District I 1625 N. French Dr , Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr , Santa Fe, NM 87505 State of New Mexico

Energy Minerals and Natural Resources U 10 7004

RECEIVED

Form C-141 Revised October 10, 2003

Oil Conservation Division HOBDSOUD 1220 South St. Francis Dr. Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Santa Fe, NM 87505 Release Notification and Corrective Action

OPERATOR	Initial Report	X Final Report
Contact Gene Hudson		
Telephone No. 575-441-1634		
Facility Type Producing Well		
	ContactGene HudsonTelephone No.575-441-1634	Contact Gene Hudson Telephone No. 575-441-1634

Surface Owner N.M. State

ł

E-mail Address: richard_hudson@xtoenergy.com

Date: 12/10/2009

Mineral Owner BLM

Lease No. Fed.# NM70948 A

Attached

IRP.09.11.2333

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
G	15	21 S	36 E					Lea

Latitude		Longitude

NA	TU	RE	OF	REL	EAS	SE	

Type of Release produced water & oil	Volume of Release 220 bbl. Volume Recovered 200 bbl.
Source of Release flow line connection failure	Date and Hour of . Date and Hour of Discovery 10/24/09-
	Occurrence10/24/09-1:00a.m. 8:00a.m.
Was Immediate Notice Given?	If YES, To Whom?(Occurance was on weekend) notified NMOCD & BLM
Yes X No [] Not Required	on Monday a.m10/26/09
· · ·	· · ·
By Whom? Gene Hudson	Date and Hour 10/26/09- 8:00 a.m.
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.
Yes X No	
If a Watercourse was Impacted, Describe Fully.*	
	3
	,
Describe Cause of Problem and Remedial Action Taken.*	
external corrosion on steel flow line connections. Well was shut in and co	onnections were replaced. Fluids were removed and hauled to an approved
dísposal.	·
· · ·	
Describe Area Affected and Cleanup Action Taken.*	· · · · · · · · · · · · · · · · · · ·
approximately 250' East/West and 10' North/South and 50'X100' around	the well head area Contaminated soil was dug up & hauled to a state approved
	diated to NMOCD required standards. As per our Closure Plan submitted, fresh
caliche will be hauled in to backfill the excavated area.	
I hereby certify that the information given above is true and complete to the	he best of my knowledge and understand that pursuant to NMOCD rules and
	otifications and perform corrective actions for releases which may endanger
	e NMOCD marked as "Final Report" does not relieve the operator of liability
	e contamination that pose a threat to ground water, surface water, human health
	oes not relieve the operator of responsibility for compliance with any other
federal, state, or local laws and/or regulations.	
	OIL CONSERVATION DIVISION
MIA	OIL CONSERVATION DIVISION
Signature: And Autom	
	ENV ENGINEER;
Printed Name: Gene Hudson	Approved by District Supervisor:
	Jologgiery and may
	Approval Date: 12 2909 Expiration Date: -

Conditions of Approval:

Phone: 575-441-1634

XTO ENERGY, INC.

E.M.S.U. #387

Unit G Section 15 T 21 S R 36E

Lea County, New Mexico

CLOSURE PLAN

November 03, 2009

RECEIVED NOV 0 5 2009 HOBBSOCD

1

Gene Hudson, Maintenance Foreman

Cell Phone : 575-441-1634

e-mail address: richard_hudson@xtoenergy.com

PAGE 2

As stated in our C-141 report submitted to the Hobbs O.C.D. office on 10-26-2009, we incurred a flow line leak on E.M.S.U. # 387 well. The failure cause was external corrosion on the flow line connections and were replaced.

According to the "<u>New Mexico State Engineer Water Depth</u>" data, the water depth in this area is 195 feet. XTO Energy will continue to excavate the affected area around this well and dispose at an NMOCD approved facility. Periodic soil samples will be taken to Cardinal Laboratories in Hobbs, New Mexico for independent testing until soil chlorides are 250 ppm or less. We will then haul in fresh caliche to replace on the well location and pipeline right-of-way.



