ooks | LOGGED IN 2-4-10

TYPE NSL

APP NO. 100 3550825

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

TH	HIS CHECKLIST IS MA	ANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS WHICH REQUIRE PROCESSING AT THE DIV		RULES AND REGULATIONS
Applic	[DHC-Dowr [PC-Po	s: ndard Location] [NSP-Non-Standard Prorat nhole Commingling]	tion Unit] [SD-Simultane Igling] [PLC-Pool/Leas Ie] [OLM-Off-Lease Me Sure Maintenance Expan	e Commingling] asurement]
	[EOR-Qual	ified Enhanced Oil Recovery Certification]	IPPR-Positive Product	tion Response]
[1]	TYPE OF AP [A] Check [B]	PLICATION - Check Those Which Apply Location - Spacing Unit - Simultaneous Do NSL NSP SD Revised Swface & Bod One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC P	for [A] edication ton tole Locat C OLS OLM	NECEIVED OCD
	[C]	Injection - Disposal - Pressure Increase - E WFX PMX SWD	inhanced Oil Recovery	
	[D]	Other: Specify		
[2]	NOTIFICATE [A]	ION REQUIRED TO: - Check Those Whice Working, Royalty or Overriding Royalty	* * * * * * * * * * * * * * * * * * * *	Apply
	[B]	Offset Operators, Leaseholders or Sur	face Owner	
	[C]	Application is One Which Requires P	ublished Legal Notice	
	[D]	Notification and/or Concurrent Appro	val by BLM or SLO lic Lands, State Land Office	
	[E]	For all of the above, Proof of Notifica		ched, and/or,
	[F]	☐ Waivers are Attached		
[3]		CURATE AND COMPLETE INFORMATATION INDICATED ABOVE.	FION REQUIRED TO I	PROCESS THE TYPE
	val is <mark>accurate</mark> a	ΓΙΟΝ: I hereby certify that the information nd complete to the best of my knowledge. I quired information and notifications are subr	also understand that no a	
	Note:	Statement must be completed by an individual with	managerial and/or superviso	ry capacity.
Mich	elle Hanson	Mohile Hairan	Landman	2/3/2010
Print c	or Type Name	Signature	Title	Date
			Michelle.hanson@apa	checorp.com

REVISED-

Application of Apache Corporation for administrative approval of an unorthodox well location:

40 acres – SHL: 1331' FNL & 1530' FWL BHL: 1331' FNL & 1330' FWL Section 36, Township 21 South, Range 37 East, NMPM Lea County, New Mexico

PRIMARY OBJECTIVES:

Blinebry, Tubb and Drinkard

In support:

- 1. Apache Corporation (Apache) is the operator of the proposed **State C Tract 13 #14** well (**Exhibit 1**).
- 2. Pool rules that apply to the proposed location are Blinebry Oil and Gas (oil), Tubb Oil & Gas (oil) and Drinkard. The proposed unorthodox location encroaches on spacing units 36C, 36D, 36E and 36F, which currently have two (2) wells producing from one or more of the aforementioned zones (Exhibit 1). The cumulative and daily production values are displayed on Exhibit 2.

API					Cum thru 8-09	Daily
30025	Op.	Well	Loc	Pool	O/G/W	O/G/W
07051	Apache Corp	State C TR 13 #5	E	Blinebry Oil & Gas, Tubb Oil & Gas, Drinkard, Wantz; Abo	193/11039/16	0/41/0
07050	Apache Corp	State C TR 13 #8	D	Blinebry Oil & Gas, Tubb Oil & Gas, Drinkard	57/1209/0	TA'd, as to all zones
21311	Apache Corp	State C TR 13 #9	F	Tubb Oil & Gas, Drinkard	85/1114/30	4/31/1
26071	Apache Corp	State C TR 13 #10	С	Blinebry Oil & Gas, Drinkard, Wantz; Abo, Wantz; Granite Wash	14/105/29	TA'd, as to all zones

MBO BOPD MMCFG MCFGPD MBW BWPD BWPD

3. The proposed State C Tract 13 #14 location of 1331' from north line and 1330' from west line is based upon drainage considerations.

Location and Drainage

The proposed State C Tract 13 #14 is a "true" 20 Acre infill location between existing Blinebry, Tubb and Drinkard producers. It is approximately equidistant from those wells and should encounter an undrained reservoir volume.

The following table provides drainage areas of the offset wells calcuated from SophiH taken off contoured isopach maps or from log calculations.

		21S 37E		SophiH	Area	EUR	EUR
Oper.	Well	Loc	Reservoir	ft	ac	МВО	MMCFG
Apache	State C TR 13 #5	Е	B-T-D	11	25.2	184	11000
Apache	State C TR 13 #8	D	B-T-D	7.5	11.4	57	1209
Apache	State C TR 13 #9	F	T-D	6	22.6	90	1175
Apache	State C TR 13 #10	С	B-D	4	5.3	14	105

Reserves for the proposed location were calculated by averaging the offset drainage areas and SophiH and applying it to the new location. Any competitive drainage is shared between the proposed well and the existing offset wells. The results are as follows:

					SophiH	Area	EUR	EUR
	Oper.	Well	Loc	Reservoir	ft	ac	MBO	MMCFG
Apa	che	State C TR 13 #14	F	B-T-D	7.5	7.7	38.5	308

4. Notice

The proposed **State C Tract 13 #14** only encroaches toward Apache operated Blinebry, Tubb and Drinkard wells. Therefore, no other parties need to be notified.

5. Approval of this application will afford the interest owners in these spacing units an opportunity to recover oil and gas which would not otherwise be recovered and will do so without violating correlative rights.



DETEN STANDARD ANT 27 SE AM

