NM3 - ____2

REGISTRATION

DATE: __Nov. 19, 2009____

Jones, Brad A., EMNRD

From:

Jones, Brad A., EMNRD

Sent:

Thursday, November 19, 2009 4:45 PM

To:

'sroberts@gwdc.com'; 'paul@walsheng.com'

Cc:

Powell, Brandon, EMNRD

Subject:

Small Landarm Registration Approval NM-3-002

Attachments:

2009 11-19 NM3-002 approval.pdf

Paul,

Thank you for your cooperation in providing the additional information and making the appropriate revisions as requested. Please see the attached... It is Great Western Drilling Company's small landfarm registration approval. A hardcopy will be mailed to Mr. Sam Roberts of Great Western Drilling Company. If you have any questions, please contact me.

Brad

Brad A. Jones

Environmental Engineer
Environmental Bureau
NM Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505
E-mail: brad.a.jones@state.nn.us

Office: (505) 476-3487 Fax: (505) 476-3462 District I State of New Mexico 1625 N. French Dr., Hobbs, NM-88240 Energy Minerals and Natural Resources District II 1301 W. Grand Avenue, Aftesia, NM District III Oil Conservation Division 1000 Rio Brazos Roado Agree, NM 87419 District IV 1220 South St. Francis Dr.

Form C-137 EZ Revised August 3, 2009

Submit 1 Copy to Santa Fe Office

REGISTRATION/ FINAL CLOSURE REPORT FOR SMALL LANDFARM

Santa Fe, NM 87505

Section 7 of 19.15.36 NMAC defines a small landfarm as a centralized landfarm of two acres or less that has a total capacity of 2000 cubic yards or less in a single lift of eight inches or less, remains active for a maximum of three years from the date of its registration and that receives only petroleum hydrocarbon-contaminated soils (excluding drill cuttings) that are exempt or non-hazardous waste. The operator shall operate only one

active small landfarm per governmental section at any time. Es Wime Ke 1000 per
GENERAL INFORMATION SCR 10/P
1. Small Landfarm Registration
2. Operator: GREAT WESTERN DRILLING COMPANY
Address: 700 W. Lowiana St., MIDLAND, TX 79701
Contact Person: SAM ROBERTS Phone: (432) 682 - 5241
3. Location: SE /4 SE /4 Section 7 Township 32 A Range 11 W
REGISTRATION
1. As operator, are you the surface estate owner of the proposed site? Yes No If no, please attach a certification statement that demonstrates a written agreement is established with the surface estate owner authorizing the use of the site for the proposed small landfarm.
 Will the proposed small landfarm comply with the siting requirements of Subsections A and B of 19.15.36.13 NMAC? Yes □ No
 A. Depth to ground water. No small landfarm shall be located where ground water is less than 50 feet below the lowest elevation at which the operator will place oil field waste.

- operator will place oil field waste.
- B. No surface waste management facility shall be located:
 - within 200 feet of a watercourse, lakebed, sinkhole or playa lake;
 - within an existing wellhead protection area or 100-year floodplain;
 - within, or within 500 feet of, a wetland;

1220 S. St. Francis Dr., Santa Fe, NM 87505

- within the area overlying a subsurface mine;
- within 500 feet from the nearest permanent residence, school, hospital, institution or church in existence at the time of initial application; or
- within an unstable area, unless the operator demonstrates that engineering measures have been incorporated into the surface waste management facility design to ensure that the surface waste management facility's integrity will not be compromised.
- 3. Attach a plat and topographic map showing the small landfarm's location in relation to governmental surveys (quarter-quarter section, township and range); highways or roads giving access to the small landfarm site; watercourses; fresh water sources, including wells and springs; oil and gas wells or other production facilities; and inhabited buildings within one mile of the site's perimeter.

Based on the information provided with this submittal, registration of a small landfarm can only be granted if the operator complies with the following understandings and conditions:

- The operator shall operate only one active small landfarm per governmental section at any time. No small landfarm shall be located more than one mile from the operator's nearest oil or gas well or other production facility.
- The operator shall accept only exempt or non-hazardous wastes consisting of soils (excluding drill cuttings) generated as a result of accidental releases from production operations, that are predominantly contaminated by petroleum hydrocarbons, do not contain free liquids, would pass the paint filter test and where testing shows chloride concentrations are 500 mg/kg or below.
 - The operator shall berm the landfarm to prevent rainwater run-on and run-off.
- The operator shall post a sign at the site readable from a distance of 50 feet and listing the operator's name; small landfarm registration number; location by unit letter, section, township and range; expiration date; and an emergency contact telephone number.
- The operator shall spread and disk contaminated soils in a single eight inch or less lift within 72 hours of receipt. The operator shall conduct treatment zone monitoring to ensure that the TPH concentration, as determined by EPA SW-846 method 8015M or EPA method 418.1 or other EPA method approved by the division, does not exceed 2500 mg/kg; and that the chloride

concentration, as determined by EPA method 300.1, does not exceed 500 mg/kg. The operator shall treat soils by disking at least once a month and by watering and adding bioremediation enhancing materials when needed.