New Mexico Office of the State Engineer Water Column/Average Depth to Water

· · · · ·		(quan	ers are '	1 - -N	W 2=	NE 3	=SW 4	=SE)				
		(quart	ors are :	sma	llést	to larg	jest)	(NAD83 UTN	f in moters)		(In feet)	
·	Sub		a a	Q				•	I	Depth D	epth Wa	iter
POD Number	basin Us	e County	6416	4 .	Sec	Tws	Rng	• X	Y	Well W	aterCo l	រភាព
CP 00505	ST	< LE		2	15	21\$	36E	662933	3595244*	215	195	20
CP 00664	SA	N LE		2	23	21S	36E	666179	3593687*	185	150	35
CP 00734	DO	M LE	•	1	10	215	36E	663713	3596862*	215	200	15
CP 00882	DO	M LE		5	23	21S	36E	566179	3593687*	160		
CP 00941 POD1	· SA	V LE	33	2	22	21\$	36E	664268	3593359*	257		
	· ·			٠	•			Avera	ige Depth to	Water:	181 feet	
2			يە مەرىپ بەر مەر	;		-	,	· · ····	Minimum	Dopth:	15D feet	· : .
	•	• •			•				Maximum	Depth:	20D feet	

Record Count: 5

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 cc	Cooks	٠.

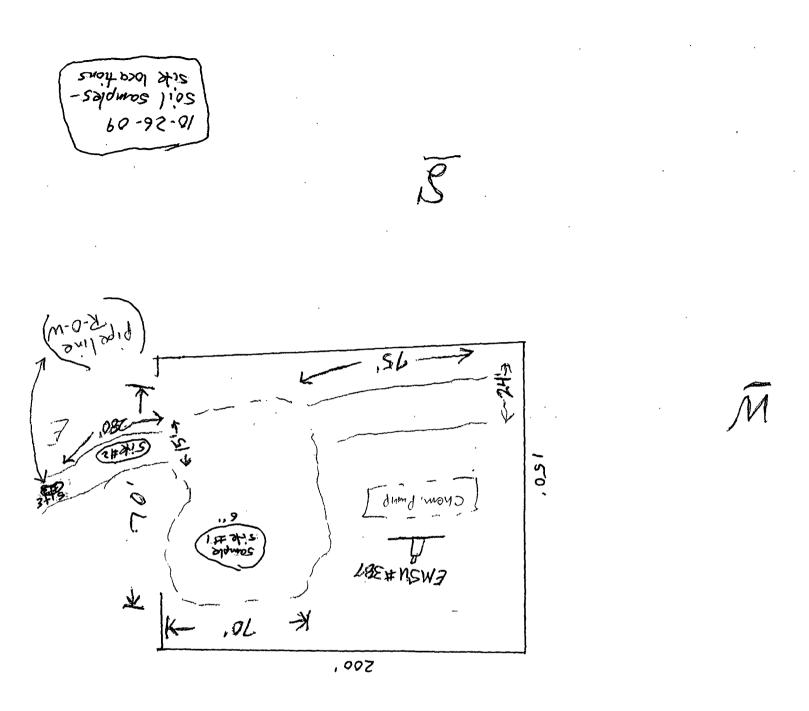
PLSS Search:	
Section(s): 9, 10, 11, 14,	Township: 219 Range: 36E
16, 21, 22, 23	2 Act

*UTM location was derived from PLSS - see Help

The data is lumished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

10/27/09 2:22 PM

WATER COLUMN/ AVERAGE DEPTH TO WATER



43752LWN # PAJ 398 7 1812 SIB 685# MSUBS Dn

2

0CT-27-2009(TUE) 12:42 XTO ENERGY EUNICE 10/27/2009 12:39 57" 32476



PHONE (575) \$93-2326 • 101 E. MARLAND • HOBBS, NM 88240

(FAX)5053943362

ANALYTICAL RESULTS FOR XTO ENERGY ATTN: GENE HUDSON P.O. BOX 700 EUNICE, NM 88231 FAX TO: (575) 394-3362

Receiving Date: 10/26/09 Reporting Date: 10/27/09 Project Number: NOT GIVEN Project Name: EMSU #387 Project Location: SITE #1-6"/ SITE #2-6"/ SITE #3-4" Sampling Date: 10/26/09 Sample Type: SOIL Sample Condition: INTACT @ 7⁰C Sample Received By: ML Analyzed By: AB/HM

