		2-12-10
DATEIN	12-4-4 SUSPEN	ISE ENGINEER Richard LOGGED IN 2-407 TYPE LC APP NC 1004350179
		NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau - AM 9 33 1220 South St. Francis Drive, Santa Fe, NM 87505 Merricon 05(
		ADMINISTRATIVE APPLICATION CHECKLIST
		ANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
	[DHC-Dow [PC-Pa	ndard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] nhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] ool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] lified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF AF [A]	PLICATION - Check Those Which Apply for [A] J_{α}_{33} Cm [±] Location - Spacing Unit - Simultaneous Dedication J_{α}_{33} Cm [±] NSLNSPSD $30 - 0.45 - 32.1/5$
	Check [B]	Commingling - Storage - Measurement R / DHC CTB PLC PC OLS OLM BLackvock C#1
	[C]	Join - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR
	D	Other: Specify
[2]	NOTIFICAT [A]	ION REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners
	{B}	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice
	(D)	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or, Will send after twenty day comment period
	(F)	Waivers are Attached
[3]	SUBMIT AC	CURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE

OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Philana Thompson	Matur	111/1/1	MM//Regulatory Complia	nice Spec 12/3/209
Print or Type Name	Signature		Title	Date
				errion.bz

e-mail Address

:p



District I 1625 N. French Drive, Hobbs, NM 88240		of New Mexico Natural Resources De	enartment		Form C-107-B I June 10, 2003
District II 1301 W. Grand Ave, Artesia, NM 88210 District III		RVATION DIVIS	·	_	·
<u>District III</u> 1000 Río Brazos Road, Aztec, NM 87410	1220 S	St Francis Drive		application to t	the original he Santa Fe
District IV 1220 S. St Francis Dr, Santa Fe, NM		New Mexico 87505	3 PM 2	office with one	copy to the
87505		•			trict Office.
OPERATOR NAME: Merrion	COR SURFACE (Dil & Gas Corporation	COMMINGLING	G (DIVERSE	OWNERSHIP)	
	y Ave Farmington, NM	1 87401			
APPLICATION TYPE:	<u> </u>				
Pool Commingling Lease Comminglin	g Pool and Lease Con	nmingling Doff-Lease	Storage and Measur	rement (Only if not Surface	e Commingled)
LEASE TYPE: 🗌 Fee 🔲	State 🛛 Feder				
Is this an Amendment to existing Order Have the Bureau of Land Management ⊠Yes □No					ingling
		L COMMINGLING s with the following ir			
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Basin Fruitland Coal 71629	1002/ .591	1114/.78	\$3.01/ mcf	\$3.342/ mcf	16 mcfd
Basin Dakota 71599 DHC-2888AZ	1144/ .833		\$3.43/ mcf		60 mcfd
Gallegos Gallup 26980 DHC-2888AZ					
(2) Are any wells producing at top allowal	bles? TYes 🖾No				
(3) Has all interest owners been notified b		posed commingling?	⊠Yes □No.		
 (4) Measurement type: Metering [(5) Will commingling decrease the value of 		⊠No If "yes", descri	be why commingli	ing should be approved	
	(B) LEAS	E COMMINGLIN	G	. 17. Tribulative stars and	
		s with the following in			
(1) Pool Name and Code.(2) Is all and duction from some some of a		_			
(2) Is all production from same source of s(3) Has all interest owners been notified by			□Yes □N	0	
(4) Measurement type:	Other (Specify)				
		LEASE COMMIN with the following in			
(1) Complete Sections A and E.					
(Г) OFF-LEASE ST				
(1) Is all production from same source of s		ts with the following	information		
 Is all production from same source of s Include proof of notice to all interest o)			
(E) AE	DITIONAL INFO Please attach sheets	RMATION (for all with the following in		/pes)	
 A plat with lease boundaries showing a Lease Names, Lease and Well Number 	Il well and facility location			ate lands are involved.	
I hereby certify that the information above is	true and complete to the	best of my knowledge and	d belief.		
SIGNATURE: ////////////////////////////////////	Т <i>атра</i> т	ГLE:Regulatory Comp	liance Specialist I	DATE:12/1/2009	
TYPE OR PRINT NAMEPhilana Thomp	oson TELEPHO	NE NO.:(505)324-53	36		

E-MAIL ADDRESS: ____ pthompson@merrion.bz

. 1

TELEPHONE NO.: (505)324-5336

Merrion Oil & Gas Corporation

;

٠.

