SUSPENSE





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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



Dakota Kosonva,

		ADMINISTRATIVE APP	PLICATION CHECKLIS	ST
TI	HIS CHECKLIST IS M	IANDATORY FOR ALL ADMINISTRATIVE APPLI WHICH REQUIRE PROCESSING A	CATIONS FOR EXCEPTIONS TO DIVISION R T THE DIVISION LEVEL IN SANTA FE	ULES AND REGULATIONS
Applic	[DHC-Dow [PC-Po	s: ndard Location] [NSP-Non-Standard nhole Commingling] [CTB-Lease ool Commingling] [OLS - Off-Lease [WFX-Waterflood Expansion] [PM	d Proration Unit] [SD-Simultaneou Commingling] [PLC-Pool/Lease (Storage] [OLM-Off-Lease Meas IX-Pressure Maintenance Expansion IPI-Injection Pressure Increase]	Commingling] surement] on]
[1]	TYPE OF AI [A]	PPLICATION - Check Those Which Location - Spacing Unit - Simultan NSL NSP SD	Apply for [A] eeous Dedication	5-605
	Checl [B]	COne Only for [B] or [C] Commingling - Storage - Measurer DHC CTB PLC		
	[C]	Injection - Disposal - Pressure Incr	ease - Enhanced Oil Recovery D	
	[D]	Other: Specify		
[2]	NOTIFICAT [A]	TION REQUIRED TO: - Check Tho Working, Royalty or Overridia		ply
	[B]	Offset Operators, Leaseholder	rs or Surface Owner	
	[C]	Application is One Which Re	quires Published Legal Notice	
	[D]	Notification and/or Concurren	nt Approval by BLM or SLO ioner of Public Lands, State Land Office	
	[E]	For all of the above, Proof of	Notification or Publication is Attach	ned, and/or,
	[F]	Waivers are Attached		
[3]		CCURATE AND COMPLETE INFO	ORMATION REQUIRED TO PA	ROCESS THE TYPE
	val is accurate	ATION: I hereby certify that the informand complete to the best of my knowlequired information and notifications	ledge. I also understand that no act	
	Note	e: Statement must be completed by an indiv	ridual with managerial and/or supervisory	capacity.
Print	or Type Name	Signature	Title	Date
			e-mail Address	

<u>District I</u> 1625 N. French Drive, Hobbs, NM 88240 District II

<u>District II</u> 1301 W. Grand Ave, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410

<u>District IV</u> 1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-107-B Revised June 10, 2003

OIL CONSERVATION DIVISION | V E

Santa Fe, New Mexico 87595 21 PI 1

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION	FOR SURFACE	COMMINGLING	(DIVERSE	OWNERSHIP)		
OPERATOR NAME: Dakota R	esources					
	Midkiff, Midland, Tex	as 79705				
APPLICATION TYPE:						
☐ Pool Commingling ☐ Lease Commingling	g Pool and Lease Co	mmingling Soff-Lease	Storage and Measur	ement (Only if not Surface	e Commingled)	
LEASE TYPE: Fee	State X Fede					
Is this an Amendment to existing Order						
Have the Bureau of Land Management ☐ Yes ☐ No	(BLM) and State Land	d office (SLO) been not	ifted in writing o	of the proposed comm	ingling	
		OL COMMINGLING ts with the following in				
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes	
				_		
(2) Are any wells producing at top allowa	bles? Tyes TNo	<u> </u>				
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No. (4) Measurement type: Metering Other (Specify) (5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved						
(B) LEASE COMMINGLING Please attach sheets with the following information						
 Pool Name and Code. Is all production from same source of Has all interest owners been notified by Measurement type: Metering [supply? Yes N	٧o	□Yes □N	do		
	(C) POOL and	LEASE COMMIN	GLING			
	Please attach shee	ts with the following i	nformation			
(1) Complete Sections A and E.						
(FORAGE and MEA				
(1) Is all production from same source of			miormation			
(2) Include proof of notice to all interest	owners.					
(E) A		ORMATION (for all		ypes)		
(1) A schematic diagram of facility, inclu		ets with the following i	ntormation		-	
(2) A plat with lease boundaries showing	0 0	tions. Include lease numb	ers if Federal or St	tate lands are involved.		
(3) Lease Names, Lease and Well Numb	ers, and API Numbers.					
I hereby certify that the information above	-	-				
SIGNATURE: flother 19	Lune T	TITLE:Operation Eng	ineer	DATE:9/	7/2009	
TYPE OR PRINT NAME Robert (G. Turner	TELI	EPHONE NO.:	(432) 697-3420		
E-MAIL ADDRESS:bobt@dakotar	es.com		v			