- The operator shall maintain records reflecting the generator, the location of origin, the volume and type of oil field waste, the date of acceptance and the hauling company for each load of oil field waste received. The division shall post on its website each small landfarm's location, operator and registration date. In addition, the operator shall maintain records of the small landfarm's remediation activities in a form readily accessible for division inspection. The operator shall maintain all records for five years following the small landfarm's closure.
- The operator shall submit a final closure report on a form C-137 EZ, together with photographs of the closed site, to the environmental bureau in the division's Santa Fe office.

CERTIFICATION

I hereby certify that the information submitted with this registration is true, accurate and complete to the best of my knowledge and belief and agree to the understandings and conditions of this registration.

Name: Sam Roberts	Title: Area Englacer	
Signature: Stan Rub	Date: 10/19/09	
E-mail Address: <u>sroberts@gwde.com</u>	_	
OCD REGISTRATION: Approved. Date: 11/9/09	Denied. Date:	
Comments:		
OCD Representative Signature:		
Title: Eximinal Engineer	OCD Registration Number: MM-3-002	
FINAL CLOSURE REPORT		
 Were the landfarmed soils able to achieve the closure performance state? Yes No (Please provide laboratory analytical respective benzene, as determined by EPA SW-846 method 8021 B or 82 Total BTEX, as determined by EPA SW-846 method 8021 B or TPH, as determined by EPA SW-846 method 418.1 or other Emg/kg; the GRO and DRO combined fraction, as determined by Chlorides, as determined by EPA method 300.1, shall not exce 	esults) 260B, shall not exceed 0.2 mg/kg; or 8260B, shall not exceed 50 mg/kg; PA method approved by the division, shall not exceed 2500 by EPA SW-846 method 8015M, shall not exceed 500 mg/kg; and	
 If yes, were the additional closure requirements listed below satisfies The operator shall re-vegetate soils remediated to the closure property paragraph (6) of Subsection A of 19.15.36.18 NMAC. If the operator returns remediated soils to the original site, or with native soil to the standards in Paragraph (6) of Subsect The operator shall remove berms on the small landfarm and but The operator shall clean up the site and collect one vadose zon treatment zone, or in an area where liquids may have collected collected and analyzed using the methods specified above for an area where liquids may have collected collected and analyzed using the methods specified above for a specified above. 	vith division permission, recycles them, re-vegetate the cell filled ion A of 19.15.36.18 NMAC; alldings, fences, roads and equipment; and e soil sample from three to five feet below the middle of the due to rainfall events; the vadose zone soil sample shall be	
If no, were the landfarmed soils that have not or cannot be remediate removed to a division-approved surface waste management facility, (6) of Subsection A of 19.15.36.18 NMAC and re-vegetated?	and the cell filled in with native soil to the standards in Paragraph	
CERTIFICATION I hereby certify that the information submitted with this final closure and belief.	report is true, accurate and complete to the best of my knowledge	
Name:	Title:	
Signature:	Date:	
E-mail Address:		
OCD CLOSURE REVIEW: Closure Approved. Date :		
Comments:		
OCD Representative Signature:		
Title:	OCD Registration Number:	





ENGINEERING & PRODUCTION CORP.

2009 NOV 16 PM 1 56

Petroleum Engineering Consulting Lease Management Contract Pumping 7415 East Main Farmington, New Mexico 87402 (505) 327-4892 • Fax: (505) 327-9834

November 12, 2009

Mr. Brad Jones NMOCD 1220 South St. Francis Dr. Santa Fe, NM 87505

Re:

Great Western Drilling

Small Landfarm Application

Dear Mr. Jones,

Please replace/add the attached pages to the previously submitted Small Landfarm application for Great Western Drilling on the Decker #5 location. I believe I have made all of your suggested changes, but if not, please call me at (505) 327-4892.

Sincerely,

Paul C. Thompson, P.E.





ENGINEERING & PRODUCTION CORP.