 Well_Name:
 JAZZ COM # 002

 API #:
 3004532115

 Location:
 M-21-26N-11W, 680 FSL, 1680 FWL

 Lat:
 36.4681576152 Long:-108.012538674

 County:
 San Juan

 Land Type:
 Federal

 ✓
 Lease:

 NMSF-078899
 Well Type:

 Well Type:
 Gas

 Spud Date:8/27/2006
 Elevation GL: 6206 Depth TVD: 1549

 Formation:
 Basin Fruitland Coal

 Total acreage:
 320

 Well_Name:
 Blackrock C # 001E

 API #: 3004534306
 Location: N-21-26N-11W , 680 FSL, 1680 FWL

 Lat:36.4683758601
 Long:-108.012748369

 County:
 San Juan

 Land Type:
 Federal

 ★
 Cease:

 NMSF-078899
 Well Type:

 Gas
 Spud Date:1/16/2008

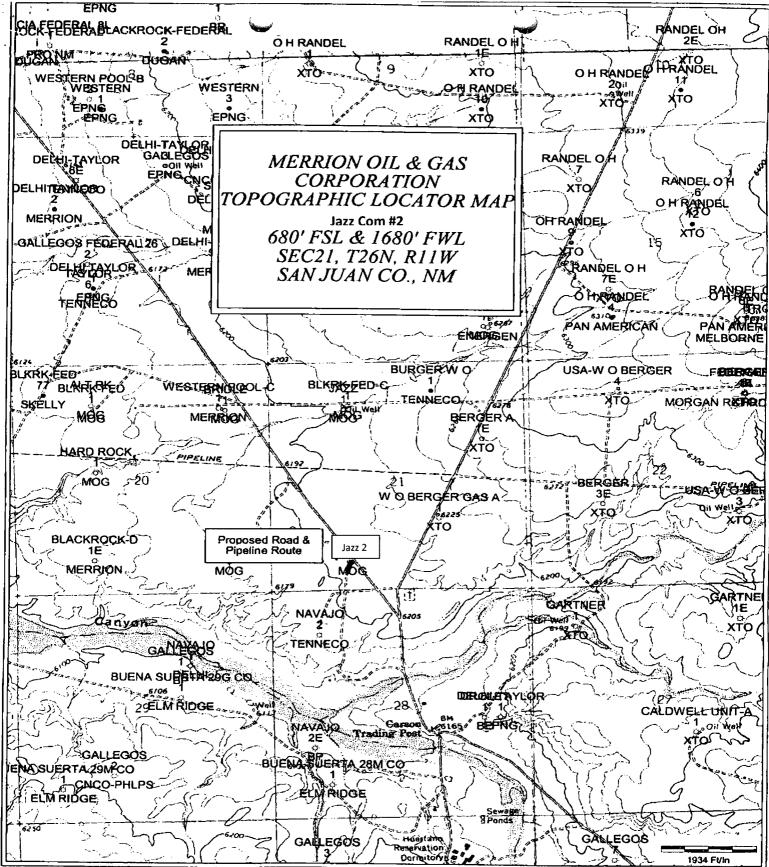
 Elevation GL:
 6208
 Depth TVD:

 Formation:
 Basin Dakota & Gallegos Gallup (DHC 2888AZ)