Dakota Resources hydrocarbon production from the following formation(s)	ources n the following form	is requesting approval for surface commingling and off-lease storage and measurement of ation(s) and well(s):	for surface com	mingling and of	f-lease storage a	nd measuremen	t of	
Federal Lease No.	LC-029512 (c)	ı						
Well Name	API No.	Loc: ½ ½ Sec.Twp.Rng.	<u>Formation</u>	BOPD	Oil Gravity	MCFPD	BTU	Ì
Federal #1	¥ 30-025-08463 NWSE	NWSE Sec 18, T20S-R34E	Yates (7-R)	ю	35	~	1000	
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With hydrocarbon production from:	າ from:							
Federal Lease NoLC	LC-029512 (a)	ı						
Well Name	API No.	Loc: ½ ½ Sec.Twp.Rng.	Formation	ворр	Oil Gravity	MCFPD	BTU	
Wallen Federal #1	30-025-252007 NWNW	NWNW Sec 20, T20S-R34E	Yates (7-R)	4	35	2	7 0001	
	√30-025-24129	NENE Sec 19, T20S-R34E	Yates (7-R)	7	35	ಣ	1000	
Wallen Federal #4-2	(80-025-245-6)	SWSW Sec 17, T20S-R34E	Yates (7-R)	ω	35	4	1000	
Wallen Federal #5	J30-025-25019	SESE Sec 18, T20S-R34E	Yates (7-R)	9	35	က	1000	
Wallen Federal #6	/√30-025-24311	SENW Sec 18, T20S-R34E	Yates (7-R)	က	35	-	1000	
Wallen Federal #7	30-025-24526	SWNE Sec 18, T20S-R34E	Yates (7-R)	4	35	7	1000	
Wallen Federal #8Y	√30-025-25200 NESW	NESW Sec 18, T20S-R34E	Yates (7-R)	က	35	_	1000	
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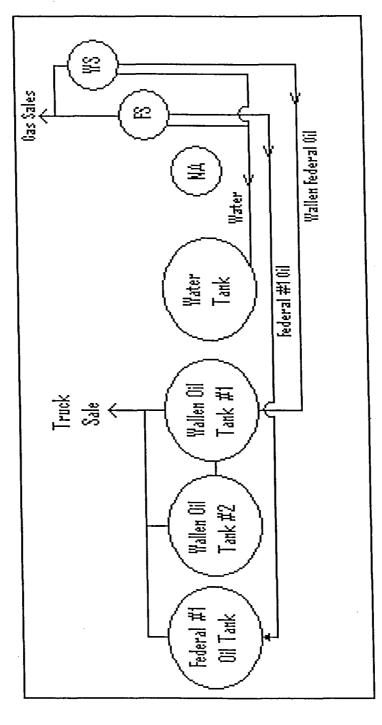
The storage and measuring facility is located at __NW___¼, Sec. __20___, T__20__S, R__34__ E, on Lease No. ___ LC-029512 (a)_ Lea/Eddy (circle one), New Mexico. BLM will be notified if there is any future change in the facility location.

at the Existing DCP Midstream meter. Water will be unmeasured but will be commingled down stream of the separator into the water tank for the injection phase separator will separate the oil phase and have a meter on the oil outlet which will measure the oil production rate. The oil will then flow to a dedicated oil tank. Oil sales will be conducted via truck transport. A gas meter will be installed on the 3 phase separator to measure gas production; it is, anticipated that the gas rate may be too small to measure at +/- 2 mcf/d. Gas from the dedicated Federal #1 separator will then be commingled and sold It is proposed to have a dedicated separator which has only one direct inlet into the 3-phase separator. No other wells will be piped to the inlet. This 3-

Dakota Resources Wallen Federal Tank Battery Schematic



NW 1/4 NW 1/4 Sec 20 T20S R34E



48 - Wallen Seperator for Wallen Fed #1, #3, #4, #5, #6, #7, #8y

FS - Federal #1 Seperator (exclusively)

MA - Seperator Not-In-Service

4914 N. Midkiff Midland, Texas 79701 (432) 697-3420-Phone (432) 697-3400-Fax

Dakota Resources, Inc.