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GRO DRO (C₆-C₁₀) (>C₁₀-C₂₈) (mg/kg) (mg/kg)

CARDINAL L

₂₅) [≉]Cl`) (mg/kg)

ANALYSIS DA	ΩE	•	1	0/26/09	10/26/09	10/27/09
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H18576-2	SITE #2-6"	11. A A A A A A A A A A A A A A A A A A		<10.0	<10.0	816
H18576-3	SITE #3-4"			<10.0	<10.0	1.140
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		······································	1.			
Quality Contro	[422	434	500
True Value QC		······································		500	500	
% Recovery		N		84.4	86,8	100
Relative Perce	nt Difference			6.5	8.0	< 0.1

METHODS; TPH GRO & DRO; EPA SW-848 8015 M; CI: Std; Methods 4500-CI B *Analyses performed on 1:4 w:v aqueous extracts. Reported on wet weight.

ll Chemist

Date

H18576 TCL XTO

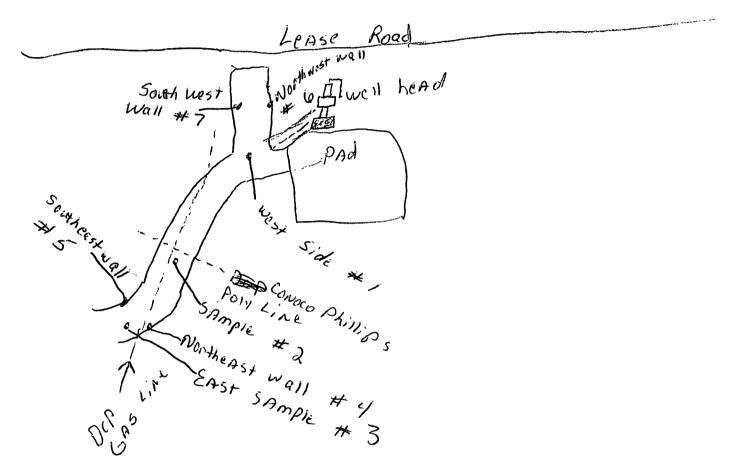
PLEASE NOTE: Liability and pamages. Cardinal's liability and cliant's coolusive remedy for my cleim straing, whither based in contract or tort, what be limited to the amount beld by client for energies. All cleims, including these for engligence and any other asure wheteover shall be descended under made in writing and received by Cardinal which thirty (20) days after completion of the applicable service. In no owner shall Cardinal be liable for incidential or contract on the applicable, building, which it incidents be descended and the applicable building, which is a contract or tort, what is a provide the applicable administry or a clocebooth shall cardinal shall not or related to anyone and the approace of the approximation of the applicable. The approximation of the applicable and the approximation of the applicable only to the another administry of the approximation of the applicable. The advected the approximation of the applicable administry of the approximation of the applicable only to the astrong part of related to another and the approximation of a client of the approximation of the approximation of the approximation approximation approximation of Cardinal Laboratories.

Reifingvitshed By: Date: Received By: Delivered By: (Circle One) Time: Sampler - UPS - Bus - Other: 704120 Vis Elfest 1 Cool Infact (Initials) 1 Cool Infact (Initials) 1 Cardinal cannot accept verbal changes. Please fax written changes to 575.393-2476.	a remain for any deep networks as the stand in contrast a paint, and the Entrad UPP, more a paint for set of the test of the contrast of the set of the test of the contrast of the set of the contrast of the set of the contrast of the	14:45 ×	101 East Marland, Hobbs, NM 86240 (575) 393-2326 Fax (575) 393-2476 Name: X+TO ErnOrgy True Name: X+TO ErnOrgy True Androy True Androy True Androy True Androy True State/UM Zip: 88 2.3) State/UM Zip: 88 2.3)
	terdente a a a a b b b c b c c c c c c c c c c c c c		ANALYSIS REQUEST