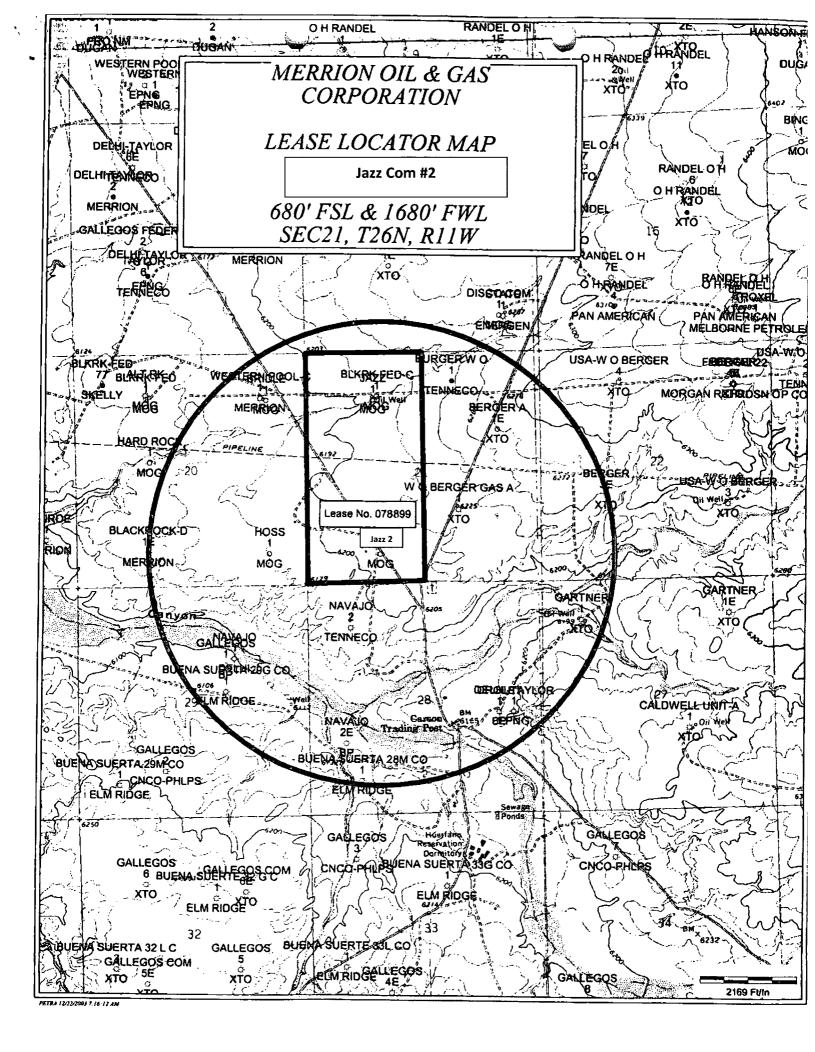
 Total acreage:
 320 & 80

CTBI

Block wer



PETRA 12/22/2003 7 20 50 AM



: C102Report

Form C-102

Permit 106035

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

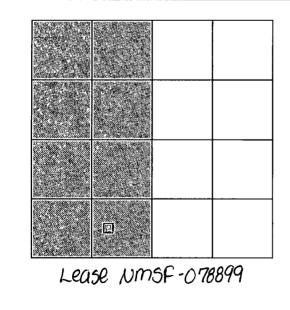
1. API Number	2. Pool Code	<	l Name
30-045-32/15	71629		ND COAL (GAS)
4. Property Code 35829		erty Name Z COM	6. Well No. 002
7. OGRID No.		ator Name	9. Elevation
14634		L & GAS CORP	6206

				10. 5	Surface Loc	ation			
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
М	21	26N	11W		680	S	1680	W	SAN JUAN