September 8, 2009

Bureau of Land Management Oil Conservation District State of New Mexico

> Surface Commingling & Off Lease Storage Federal #1 and Wallen Federal Leases

Dear Sirs,

Dakota Resources has initiated a request with both BLM and OCD for the purpose of surface commingling and off-lease storage of production from the Federal (aka Sparger Federal) lease #LC-029512(c) with the Wallen Federal lease #LC-029512 (a). The last production rate for the Federal #1 well was 1 bopd, 10 bwpd, and 0 mcf/d. We plan to acidize the well to stimulate production. However, even at the projected post stimulation production of 3 bopd, the economics for the well will not justify installation of surface separation and storage facilities. Estimated cost for surface handling and storage is +/-60,000. Our economics, based on 3 bopd, place a present discounted value of the well at only \$51,000. Obviously, this well will not support a large capital investment for surface facilities.

Our adjacent Wallen Federal lease already has an existing, currently unused, spare separator and tank. Our proposal, to surface commingle and off-lease store production from the Sparger Federal lease will enable us to economically produce the well an estimated five more years. Without approval of the application to commingle and off-lease store production the Sparger Federal #1 will be uneconomical to produce and subsequently plugged. This proposal will ensure the well is efficiently produced to its economic limit and will enhance royalties to both the federal and state agencies.

Should you have any questions regarding this letter please do not hesitate to call our office at the letterhead number. Thank you in advance for your assistance.

Very truly yours,

Robert G. Turner Operation Engineer

4914 N. Midkiff Midland, Texas 79701 (432) 697-3420-Phone (432) 697-3400-Fax

Dakota Resources, Inc.

September 3, 2009

Sparger Federal Lease Wallen Federal Lease Off-Lease Measurement & Surface Commingling Application

To: Interest Owners
Sparger Federal & Wallen Federal Leases

This letter is to inform each of the interest owners of the subject leases of our intent to off-lease measure and then surface commingle production from the Sparger Federal #1 at the existing Wallen Federal battery facilities. By commingling production at our existing facilities, we will significantly reduce the capitalization costs associated with producing the Sparger Federal #1 well in an attempt to complete a commercially viable well.

The Wallen Federal battery currently has an extra vertical separator and tank that are not currently in use. The Wallen lease is a direct offset to the Sparger Federal lease and is physically located approximately 1/2 of a mile to the southeast of the Sparger lease. This change should require only minor facility modifications to ensure proper measuring and handling of the separate flow streams. On your behalf, I will be filing the regulatory required documentation with both the Federal and State agencies to facilitate legislative approval.

Should you have any questions regarding this letter please do not hesitate to call our office at the letterhead number. Thank you for your patience with us.

Very truly yours,

Bob Turner Operation Engineer Dakota Resources





Selma Andrews Trust #5188-01
F/B/O Peggy Barrett
Nations Bank of Texas, Trustee
P.O. Box 840738
Dallas, TX 75284-0738

Braille Institute of America Agency
c/o Bank of America, N.A agent
PO BOX 840738

Braille Institute of America Agency John W. Bockman c/o Bank of America, N.A agent PO BOX 68 PO BOX 840738 Stockdale, TX 78160 Dallas, TX 75284-0738

W. Bockman James E. Burr

DX 68 PO BOX 8050

dale, TX 78160 Midland, TX 79708-8050

Joe & Jessie Crump-Fund c/o Team Bank (Acct#2312) PO BOX 99084 Ft. Worth, TX 76199

Jesse Belvins Crump Nations Bank of Texas, N.A Trust#1069 PO BOX 840738 Dallas, TX 75284-0738 Enerstar Resources O&G LLC PO BOX 606 Carlsbad, NM 88221