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<u>District I</u> 1625 N. French District II	Dr., Hobbs,	NM 88240	ECE	WED	State o Mineral	f New Mex s and Natura	tico al Resources			Re		Form C-141 Stober 10, 2003
1301 W. Grand District III	Avenue, Arte	esia, NM 8821	101 02	Thra of	Conse	ervation Di	vicion		Submit 2 Copies to appropriate			
1000 Rio Brazo	1000 Rio Brazos Road, Aztec, NM 8741908BSOCD 1220 S						101011			District	Office i	in accordance e 116 on back
1220 S. St. Fran	cis Dr., Santa	a Fe, NM 87505	5			Fe, NM 875						side of form
			Rel				orrective A	ction	 }	<u> </u>		
						OPERA	TOR		X Initi	al Report		Final Repor
Name of Co				1 7 7070		Contact: Ge	ne Hudson No. : 575-441-1	(24	<u> </u>			
Facility Nar		and the second s	<u>0, Miai</u>	and,Tx. 7970	<u> </u>		be: Producing V		owline			
Surface Ow				Minera	l Owner	······································				No. Fed.# N	JM709	484
Surface Ow				////					Lease I	NO. 1 CU.# 1	111709	407
Unit Letter	Section	Township	Range	Feet from the		h/South Line	Feet from the	East/V	West Line	County		
G	15	21 S	36 E							Lea		
L	L	1	La	titude		Longitud	le	·····		1 <u></u>		<u> </u>
				NA	TURE	E OF REL	EASE					
Type of Relea						Volume of Date and H	Release 220 bbl			Recovered 20 Hour of Dis		10/24/00
Source of Rel	lease: steel	now nne con	nections				e10/24/09-1:00a.r	n.	8:00a.m.	Hour of Dis	covery	10/24/09-
Was Immedia	ate Notice C		Yes X	No 🗌 Not I	Required	If YES, To	Whom? notified OCD &	BLM or	1 Monday	morning 10/	26/09)	
By Whom? (Gene Hudso						lour 10/26/09- 8					
Was a Watero							olume Impacting t					
10 111	······	L]	Yes X				·····					
If a Watercou	rse was Imj	pacted, Descri	be Fully.	*		- 001						
					C	COPY						·
	<u> (D. 11</u>	1.0	1. 1 1	<u> </u>			· · · · · · · · · · · · · · · · · · ·					
Describe Cau external corro released.					ell was si	hut in upon dis	covery of leak.Ap	oprox. 6	bbl. oil & :	215 bbl. of p	oroduce	d water was
Describe Area	Affected a	and Cleanup A	ction Tal									······
approximately	250' E/W	by 10' N/S. A	And the a	rea around the v	wellhead	approximately	50'X100'. Fluids	were re	moved wit	h vacuum tr	ucks &	hauled to an
approved disp	osal site. A	backhoe back	drug area	a & placed wet	soil on pl	astic .Remedia	tion will continue	e after N	.M. One C	all 15 clear.		
							knowledge and u					
							nd perform correc arked as "Final Re					
should their o	perations ha	ave failed to a	dequately	investigate and	l remedia	te contamination	on that pose a thre	at to gr	ound water	, surface wa	ter, hun	nan health
federal, state,							e the operator of r	esponsi	bility for co	ompliance w	itn any	other
	MIQ						OIL CONS	SERV	ATION	DIVISIO	<u>N</u>	<u> </u>
Signature:	20ne,	Jut	20									
Printed Name:	Gene Huc	lson		<u></u>		Approved by	District Superviso)r:	\angle			
Title: Mainter	nance Forer	nan				Approval Date	e:	E	Expiration I	Date:		
E-mail Addres	s: richard	hudson@xto	energy.co	m		Conditions of	Approval:			Attached		
Date: 10/26/0	9			Phone:575-441	-1634							
Attach Additi	onal Sheet	ts If Necessa								<u></u> .		<u> </u>