11. Bottom Hole Location If Different From Surface

		-		~~~~							
UL - Lot	Section	Township	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
	cated Acres	13.	Joint or Infill		14	. Consolidation C	Code		<u></u>	15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



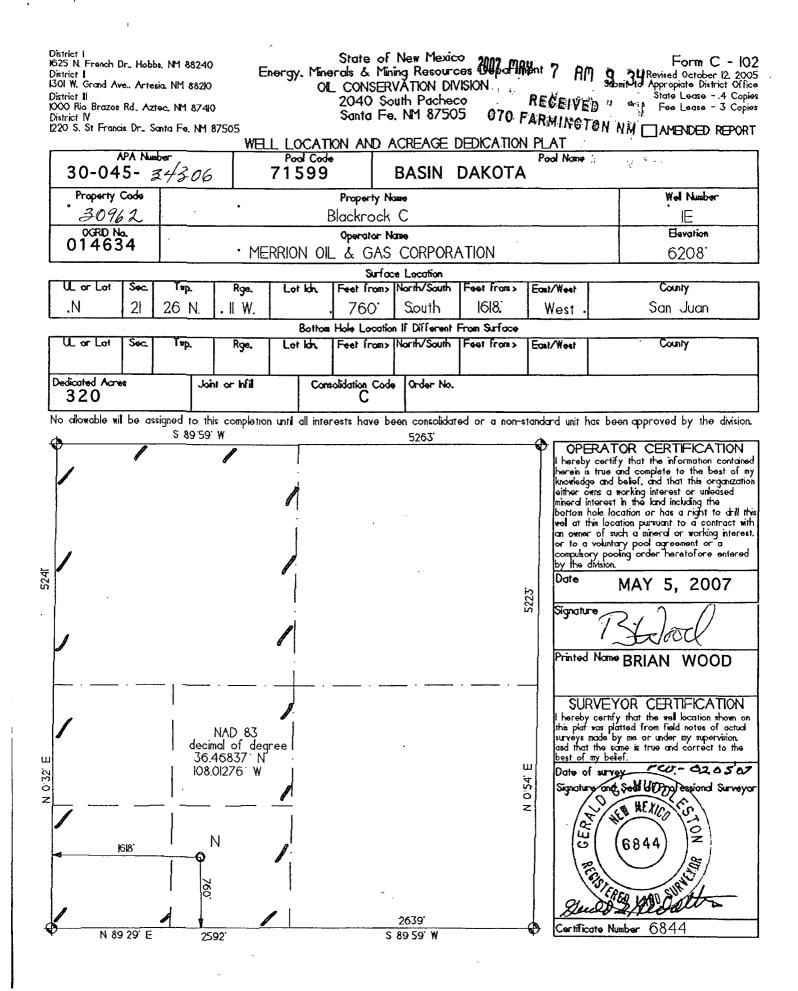
OPERATOR CERTIFICATION

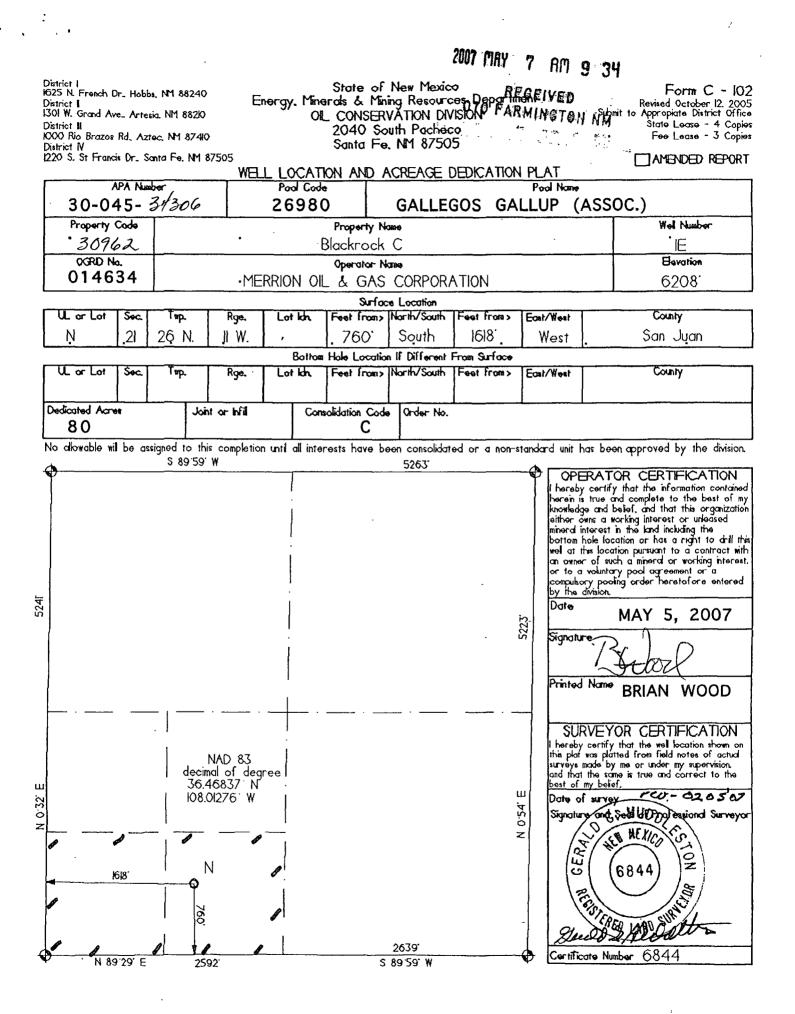
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Philance V humping Title: Regulatory Compliance Date:

SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Surveyed By: Gerald Huddlested Date of Survey: 8/31/2003 Certificate Number: 6844

http://www.emnrd.state.nm.us/OCD/OCDPermitting/Report/C102/C102Report.aspx?BHI... 12/1/2009





The allocation of the gas back from the sales meter will be based on the check meter volume for the Blackrock C # 1E. The production volumes will be allocated as follows:

- A Blackrock C # 1E Volume
- B Jazz # 2 Volume
- C Fuel used on lease
- D Blackrock C # 1E/ Jazz # 2 CPD sales meter Volume
- E Blackrock C #1E check meter volume

A= E+C

:

•.

B=(D-E)+C

Individual well BTU values will to be determined in accordance w/ BLM regulations (Onshore Order No. 5)



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December 1, 2009

RE: Notice to WI, ORRI, NRI Owners Surface Commingle San Juan County, NM

Merrion Oil & Gas is applying to the New Mexico Oil Conservation Division (NMOCD) and Bureau of Land Management (BLM) for approval to surface commingle of natural gas produced from the following wells: Jazz Com #2 API 30-045-32115 Basin Fruitland Coal (Pool Code 71629) Blackrock C #1E API 30-045-34306 Gallegos Gallup (Pool Code 26980) & Basin Dakota (Pool Code 71599)

These wells are located in: T26N, R11W in San Juan County, NM. Lease number for the proposed commingled wells is NMSF-078899.

Produced gas from the Blackrock C #1E will be measured by a chart meter prior to commingling with Jazz Com #2 and entering the sales meter. Produced liquids will not be surface commingled.

Allocation & methodology is attached. Commingling will not reduce the value of the production.

This notice is being provided to you by certified mail as an interest owner per order number R-11363. Please notify Merrion Oil & Gas Corporation and the NMOCD within twenty (20) days in writing if you have objections.

Sincerely

Philana Thompson Regulatory Compliance Specialist Merrion Oil & Gas Corporation 505-324-5336 office pthompson@merrion.bz

Submitted in lieu of Form 3160-5	
UNITED STATES	
DEPARTMENT OF THE INTERIOR	
BUREAU OF LAND MANAGEMENT	
Sundry Notices and Reports on Wells	5. Lease Number:
Sundry Notices and Reports on Wens	SF-078899
	6. If Indian, All. Or Tribe Name:
1. Type of Well:	NA
Oil Well Gas Well Other:	7. Unit Agreement Name:
	7. Ontragreement Nume.
2. Name of Operator:	8. Well Name & Number:
	Jazz Com #2
Merrion Oil & Gas Corp	9. API Well No.:
	30-045-32115
3. Address & Phone No. of Operator:	10. Field and Pool:
610 Reilly Ave Farmington, NM 87401 505-324-5300	Basin FC
	11. County and State:
4. Location of Well, Footage, Sec., T, R, M:	San Juan County, NM

Unit M (SWSW) 680' FSL & 1680' FWL, Sec. 21, T26N, R11W, NMPM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Notice of Intent

Subsequent Report

Final Abandonment

Type of Action:

Alter Casing
Casing Repair
Change of Plans
Convert to Injection
Deepen

Fracture Treat	
New Construction	\Box
Plug & Abandon	
Plug Back	
Production (Start/Resume)	
Reclamation	\square

Recomplete Temp Abandon Water Disposal Water Shut-off Well Integrity Other: Surface Commingle

13. Describe Proposed or Completed Operation:

Merrion Oil & Gas intends to surface commingle of natural gas produced from the list of attached wells. These wells are located in: T26N, R11W in San Juan County, NM. Lease number for the proposed commingled wells is NMSF-078899.

Allocation & methodology is attached. Commingling will not reduce the value of the production.

This notice is being provided to you by certified mail as an interest owner per order number R-11363. Please notify Merrion Oil & Gas Corporation and the Oil Conservation Division within twenty (20) days if you have objections.

14. I hereby certify that the	e foregoing is true and correct.	
Signed	[]//////Philana Thompson	Title <u>Regulatory Compliance Spec.</u> Date 12/1/2009
(This space for Federal or Sta	te Office use)	
APPROVED BY	Title	Date
	L, if any: or any person knowingly and willfully to make any department or agency of nt statements or representations as to any matter within its jurisdiction.	

A W Ashley Estate C/O W. G. Henderson Ind. Exec. 6410-B Auburn Drive Austin, TX 78723

Anna Rebecca Ward Delkrug 15402 Stonehill Drive Houston, TX 77062

> Atko Partners, Ltd 260 I-45, Suite A Huntsville, TX 77340

Bennett W Cervin 4259 Bordeaux Avenue Dallas, TX 75205

Carol Ann Walker Cohen 4929 Beauchamp Ct San Diego, CA 92130

Catherine Gray Reminick JPMorgan Chase Bank P O Box 99084 Ft. Worth, TX 76199-0084

Claudia Lundell Gilmer 1102 S Austin Ave, Suite 110-371 Georgetown, TX 78628

> Cornelia Davant Atwood P.O. Box 206 Blessing, TX 77419-0206

D & S Partnership Stephen Coke, General Partner 5728 Northbrook Dr Plano, TX 75093 David A Jennings 5950 Berkshire Lane Suite 600

Dallas, TX 75225

Alyssa Jane Walker 24052 Bessemer St Woodland Hills, CA 91367

Archer Pearl Energy, LLC 112 E Pecan Street, Suite 500 San Antonio, TX 78206

Barbara Leigh Farah P O Box 420837 Houston, TX 77242-0837

Boldrick Family Properties, LP P O Box 10648 Midland, TX 79702

Carolyn Davant Fricke 113 Bowie St Port Lavaca, TX 77979-2606

Catherine Loise Coke Knight 5116 Silver Lake Drive Plano, TX 75093

Constance Sue Coke Elms 4307 Bretton Bay Dallas, TX 75287

Craig S Saxer 464 Schoolhouse Lane Devon, PA 19332

Dallas County Medical Society Alliance Foundation 5500 Swiss Ave Dallas, TX 75214

> David Elbert Reese 2203 North Belmont Richmond, TX 77469

Amelia M Sundberg 1915 Brown School Court Richmond, TX 77469

Armenhaus, Inc. 10021 Friendship Circle Burton, TX 77835-5731

Barbara Reese Dinges 508 Ironwood Forest Dr Richmond, TX 77469

BP America Production P O Box 277897 Atlanta, GA 30384-7897

Carolyn Stack 1406 Buttonwood Drive Fort Collins, CO 80525

Charles Russell Bell 4318 Innsbrook Place Sugar Land, TX 77479

Cooksey Family Trust Robert A Cooksey, Trustee 4925 Greenville, Box 92 Dallas, TX 75206

Cynthia Gray Milani JPMorgan Chase Bank P O Box 99084 Ft. Worth, TX 76199-0084

Dallas Womans Club Foundation 7000 Park Lane Dallas, TX 75225

> David Greer Morgan 3354 South Sutton Square Stafford, TX 77477

David H. Gray JPMorgan Chase Bank P O Box 99084 Ft. Worth, TX 76199-0084 Dry Creek Reserve Company 8013 South Adams Way Littleton, CO 80122

Elizabeth Goodwin Reese 7800 Nairn Houston, TX 77074

Eula M Johnston Trust Bank Of America, N.A. Trustee P.O. Box 840738 Dallas, TX 75284-0738

Four Star Oil & Gas Company P O Box 731084 Dallas, TX 75273-1084

Gladys Watford Trust Anne V Pogson, Trustee 12112 Talmay Drive Dallas, TX 75230

Grayfore Partners, LP P O Box 98670 Lubbock, TX 79499-8670

> Grover Family LP P O Box 3666 Midland, TX 79702

Gwinn McMahan Lewis Invest. Trust Tara Wynette Lewis, Trustee 3824 Cedar Springs Road, Suite 101-331 Dallas, TX 75219

> Heather M Kalb Bank of Texas NA, Agent P O Box 1588 Tulsa, OK 74010-1588

David V Frederking Irrevocable Trus JPMorgan Chase Bank P O Box 99084 Fort Worth, TX 76199-0084