Davis Finley PO BOX 370111 Las Vegas, NV 89137-0111 John Finley 12382 Kingspine Ave. San Diego, CA 92131

Selma Andrews Perpetual

Charitable Trust #5188-02

P.O. Box 840738

Dallas, TX 75284-0738

Nations Bank of Texas, Trustee

Richard Finley 4529 Avenue H Austin, TX 78751

Bob Blundell

PO BOX 386

Carlsbad, NM 88221

Timothy Finley PO BOX 2086 Austin, TX 78768-2086 Jack Fletcher 4715 W. Wadley Ave. #511 Midland, TX 79707-5211 John H. Hendrix Corp. PO BOX 3040 Midland, TX 79702-3040

Michael L Klein – Special 500 W. Texas Suite 1230 Midland, TX 79701-4271 Kendrick Oil & Gas Attn: Dr. C. Ray Holbrook PO BOX 87-4400 Kansas City, MO 64187-4400 Marshall Winston, Inc. PO BOX 50880 Midland, TX 79710-0880

Ruth Sutton 2826 Moss Midland, TX 79705

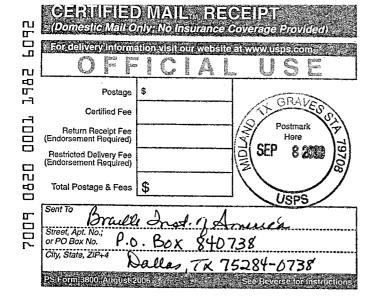
Ronald O. Walker Estate Avery B. Walker, Trustee 40 Forrest Trail Basing Ridge, NJ 07920 Ronnie Westbrook 2809 Haynes Midland, TX 79705

Wheat Company Margery W. Huyck Trustee 441 Baltusrol Drive Aptos, CA 95003 Barbara W. Winston 7627 River Point Dr. Houston, TX 77063-1508 Larry A. Nermyr NC 37, BOX 4106 Sidney, MT 59270

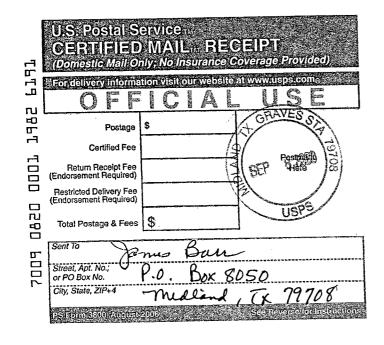
Oxy USA WTP Limited Partnership Lock Box 841735 Dallas, TX 75284-1735 Plantation Operating, LLC 2203 Timberloch Place Suite 229 The Woodlands, TX 77380 W. T. Probandt 415 W. Wall St. #2206 Midland, TX 79701

Quanah Exploration Limited Partnership PO BOX 494 Midland, TX 79702 C.A. & Diane Roberts PO BOX 2036 Granite Shoals, TX 78654 Sabine Royalty Trust Bank of America, N.A. Escrow Agent LBX 840887 Dallas, TX 75284-0887 Everett R. Stanley Estate c/o United California Bank Trust Dept. 600 S. Spring St. Los Angeles, CA 90054 Roy G. Barton & Opal Barton Revocable Trust Roy G. Barton Jr. Trustee 1919 N. Turner St. Hobbs, NM 88240-2712

Minerals Management Service Royalty Management Service PO BOX 5810 T.A. Denver, CO 80217