Petroleum Engineering Consulting Lease Management Contract Pumping 7415 East Main Farmington, New Mexico 87402 (505) 327-4892 • Fax: (505) 327-9834

November 12, 2009

Registration for a Small Landfarm Great Western Drilling Company SE/4 Section 7, T32N, R11W San Juan County, NM

Surface Owner Approval

An agreement with the surface owner authorizing approval of the site for a landfarm is attached.

Depth to Ground Water

According to the NM State Engineer's iWaters Database (please see attached listing), the closest fresh water well is one mile southwest of the proposed landfarm in NE Section 19, T32N, R11W. Depth the groundwater in this well is 155'. This location is at a similar elevation and with similar topography as the proposed landfarm site.

Siting Requirements

As can be seen on the attached topo map and aerial photograph, there are no watercourses, lakes, sinkholes, or playa lakes within 200 feet of the proposed landfarm nor is it within 500' of a wetland. There are no permanent residences, schools, hospitals, churches, or other institutional building within 500' of the proposed landfarm. The land farm will not be in a "wellhead protection area".

According to the attached FEMA Flood Map the proposed location is not in the 100 year floodplain.

The attached EMNRD Mining and Mineral Division mining map, indicates that there are no mines in the vicinity of the proposed landfarm.

The area of the proposed landfarm is relatively flat and is not in an unstable area.



Landfarm Operations

This will be Great Western Drilling Company's only landfarm. The landfarm will be bermed to prevent rain water run-on and run-off.

Only non-hazardous wastes (soil contaminated with hydrocarbons) will be accepted and the facility. No drill cuttings will be allowed at this site. The contaminated soil will not contain free liquids and will pass the paint filter test. Chlorides concentrations will be 500 mg/kg or below.

A sign will be posted at the facility indicating the landfarm's location, expiration date, and emergency contact numbers.

The contaminated soils will be spread to a thickness not to exceed 8 inches and will be disked once a month and will treat by watering and adding bioremediation materials as necessary.

Great Western Drilling will maintain records showing the origin, date, and hauling company for each load of contaminated soil delivered to the landfarm. The remediation activities will also be recorded and be available for NMOCD inspection. A Closure Report on Form C-137 EZ, along with photographs of the closed site will be submitted to the environmental bureau in the OCD's Santa Fe office.

Paul C. Thompson, P.E.