> E R Richardson Estate PO Box 309 Glorieta, NM 87535

ELSR, LP 8080 North Central Expressway Suite 1420, LB12 Dallas, TX 75206

> FHW Oil & Gas Ltd P O Box 221020 El Paso, TX 79913

Frank D. Graham P.O. Box 7085 Dallas, TX 75209

Glenda Earl Ake 5706 Hereford Lane Granbury, TX 76049

Gretchen Kalb Moran Bank of Texas NA, Agent P O Box 1588 Tulsa, OK 74010-1588

Gugenheim Asset Trust ¹Edward V Pollack Trustee 199 Fremont Street, 21st Floor San Francisco, CA 94105-6640

> Harold Dee Carter P O Box 12766 Dallas, TX 75225

Henry C Hess 4019 Cinnamon Fern Ct Houston, TX 77059 Donald E. Fagan 51 Villa Jardin San Antonio, TX 78230-2751

Edward Charles Baumann 2410 Briarbrook Houston, TX 77042

Eugenia Davant Wilson P O Box 1160 Sulphur, LA 70663-1160

Fondren Oil Company Three Riverway, Suite 120 Houston, TX 77056

> Georgia M Smith 2339 Southgate Houston, TX 77030

Grace Keller Ware 777 North Post Oak Rd, #1804 Houston, TX 77024-3826

Grover Bros Ltd Partnership C/O Robert Pulliam 6116 North Central Expressway, Suite 1000 Dallas, TX 75206

> Guy David Ward 6022 Chickadee Circle Spring Hill, TN 37174

Harry D Porter Trust U/A Bank Of America, NA Trustee P O Box 840738 Dallas, TX 75284-0738

> J D Hancock 4339 Versalles Avenue Dallas, TX 75205

J Paul Davis 1404 Siegfried, Box 10 Victoria, TX 77901-7857

James R Leeton Jr San Juan Royalty Jv-90 P O Box 10561 Midland, TX 79702 Jerry J Andrew

408 Longwoods Houston, TX 77024

John Hunter Jones 2023 Rue de St Tropez Austin, TX 78746

JPT Family JV #1 JPMorgan Chase Bank P O Box 99084 Fort Worth, TX 76199-0084 Kathryn Davant Higgins 111 Cabana Drive Victoria, TX 77901-3704

Laura A Gunn 13408 Vista Del Prado San Antonio, TX 78216-2227

Linda Lundell Lindsey PO Box 631565 Nacogdoches, TX 75963

Lynn D Hill 6730 Kearney Richmond, TX 77469

Map2001-Net 101 N Robinson Ave, Suite 1000 Oklahoma City, OK 73102 James E. Davant, DVM P.O. Box 695 Blessing, TX 77419-0695

Jean Ashley Ward Carter 14622 Underwood Creek Way Houston, TX 77062

> Jessica Jones Stanley 13121 Delphinus Walk Austin, TX 78732

John L. Gray JPMorgan Chase Bank P O Box 99084 Ft. Worth, TX 76199-0084

Kathryn Bray Richards 450 West 7th Street Unit 807 Tulsa, OK 74119

Kennedy Minerals Ltd 500 West Texas, Suite 655 Midland, TX 79701

Laura Gugenheim Trust Bank Of America Na Trustee P O Box 840738 Dallas, TX 75284-0738

Lindsay Production & Royaltie Ltd 112 E Pecan St, Suite 500 San Antonio, TX 78205

MAP 92-96 MGD P O Box 268984 Oklahoma City, OK 73126-8984

Margaret Frederking Irrevocable JPMorgan Chase Bank P O Box 99084 Fort Worth, TX 76199-0084 James L Fashing 2431 Memphis Street El Paso, TX 79930

Jeremy S Davis 7539 Brompton Blvd. Houston, TX 77025

John Bernard Morgan 11519 Powder Mill Trail Austin, TX 78750

Jon Ervin Kalb 2207 Sunny Slope Drive Austin, TX 78703-1726

Kathryn Davant Dodson 111 McGuire Cv Clarksdale, MS 38614-9708

L Doris Williams Trust John G Heard, Sr, Trustee P O Box 20606 Houston, TX 77225-0606

Laura Lee Matlock 1406 Buttonwood Drive Fort Collins, CO 80525

Louis G. Mehr 1907 Tarpley Court Katy, TX 77493

MAP Holdings P O Box 268947 Oklahoma City, OK 73126-8984

Marian N Harwell 112 East Pecan, Suite 500 San Antonio, TX 78205 Marilyn L Hess 4019 Cinnamon Fern Court Houston, TX 77059

1

Mary Kathryn Dunnam Ladewig 1373 Woodbrook Lane Southlake, TX 76092

> Mimi Ann Morgan Quinn 434 County Road 42 Sandy Point, TX 77583

Nordan Trust 112 E. Pecan, Suite 500 San Antonio, TX 78205-1569

> Patsy R. Mehr P O Box 515 La Vernia, TX 78121

Pinion Resources, Inc 203 Jackson Street Denver, CO 80206

R E Beamon III 2603 Augusta Suite 1050 Houston, TX 77057

Richard A Groenendyke Jr. 2545 E 30th St Tulsa, OK 74114