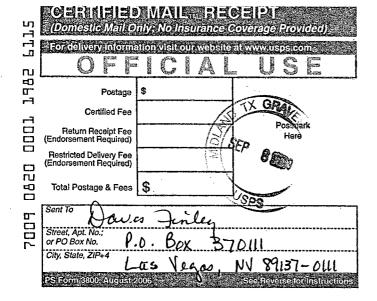
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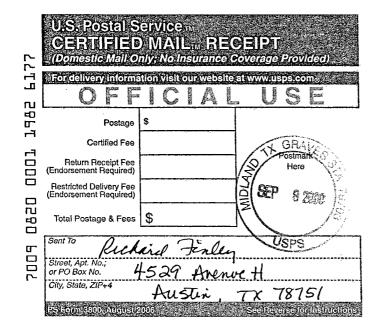
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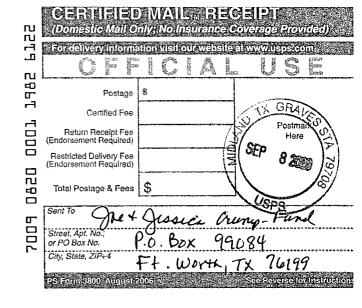
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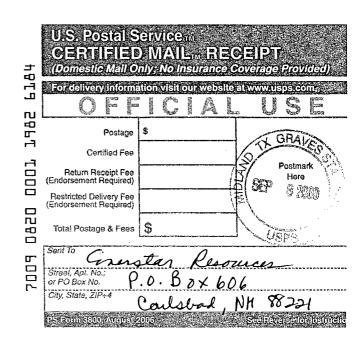


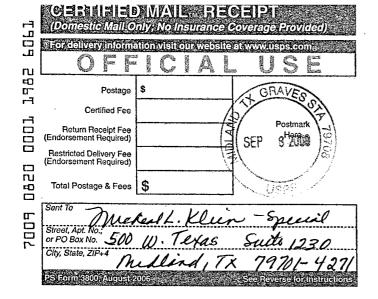


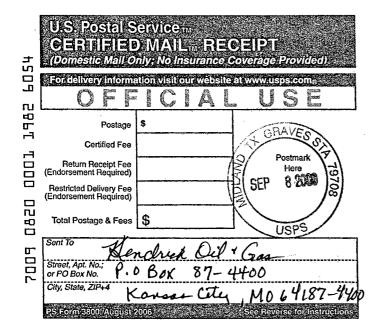






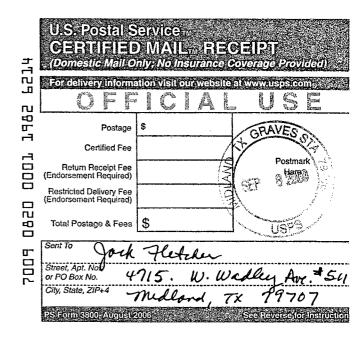




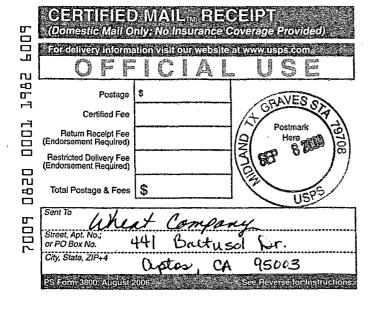


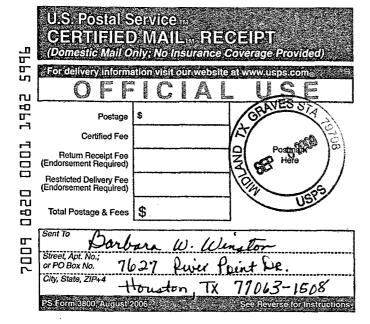


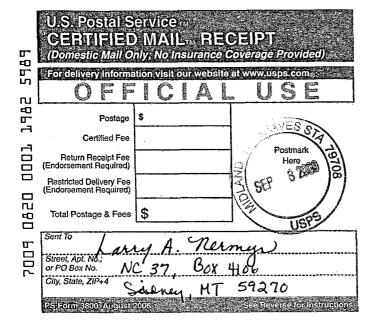
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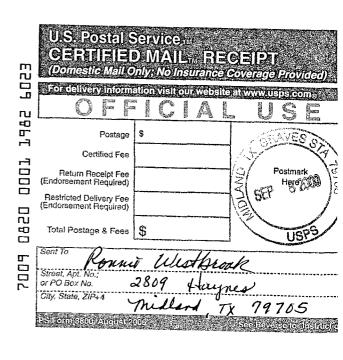