Agent for

Great Western Drilling Company

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HILL

APPROX. 180 × 180 × 8 Dect

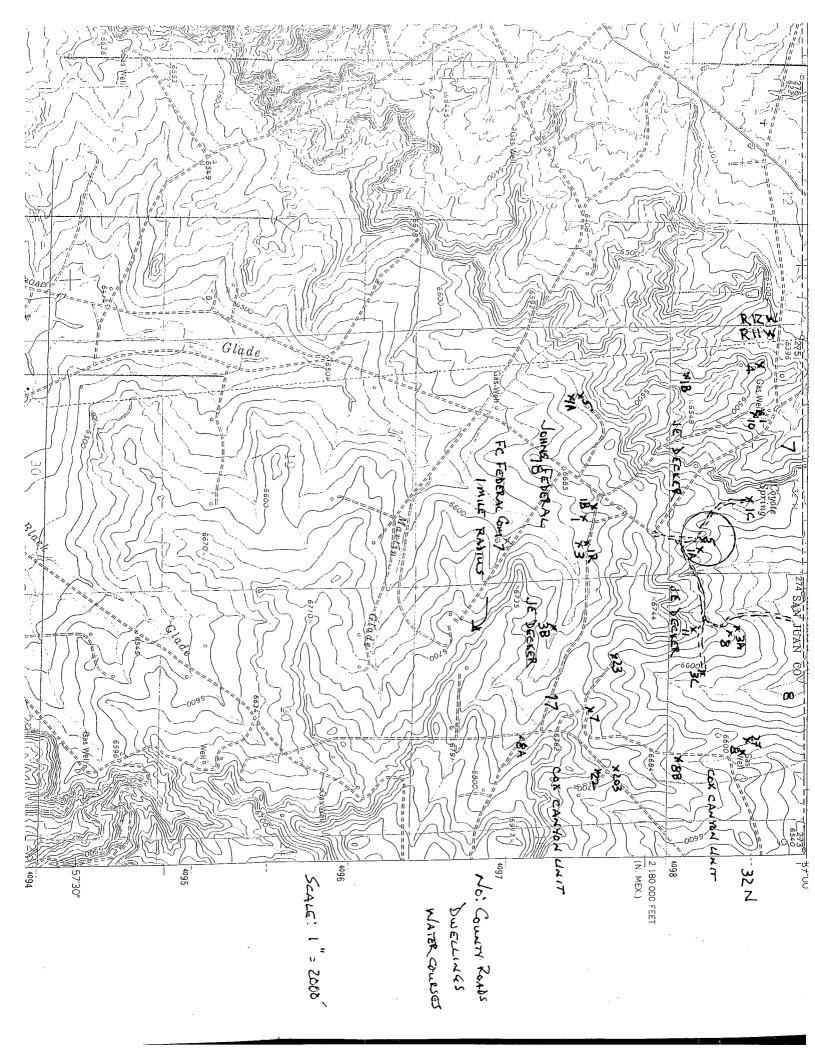
Decker #5

Decker #5

Doc ceg 1 = 1

DIRT FOAD

Pet 11/12/09



SCALE: 1 = 1000 763 2'30" SOUTHERN UTE INDIAN RESERVATION 765 T. 32 N. 163.96 Coyote Spring 6400= Gas Welts 5500 ද්නත් 500° 10001 PROTECTION ×6548 /// //6665 (65\) 6735 Gas Well o × 600. 6600-Martin CLOSEST WATER WELL

Set. 17 2069 10:0999 F2

FROM : GREAT WESTERN DRILLING FARM

FAM NO. 1509 327 MASS

Komso Decker 141 CR, 2300 Azrec, NM, S7410

Mr. Decker,

Great Western Drilling Co. is requesting permission to have a Landfarm/Biopile on your land. The location of the farm is Unit P, Section 7, Township 32 N, Range 11 W. The location come is J.E. Decker #5. The farm will be maintained as outlined by the Oil Conservation Division, 1000 Rio Brazos Road, Aztec, N.M.

I Man will Decker give Great Western Drilling Co. permission to go ahead with the aboye stated Landfarm/Biopile.

Signature

Date

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 4-1-65

All distances must be from the outer boundaries of the Section Well No. Operator Lease Great Western Drilling Company Decker P.C County Unit Letter Section Hange llW 32N San Juan Actual Footage Location of Well: South line and feet from the Ground Level Elev: Producing Formation Dedicated Acreage: 6613 Pictured Cliffs Асгев 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ___ Yes □Nο If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Name Position Company Date I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same Is true and correct to the best of my knowledge and belief. 5087.28 Date Surveyed. SCALE: 1"=1000! March 11 Registered Protessional Enginee Lond Sarveyof Fred B.



New Mexico Office of the State Engineer Water Column/Average Depth to Water

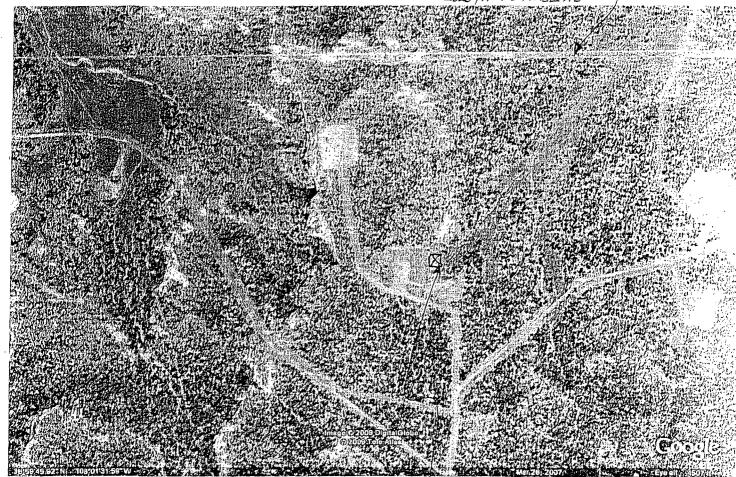
(quarters are 1=NW 2=NE 3=SW 4=SE)

