

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**1RP 09-11-2359**  
**State of New Mexico**  
**Energy Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 South St. Francis Dr.**  
**Santa Fe, NM 87505**

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

**Release Notification and Corrective Action**

**OPERATOR**

☐ Initial Report ☒ Final Report

Name of Company: XTO Energy, Inc.		Contact: Earl Richardson	
Address: 200 N. Loraine St., Ste. 800, Midland, TX 79701		Telephone No.: (432) 682-8873	
Facility Name: Buckeye Station		Facility Type: Crude Oil Shipping	
Surface Owner: State of New Mexico		Mineral Owner	Lease No.

**LOCATION OF RELEASE**

Unit Letter P	Section 31	Township 17S	Range 35E	Feet from the	North/South Line	Feet from the	East/West Line	County: Lea
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**Latitude: N 32° 47' 08.4" Longitude: W 103° 29' 22.1"**

**NATURE OF RELEASE**

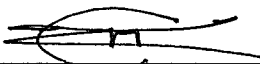
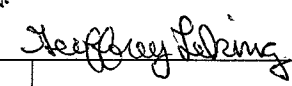
Type of Release: Crude Oil	Volume of Release: 420 bbl	Volume Recovered: 410 bbl
Source of Release: Tank Overflowed	Date and Hour of Occurrence: 11-17/2009/1100 hrs (MST)	Date and Hour of Discovery: 11/17/2009/1500 hrs (MST)
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Maxey Brown	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\* Telephone call-out system failed. New telephone call-out system installed. New call-out system called to verify operation.

Describe Area Affected and Cleanup Action Taken.\* Spill was contained within firewall and vacuum truck used to recovery oil (410 bbl) and returned to system. Spill area was scraped and contaminated soil (260 cubic yards) was disposed at CRI (OCD Permit R9166). Investigation of lateral and vertical extent completed on 11-30-2009 and remediation project number 1RP-09-11-2359 issued by OCD on 12-17-2009. Spill excavated between approximately 1 and 3 feet below. Contaminated soil (1,240 cubic yards) hauled to J Dan Landfarm LLC (NM-01-0045). Final samples reported TPH (269 to 793 mg/Kg) below RRAL (1,000 mg/Kg) and chloride from 8.7 to 53.2 mg/Kg. Recommend no further action and permission to fill excavation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 		<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Mark Larson, Larson & Associates, Inc. (Consultant)		Approved by District Supervisor: 	
Title: Sr. Project Manager / President		Approval Date: 02/03/10	Expiration Date: —
E-mail Address: mark@laenvironmental.com		Conditions of Approval:	
Date: 02/03/2010 Phone: (432) 687-0901		Attached <input type="checkbox"/> 1RP-09-11-2359	

\*

Figure 1 - Topographic and Depth to Groundwater Map

Nearest Well:  
 Conoco Phillips  
 East Vacuum Grayburg Unit Well #011  
 Tract 3229, Unit M, (SW/SW) Sec. 32, T-17-S, R-31-E  
 API - 30-025-32065-00-00 Approximately 635' NE of Tank

