State of New Mexico

RECEIVED Energy Minerals and Natural Resources JAN 26 2010

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Oil Conservation Division HOBBSUCD 1220 South St. Francis Dr. Santa Fe NM 87505

Salita FC, NIVI 07505		
Release Notification and Corrective Action		
	OPERATOR	🛛 Initial Report 🗌 Final Report
Name of Company Occidental Permian Limited Partnership	Contact Steven M. Bishop	
Address 1017 West Stanolind Road, Hobbs, N.M. 88240	Telephone No. (575) 397-8251	
Facility Name North Hobbs Unit Central Tank Battery	Facility Type Production	
Surface Owner Mineral Owner	er	Lease No.
	rmian Limited Partnership	
LOCATION OF RELEASE API# 30.025.26917.00.00		
Unit Letter Section Township Range Feet from the No	orth/South Line Feet from the East/	West Line County
'L' 29 18-S 38-E		LEA
Latitude <u>North 32.71830°</u> Longitude <u>West 103.17900°</u> NATURE OF RELEASE		
Type of Release	Volume of Release	Volume Recovered
Crude Oil and Produced Water	50 Bbls Oil X 650 Bbls Water	42 Bbls Oil X 600 Bbls Water
Source of Release	Date and Hour of Occurrence	Date and Hour of Discovery
12" fiberglass trunk line	01/13/2010 05:30 AM	01/13/2010 05:30 AM
Was Immediate Notice Given? Yes No Not Require	If YES, To Whom? Mr. Buddy red	HIII
By Whom? Steven M. Bishop	Date and Hour 01/13/2010 7:14 Al	
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse. N/A	
🗌 Yes 🖾 No		
If a Watercourse was Impacted, Describe Fully.* N/A		
WATER 957		
Describe Cause of Problem and Remedial Action Taken.* An 12" fiberglass trunk line that is used to carry produced fluid from North Hobbs Unit		
Satellites to the North Hobbs Unit Central T/B developed a leak causing spill. Isolated the trunk line by shutting valves at both ends.		
Describe Area Affected and Cleanup Action Taken.* Area affected is approximately 750' to the east and south of leak site with the majority of the fluid		
inside the fenced area of the North Hobbs Unit Central Tank Battery. All fluid possible was recovered via vacuum truck. Area was covered with fresh		
dirt to reduce smell. Hobbs Police and Fire Departments as well as New Mexico State Police responded to this leak site. Affected area will be remediated		
to NMOCD guidelines for spills		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and		
regulations all operators are required to report and/or file certain release		
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability		
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other		
federal, state, or local laws and/or regulations.	rt does not relieve the operator of respon	sibility for compliance with any other
1 0	OIL CONSER	VATION DIVISION
Signature: STORON M. BULLO		
Signature: Tovon TraNDALY	Approved by District Supervisor.	
Printed Name: Steven M. Bishop		
		w d · d
Title: HES Specialist	Approval Date: 01/27/2010	Expiration Date: 01/29/2010
E-mail Address: Steven_Bishop@oxy.com	Conditions of Approval: SUBMIT F	INAL Attached
E-mail Address: Steven_Bishop@oxy.com Date: 01/18/2010 Phone: (575) 397-8251	Conditions of Approval: SUBMIT F L-141 BY 03/29/2010	Attached \Box $RP - 10 \cdot (.240)$

FGRL 1003156337



January 18, 2010

New Mexico Oil Conservation Division District I 1625 N. French Drive Hobbs, New Mexico 88240

JAN 2 6 2010 HOBBSOCD

Attn: Environmental Engineering

RE: Remediation Plan North Hobbs Unit Central Tank Battery 12" Trunk line UL 'L', Sec. 29, T-18-S, R-38-E

Leak occurred on 01/13/2010, at approximately 05:30 AM. A 12" fiberglass trunk line used to transfer fluid from North Hobbs Unit Satellites to the North Hobbs Unit Central T/B developed a leak causing spill. Valves on both ends of the trunk line were shut to isolate leak. The line operates between 40 and 70 pounds. The exact throughput of the line is unknown since there are many trunk lines that transfer produced fluid to this battery. The area affected by this spill is an area measuring approximately 750' to the east and south of the leak site. The majority of the fluid stayed within the fenced area of the North Hobbs Unit Central Tank battery. Approximately 50 barrels of oil and 650 barrels of water was spilled. 42 barrels of oil and 600 barrels of water was recovered via vacuum trucks. Occidental Permian LTD is the surface owner and utilizes the area for oil and gas production exclusively. Depth to ground water according to State Engineers Office is an average of 57', for all wells in this section, giving this spill site a ranking of 10. Remediation of the spill site will be as follows:

- 1. Piping will be excavated and repaired.
- 2. Affected area will be excavated and soil hauled to an approved site.
- 3. Soil samples will be obtained from affected area.
- 4. NMOCD guidelines will be used to insure entire site is in compliance with guidelines.
- 5. Soils removed will be replaced with clean fresh soils, where needed.
- 6. Soil analysis data will be submitted with final closure letter.

January 18, 2010 Page 2

ł

If you have any questions, or if I can be of further assistance, please contact me at (575) 397-8251.

TOWN M BIStlep

Steven M. Bishop HES Specialist Steven_Bishop@oxy.com (575) 397-8251

Attachments: Initial C-141