Attach Additional	Sheets	If Necessary
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Emsu 387





PHONE (575) 393-2326 . 101 E MARLAND . HOBBS, NM 86240

ANALYTICAL RESULTS FOR XTO ENERGY, INC ATTN: GENE HUDSON P.O. BOX 700 EUNICE, NM 88231 FAX TO (575) 394-3362

Receiving Date 11/19/09 Reporting Date: 11/23/09 Project Owner: NOT GIVEN Project Name: EMSU 387 Project Location: NOT GIVEN Analysis Date: 11/23/09 Sampling Date: NOT GIVEN Sample Type SOIL Sample Condition: COOL & INTACT @ 1°C Sample Received By: AB Analyzed By: HM

p

		CI
LAB NO.	SAMPLE ID	(mg/kg)
H18764-1	START OF ROAD - WEST SIDE #1	< 16
H18764-2	MIDDLE OF ROAD #2	912
H18764-3	ROAD EAST END #3	320
H18764-4	NORTH EAST - WALL #4	352
H18764-5	SOUTH EAST - WALL #5	< 18
H18764-6	NORTH WEST - WALL #6	48
H18764-7	SOUTH WEST - WALL #7	48
	······································	
Qua	lity Control	500
True	Value QC	500
% R	ecovery	100
Rela	live Percent Difference	< 0,1
	standard Methods	4500-CI'B
Note: Analys	ses performed on 1'4 w;v aqueous extracts	

alus Mene Chemist

11/24/09

H18764 XTO

PLEASE NOTE Linbility and Damages. Cardinal's linbility and client's exclusive mmedy for any cleim atising, whether based in contract or tort, shall be limited to the amount raid by client for analysis All claims, including there for negligence and any other cause wheteoner shell be deemed waived unless mode in writing and received by Cardinal within thirty (30) days after completion of the applicable service in no event shall Cardinal be liable for incidental or consequential demages, including, without limitation, business interruptions, loss of use, or less of profits incruted by client, its subsidiaries, affiliates or successore arising out of or relead to the performance of anyices herounder by Cardinal, regardiess of wrather such claim is based upon any of the above-stated reasons or otherwise. roloto only to the semples identified above This report shall nor the reproduced except in full with written approval of Cardinal Laboratorias.



ANALYTICAL RESULTS FOR XTO ENERGY, INC. ATTN: GENE HUDSON P.O BOX 700 EUNICE, NM 88231 FAX TO: (575) 394-3362

Receiving Date: 11/30/09 Reporting Date: 12/02/09 Project Owner: CW BACKHOE Project Name: EMSU 387 Project Location: NOT GIVEN Analysis Date: 12/02/09 Sampling Date: NOT GIVEN Sample Type: SOIL Sample Condition: COOL & INTACT @ 5.5°C Sample Received By: AB Analyzed By: HM

		cī
LAB NO.	SAMPLE ID	(mg/kg)
H18810-1	MIDDLE OF ROAD #2	304
H18810-2	EAST END #3	< 16
H18810-3	NE WALL #4	48
Qua	lity Control	500
	Value QC	500
% R	ecovery	100
	itive Percent Difference	2.0

METHOD: Standard Methods 4500-CI'B Note: Analyses performed on 1:4 w.v aqueous extracts.

leene Chemist

12/02/09

H18810 XTO

PLEASE NOTE: Liability and Demages. Cardinal's liability and elient's exclusive remedy for any claim urising, whether based in contract or ton shall be limited to the amount paid by client for analyses. All claims, including those for nogligence and any other cause whatsoever shall be deamed walved unless made in willing and received by Cardinal within thirly (30) days after completion of the applicable sorvice. In no event shall Cardinal be lisble for incidental or consequential damages including, without limitetion, business interruptional, loss of use, or tose of profits incurred by client, its subcidentes, alfiliates or successors arising out of or related to the performance of dervices interaulter by Cardinal, regardless of whether such claims to based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This reproduced except in full with written approval of Cardinal Leboratories.