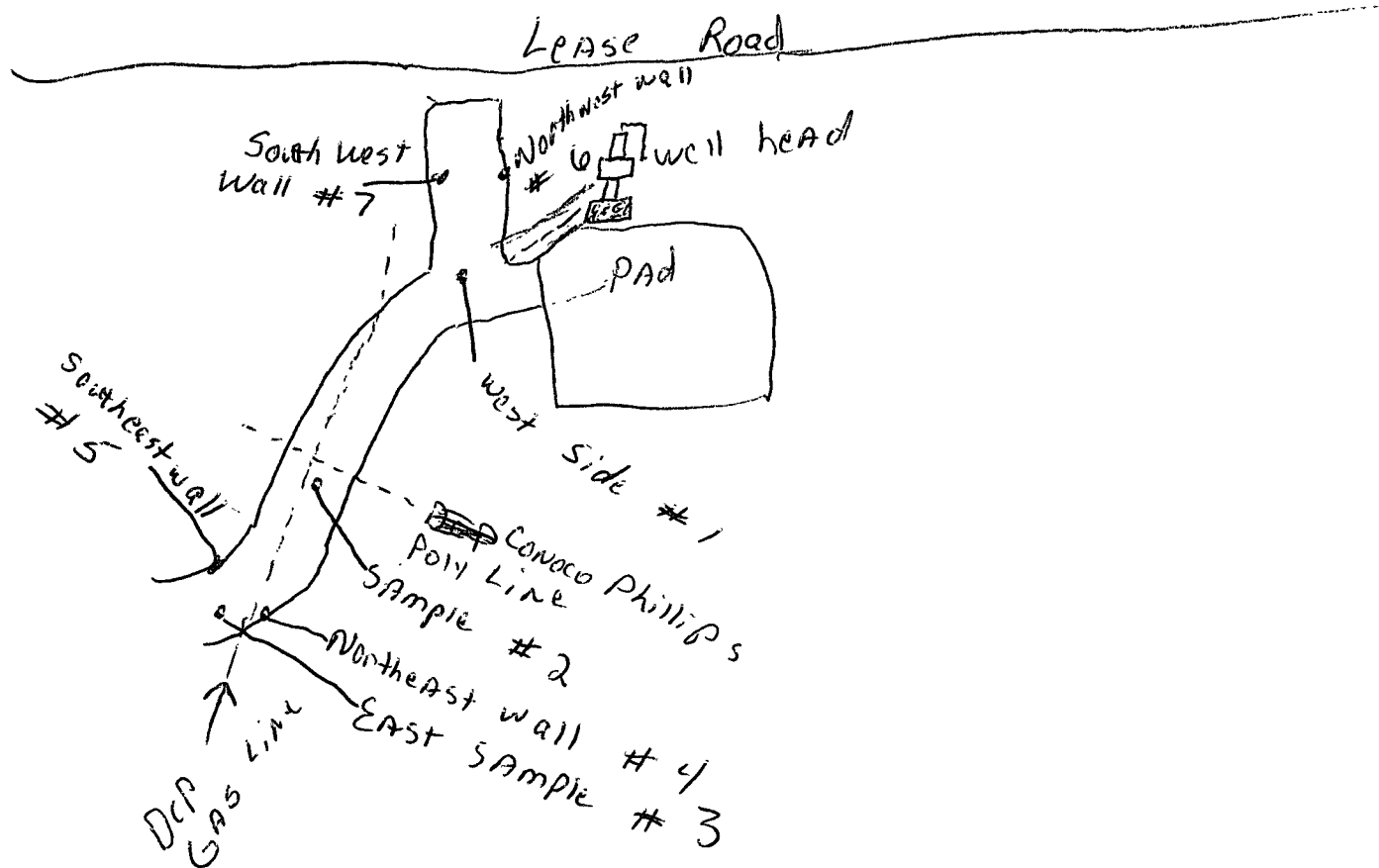
approximately 250' E/W by 10' N/S. And the area around the wellhead approximately 50'X100'. Fluids were removed with vacuum trucks & hauled to an approved disposal site. A backhoe backdug area & placed wet soil on plastic. Remediation will continue after N.M. One Call is clear.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	<u>OIL CONSERVATION DIVISION</u>	
Printed Name: Gene Hudson	Approved by District Supervisor:	
Title: Maintenance Foreman	Approval Date:	Expiration Date:
E-mail Address: richard_hudson@xtoenergy.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 10/26/09	Phone: 575-441-1634	

* Attach Additional Sheets If Necessary

Em su 387





PHONE (575) 393-2326 • 101 E MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
XTO ENERGY, INC
ATTN: GENE HUDSON
P.O. BOX 700
EUNICE, NM 88231
FAX TO (575) 394-3362

Receiving Date 11/19/09
Reporting Date: 11/23/09
Project Owner: NOT GIVEN
Project Name: EMSU 387
Project Location: NOT GIVEN

Analysis Date: 11/23/09
Sampling Date: NOT GIVEN
Sample Type: SOIL
Sample Condition: COOL & INTACT @ 1°C
Sample Received By: AB
Analyzed By: HM

LAB NO.	SAMPLE ID	Cl ⁻ (mg/kg)
H18764-1	START OF ROAD - WEST SIDE #1	< 16
H18764-2	MIDDLE OF ROAD #2	912
H18764-3	ROAD EAST END #3	320
H18764-4	NORTH EAST - WALL #4	352
H18764-5	SOUTH EAST - WALL #5	< 16
H18764-6	NORTH WEST - WALL #6	48
H18764-7	SOUTH WEST - WALL #7	48
Quality Control		500
True Value QC		500
% Recovery		100
Relative Percent Difference		< 0.1

METHOD: Standard Methods

4500-ClB

Note: Analyses performed on 1:4 w:v aqueous extracts

Ally S. Kene
Chemist

11/24/09
Date

H18764 XTO

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analysis. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



FAX TO: (575) 394-3362

Analyzed By: HM

4500-CIB

Chemist

Date

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