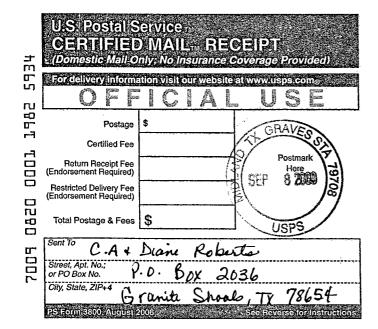


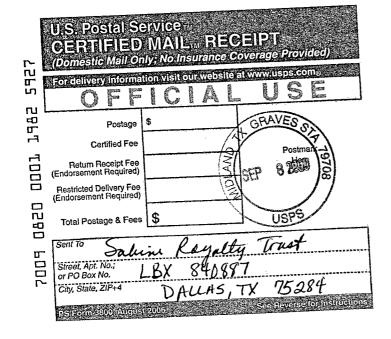
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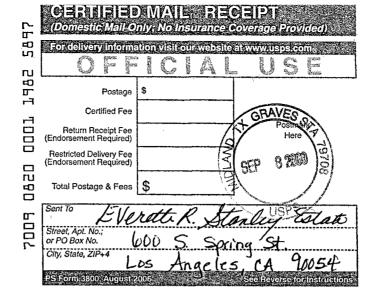




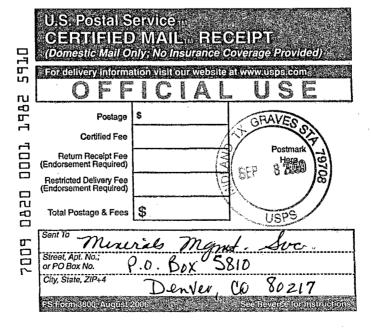
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From:

Bob Turner [bobt@dakotares.com]

Sent:

Thursday, September 24, 2009 4:50 PM

To: Subject:

Ezeanyim, Richard, EMNRD Commingling Application

Richard,

Thanks for the e-mail.

- 1) Dakota's OGRID number is 5691
- 2) The API numbers were copied from the Well Diagram and had an error and should be as follow:

Wallen Federal #1 – API# 30-025-23861 Wallen Federal #4 – API# 30-025-24291

3) All of the wells are from the Teas Yates Pool (both Wallen Federal wells and Federal #1 well).

These wells have a different federal lease and mineral interest owners only.

We were concerned about transport off-lease and subsequent measurement.

I will begin working on the checklist and get it to you expeditiously.

Thanks,

Bob Turner Dakota Resources Office (432)697-3420 Mobile (432) 631-4659

4912 N Midkiff Midland , Texas (432) 697-3420 Fax – (432) 697-3400



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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

Engineering Bureau



		1220 South St. Francis Drive, Santa Fe, NM 87505	
	-	ADMINISTRATIVE APPLICATION CHECKLIST	
	ation Acronyms [NSL-Non-Stan [DHC-Down [PC-Pool i	ndard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Ded nhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Comm ol Commingling] [OLS • Off-Lease Storage] [OLM-Off-Lease Measurem [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]	ilcation] ningling] ent]
[1]		Iffied Enhanced Oil Recovery Certification] [PPR-Positive Production Research PPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD	Shouse1
	Check [B]	COne Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLS	
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD PPI PI BOR PPR	
	[D]	Other: Specify	
[2]	NOTIFICAT [A]	TION REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners	
	[B]	Offset Operators, Leaseholders or Surface Owner	
	[C]	Application is One Which Requires Published Legal Notice	
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office	
	[E]	For all of the above, Proof of Notification or Publication is Attached,	and/or,
	[F]	Waivers are Attached	
[3]		CCURATE AND COMPLETE INFORMATION REQUIRED TO PROC CATION INDICATED ABOVE.	CESS THE TYPE
	val is accurate :	ATION: I hereby certify that the information submitted with this application and complete to the best of my knowledge. I also understand that no action required information and notifications are submitted to the Division.	
	Note	te: Statement must be completed by an Individual with managerial and/or supervisory cap	acīty.
	G Turner or Type Name	Signature Title	9/24/2009 Date

bobt@dakotarcs.com

e-mail Address

From:

Bob Turner [bobt@dakotares.com]

Sent:

Thursday, September 24, 2009 5:02 PM

To:

Ezeanyim, Richard, EMNRD

Subject:

fax?