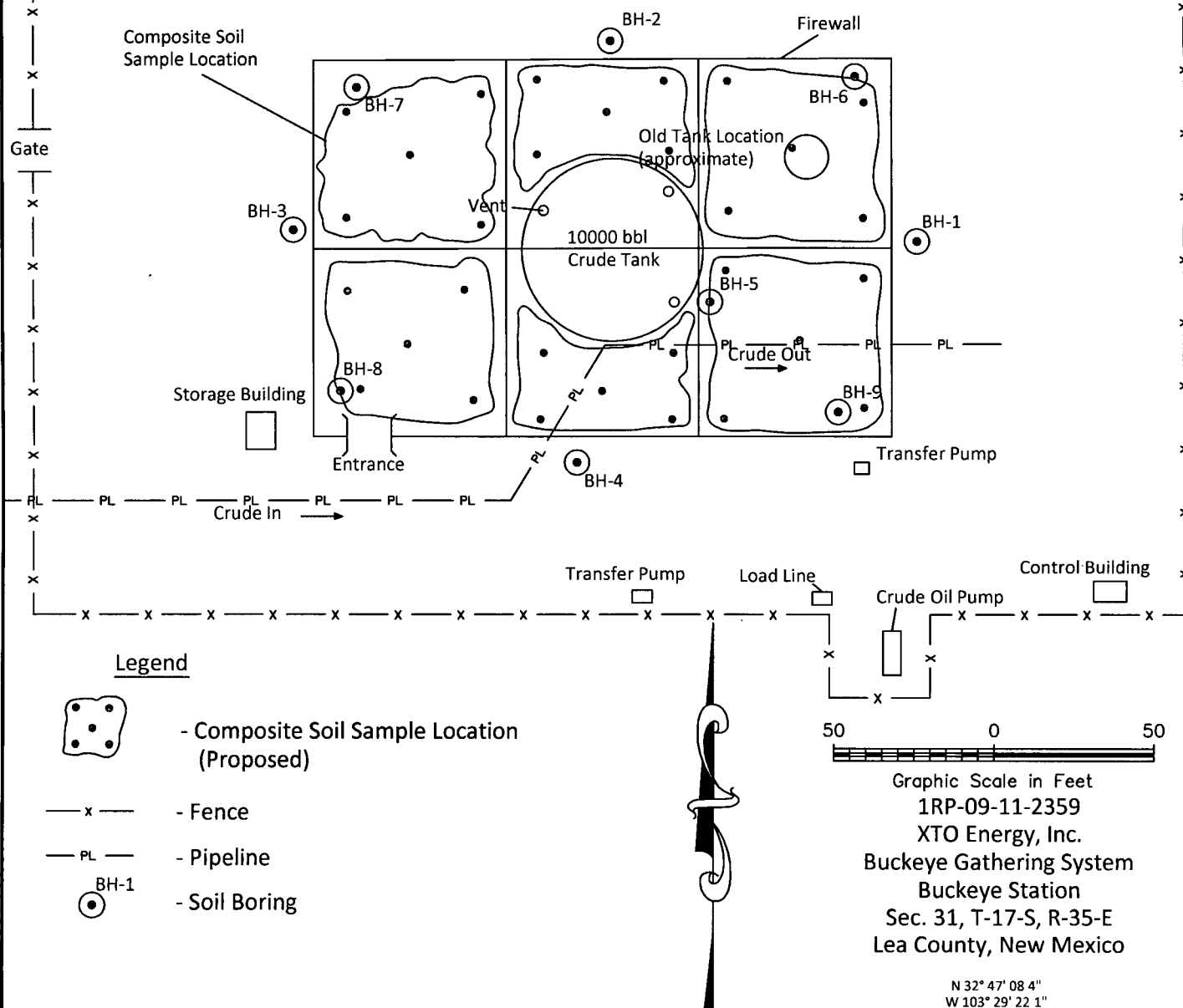


Figure 7 - Composite Soil Sample Locations

Table 2  
XTO Energy, Inc.  
1RP-09-11-2359  
Confirmation Analytical Data Summary  
Buckeye Gathering Station  
Lea County, New Mexico

Sample ID	Depth	Date	GRO C6-C12	DRO C12-C28	TPH C6-C28	Chlorides
New Mexico Regulatory Limit			--	--	<b>1,000</b>	<b>250</b>
Comp-1	1 - 1.5'	1/12/2010	<b>82.4</b>	<b>187</b>	<b>269</b>	<b>53.2</b>
Comp-2	1 - 1.5'	1/12/2010	<b>122</b>	<b>671</b>	<b>793</b>	<b>13.4</b>
Comp-3	1 - 1.5'	1/12/2010	<b>90.9</b>	<b>389.0</b>	<b>480</b>	<b>43.0</b>
Comp-4	1 - 1.5'	1/12/2010	<b>86.0</b>	<b>191</b>	<b>277</b>	<b>12.0</b>
Comp-5	1 - 1.5'	1/12/2010	<b>36.6</b>	<b>344</b>	<b>381</b>	<b>18.6</b>
Comp-6	1 - 1.5'	1/12/2010	<b>251</b>	<b>840</b>	<b>1,091</b>	<b>80.1</b>
	3'	1/25/2010	<b>51.3</b>	<b>642</b>	<b>693.3</b>	<b>8.7</b>
Fill Material						
Top Soil	--	1/25/2010	--	--	--	<b>7.66</b>
Caliche	--	1/25/2010	--	--	--	<b>12.7</b>

**Notes**

Total Petroleum Hydrocarbons analyzed via EPA SW Method 8015 Mod.

All values reported in Milligrams per Kilogram - dry (mg/Kg, parts per million).

**Bold** indicates the analyte was detected.

**Bold** and blue indicates the value exceeds NMOCD requirements.