Robert Walter Lundell 2450 Fondren #304 Houston, TX 77063

Sally Walker Anderson 3710 River Farm Drive Westlake Village, CA 91361 Marion R Alexander Marital Trust C/O JPMorgan Chase Bank Trust Minerals Section #1001802 P O Box 99084 East Worth TV 76100 0084 Michael Charles Morgan 1111 Laurel Green Missouri City, TX 77459

> Minerals Mgmt Svc - Federal Minerals Revenue Management P O Box 5810 Denver, CO 80217-5810

Northstar Production & Land LLC P O Box 2454 Midland, TX 79702-2454

> Peggy K Davis 206 S Allen Edna, TX 77957

Presbyterian Hospital Of Dallas 8200 Walnut Hill Ln Dallas, TX 75231-4426

Ralph A. Brenner & Dorothy E. Brenn The Brenner Revocable Living Trust 124 Wildwood Drive Prescott, AZ 86305

> Richard A Jennings P O Box 3759 Midland, TX 79702

> Rogers Family Trust P O Box 12825 El Paso, TX 79913

Sherrill A Koken C/O Susan C Saxer 546 N Wayne Ave Wayne, PA 19087 Mary Doll Ingram Management Trust Meredith Ingram Gartner Trustee 483 North Post Oak Lane Houston, TX 77024 Michelle D Alexander

714 E 16th St Dalhart, TX 79022

Ned Sayford Thompson P O Box 235 Pollok, TX 75969

Pamela Gray Baldwin JPMorgan Chase Bank P O Box 99084 Ft Worth, TX 76199-0084

Penelope H & John R Butler 4605 Post Oak Place, Suite 107 Houston, TX 77027

> Priscilla Hess Watson & John S Watson 6200 Briar Rose Houston, TX 77057

Raybourne Thompson Jr 6022 Crab Orchard Rd Houston, TX 77057-1448

Richard D Frederking Family Trust JPMorgan Chase Bank P O Box 99084 Fort Worth, TX 76199-0084

> Rogers Gibbard Trust C/O Susan Rogers Eveland 3630 River Oaks Court Tyler, TX 75707-1658

Steve Coldwell, Trustee U/W/O Laurence C Kelly, C/O Coldwell, Sclafani & Co 3239 North Verdugo Road Marion R Alexander Marital Trust C/O JPMorgan Chase Bank Trust Minerals Section #1001802 P O Box 99084 Fort Worth, TX 76199-0084 Steve Coldwell, Trustee U/W/O Laurence C. Kelly, C/O Coldwell, Sclafani & Co 3239 North Verdugo Road Glendale, CA 91208-1633

-

1. 1. C. C.

Susan C Saxer 546 N Wayne Ave Wayne, PA 19087

The Donald McClure Waite Trust 126 Park Ave Casselberry, FL 32707

> Timothy Winston Ward 2626 Sedgeway Lane Carrollton, TX 75006

University Of Nebraska 3835 Holdrege Lincoln, NE 68583

Waters S. Davis, III JPMorgan Chase Bank P O Box 99084 Ft. Worth, TX 76199-0084 William W Bramlett & Julianne Bramlett 1776 Woodstead Ct #205 Spring, TX 77380 Susan R Hess Baumann 2410 Brairbrook Houston, TX 77042

Thomas E Dunnam III 14618 Reigh Count San Antonio, TX 78248-1139

Tom E Johnson LP P O Box 1688 Midland, TX 79702-1688

> V A Johnston, Ltd P O Box 825 Ralls, TX 79357

Wayne K Ware 4227 Wyndam Hill Drive Suwanee, GA 30024

Windom Royalties LLC P O Box 660082 Dallas, TX 75226-0082 The Betty T Johnston Marital Trust 245 Commerce Green Blvd Ste 280 Sugar Land, TX 77478

> Thomas V McMahan P.O. Box 497 Houston, TX 77001

Tourmaline Exploration Company 2403 Tenderfoot Drive Larkspur, CO 80118

Valerie Hundley 1306 Morton League Rd Richmond, TX 77469-1373

William Louis Davant P O Box 214 Blessing, TX 77419

XTO Energy Inc (Rev) 135 S LaSalle Street Dept 4849 Chicago, IL 60674-4849

Submit 3 Copies To Appropriate District	State of New M	exico	Form C-103
Office	Energy, Minerals and Nat		May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, winterais and that	ului Resources	WELL API NO.
District II	OIL CONSERVATION		30-045-34608306
1301 W Grand Ave., Artesia, NM 88210			5. Indicate Type of Lease Federal
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fra		STATE FEE
District IV	Santa Fe, NM 8	37505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			Fed SF-078899
87505 SUNDRY NOTIC	ES AND REPORTS ON WELL	<u>c</u>	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA			7. Lease Name of Omr Agreement Name