Richard,

I have the Administrative Checklist Completed.

Do you have a fax or should I mail it to you?

Bob Turner Dakota Resources Office (432)697-3420 Mobile (432) 631-4659

From:

Bob Turner [bobt@dakotares.com]

Sent:

Thursday, September 24, 2009 4:50 PM

To: Subject:

Ezeanyim, Richard, EMNRD Commingling Application

Richard,

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- 1) Dakota's OGRID number is 5691
- 2) The API numbers were copied from the Well Diagram and had an error and should be as follow:

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Thanks,

Bob Turner Dakota Resources Office (432)697-3420 Mobile (432) 631-4659

From:

Bob Turner [bobt@dakotares.com]

Sent:

Wednesday, October 21, 2009 3:11 PM

To: Subject: Ezeanyim, Richard, EMNRD Federal #1 Commingling

Richard,

I just wanted to give you an update.

I talked to the BLM today, the lead engineering tech that is working on the commingling application.

He asked for a couple more pieces of information.

I have already put them in the mail, today.

Hopefully, this will get the ball rolling again.

I will follow up with him early next week.

Thanks for your patience.

Bob Turner Dakota Resources Office (432)697-3420 Mobile (432) 631-4659

OPERATOR'S COPY

Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OM B No. 1004-0137 Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. Fed LC-039512 (c	
Fed LC-029512 (c	_
6 If Indian Allottee or Tribe Name	J

SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well Oil Well □ □	8. Well Name and No.			
2. Name of Operator Dakota Resor	Federal #1 9. API Well No.			
3a Address 4912 N. Midkiff, Midland, Tex	30-025-08463			
4. Location of Well (Footage, Sec.,		432-697-3420		10. Field and Pool, or Exploratory Area Teas Yates (7-Rivers)
1980 FSL & 1980 FEL, Sec 18	11. County or Parish, State			
				Lea County, New Mexico
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, R	EPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYI	PE OF ACTION	
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (St Reclamation Recomplete Temporarily A Water Disposal	Well Integrity Other bandon

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

It is proposed to have a dedicated separator which has only one direct inlet into the 3-phase separator. No other wells will be piped to the inlet. This 3-phase separator will separate the oil phase and have a meter on the oil outlet which will measure the oil production rate. The oil will then flow to a dedicated oil tank. Oil sales will be conducted via truck transport. A gas meter will be installed on the 3 phase separator to measure gas production; it is anticipated that the gas rate may be too small to measure at +/- 2 mcl/d. Gas from the dedicated Federal #1 separator will then be commingled and sold at the Existing DCP Midstream meter. Water will be unmeasured but will be commingled down stream of the separator into the water tank for the injection well.

SUBJECT TO LIKE APPROVAL BY STATE

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	1					
Robert G. Turner	Title Operation E	ngineer				
Signature Michael A Trum	Date	09/03/200	9			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by /s/ JD Whitlock Jr	Title LP	ET	Date 11/27/09			
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject le which would entitle the applicant to conduct operations thereon.		FO				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Wallen Federal #1, 3, 4, 5, 6, 7, 8Y and Federal #1

Dakota Resources

November 27, 2009

Condition of Approval

- This approval is subject to like approval by the New Mexico Oil Conservation Division.
- N This agency shall be notified of any spill or discharge as required by NTL-3A.
- ယ use of the approved method may adversely affect the surface or subsurface environments This agency reserves the right to modify or rescind approval whenever it determines continued
- already done days, an application for right-of-way approval must be submitted to the Realty Section if not This approval does not constitute right-of-way approval for any off-lease activities. Within 30
- ÇJ subject such approval to revocation should be cognizant that failure to operate in accordance with the provisions outlined in the for the purpose of aiding conservation and extending the economic life of leases. Applicants Approval for combining production from various sources is a privilege which is granted to lessees Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will
- တ All above ground structures on the lease shall be painted Shale Green (5Y 4/2), or as per approved APD stipulations. This is to be done within 90 days, if you have not already done so.
- Gas measurement for allocation must be measured as per Onshore Order #5 for sales meters