(NAD83 UTM in meters) (quarters are smallest to largest) (In feet) Sub QQQ Depth Depth Water basin Use County 6416 4 Sec Tws Rng Х Y Distance Well WaterColumn POD Number SJ 01360 🗲 SJ 32N 11W 230954 4096508* 2154 180 155 25 2 3 201/ 32N 11W 200 4 232217 4095306 3608 SJ 03865 CLOSEST WELL STK SJ 25 32N 12W 229105 4094796* 4257 504 SJ 00055 IND SJ 2 4096872* 1 1 1 32N 12W 226477 4761 167 60 107 DOM SJ 23 SJ 03583 588 SJ 00020 NOT SJ 3 29 32N 11W 231467 4093877* 4819 SJ 00021 NOT SJ 3 23 32N 11W 236177 4095304* 6263 585 2 32N 11W 233717 4092955* 6368 321 SJ 00026 IND SJ 33 SJ 4 4 21 30N 12W 224688 4096488 6571 31 15 16 SJ 02163 DOM SJ 2 2 23 32N 11W 237092 4096187* 6677 90 50 40 SJ 01327 STK 4 3 35 32N 12W 226851 4092240* 7586 180 65 SJ 01106 DOM SJ 115 24 32N 11W 238546 4096052* 8808 105 SJ 00017 IND SJ SJ 03738 POD1 DOM SJ 3 1 4 01 31N 12W 228612 4090866* 8121 115 50 65 2 3 01 12W 228764 490 250 240 SJ 03022 DOM SJ 4 31N 4090661* 8278 12W 228764 SJ 03134 DOM SJ 3 01 31N 4090661* 8278 80 20 60 01 12W 229006 95 SJ 02099 DOM SJ 31N 4090568* 8310 SJ 02034 DOM SJ 3 01 31N 12W 228665 4090562* 8399 85 55 30 DOM SJ 3 3 01 31N 12W 228084 4090678* 8462 150 SJ 03488 3 01 12W 228764 4090461* 220 161 59 SJ 01649 DOM SJ 4 31N 8471 SJ 03660 DOM SJ 3 4 01 31N 12W 228764 4090461* 8471 70 42 28 3 12W 228564 SJ 01660 DOM SJ 01 31N 4090461* 8524 320 275 45 SJ 3 2 18 32N 12W 221160 4098002* 20 SJ 01213 MON 9751 640 620 SJ 01212 MON SJ 18 32N 12W 220948 4097615* 9996 43 5 38 10W SJ 03429 DOM SJ 1 3 20 32N 240675 4095316* 10341 103 54 49 SJ 01356 DOM SJ 3 3 31 32N 10W 239013 4091829* 10614 65 50 15 SJ 03858 POD1 STK SJ 2 4 18岁 31N 11W 230326 4087706 10969 295 85) 210 2 31N 11W 236033 STK SJ 14 4088283 11582 220 60 SJ 03857 POD1 1 160 2 SJ 01977 DOM SJ 3 06 31N 10W 239768 4091024* 11711 93 33 60 SJ SJ 01958 DOM 2 06 31N 10W 239969 4091225* 103 11736 83 20 2 10W SJ 03308 DOM SJ 3 4 06 31N 240078 4090920* 12015 100 60 40

*UTM location was derived from PLSS - see Help

7. 763 2'30" SOUTHERN UTE INDIAN RESERVATION 765 T. 32 N. 6396 0 Coyote Spring Gas Welta je200/ 500 -×6548 J.E. DECKER +5 (LANDFARM) 600 /// //6665 (65,92) €6735 Gas Well o 6600-628 % Martin . // V/ 0

COLD /NM STATELINE

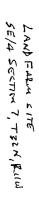


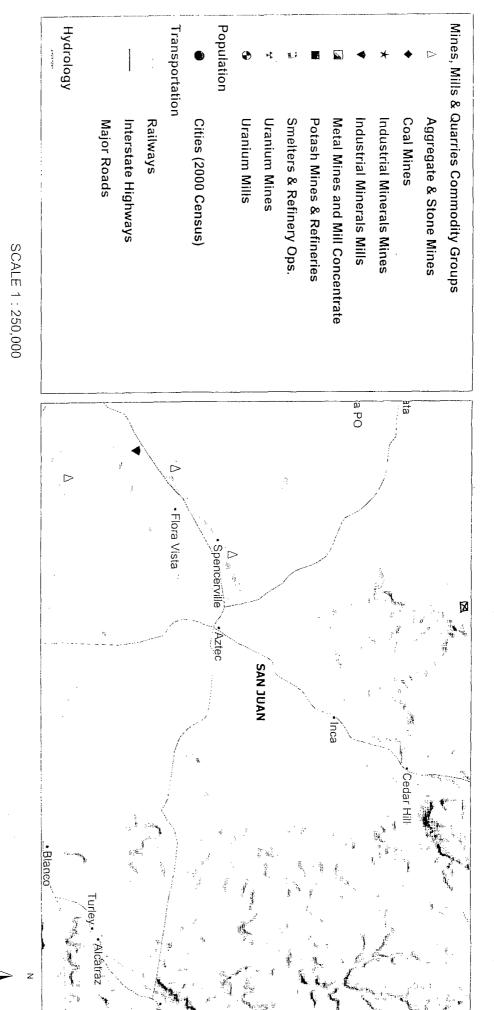
PROPOSED LAND FARM

J.E. DECKER \$5 LOCATION

SE SECTION 7, TEZN, RIIW

SAN JUAN COUNTY





MILES