DIFFERENT RESERVOIR. USE "APPLICA			Blackrock C
PROPOSALS.)			8. Well Number 1E
<u> </u>	as Well 🛛 Other		
2. Name of Operator			9. OGRID Number 014634
Merrion Oil & Gas Corporation			10. Pool name or Wildcat
 Address of Operator 610 Reilly Ave, Farmington, NM 87 	401		
	401		Basin Dakota/Gallegos Gallup
4. Well Location	1		2.19 ¹
Unit Letter F_: 760	feet from thesouth	line and16	18 feet from the west line
Section 21	Township 26N F	Range 11W	NMPM San Juan County
	11. Elevation (Show whether Di	R, RKB, RT, GR, etc	
	6208' GL		
Pit or Below-grade Tank Application 🗌 or (Closure 🗌		
Pit typeDepth to Groundwate	erDistance from nearest fresh	water well Di	stance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls: C	Construction Material
12 Charle Ar			
12. Check Ap	opropriate Box to Indicate I		
	opropriate Box to Indicate I	Nature of Notice	, Report or Other Data
NOTICE OF INT	ppropriate Box to Indicate I	Nature of Notice	, Report or Other Data 3SEQUENT REPORT OF:
	opropriate Box to Indicate I	Nature of Notice SUE REMEDIAL WOR	Report or Other Data SEQUENT REPORT OF: RK
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Type or print name	Connie Dinning	E-mail address:	cdinning@merrion.bz	-	Telephone No. 505.324.5326
For State Use Only	·** /**				

SIGNATURE_

ATTACHMENT TO C-103 BLACKROCK C NO. 1E DOWNHOLE COMMINGLE FOR PREAPPROVED POOLS BASIN DAKOTA (71599) AND GALLEGOS GALLUP (26980)

This supplemental information is attached to the C-103 to commingle the subject well in the Basin Dakota and Gallegos Gallup pools.

- i. The Basin Dakota and Gallegos Gallup have been pre-approved for commingling by Order No. R-11363.
- ii. Pool Names: Basin Dakota and Gallegos Gallup
- iii. The Dakota perfs are from 5957'- 6026', at various depths. The Gallup perfs are from 4966' 5215', at various depths.
- iv. Production allocation will be a percentage of production from each formation based on well test data summarized below:

Pool	Gas MCFD	% Gas	Oil BOPD	% Oil	Water BWPD	% Water
Gallegos Gallup	202	48%	0	50%	222	44%
Basin Dakota	222	52%	0	50%	288	56%
	424		0		510	

- v. The commingling will increase, not reduce, the value of the remaining production because the economics of drilling this well based on either formation alone would have been marginal. None of the reserves from either formation would have been recovered at this time without the ability to commingle.
- vi. Ownership of the Dakota and Gallup are identical.
- vii. A copy of this application has been sent to the Bureau of Land Management attached to a sundry notice. There are no state lands in this spacing unit.

<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised June 10, 2003 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1	API Number -045-343(² Pool Code 26980	e		^{ie} allup			
⁴ Property 03096					⁶ Well Number 1 E					
⁷ OGRID 14634	1				⁹ Elevation 6208'					
					¹⁰ Surface l	Location				
UL or lot no. N	Section 21	Township 26N	Range 11W	Lot Idn SESW	Feet from the 760'	North/South line south	Feet from the 1618'	East/West line West	^{County} San Juan	
	L	L	- IT BO	ottom Ho	le Location If	Different From	n Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
¹² Dedicated Acre 320 Ac	s ¹³ Joint of	r Infill ¹⁴ C	Consolidation	Code 15 Or	rder No.	I				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

Blackrock C No. 1E			17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief Signature
			Connie S. Dinning Proted Name Production Engineer/cdinning@merrion.bz Title and E-mail Address May 19, 2008 Date
			¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief $\vec{b} \cdot \vec{q} \cdot \vec{n} \cdot \vec{a} + \vec{h} \cdot \vec{q} \cdot \vec{h} \cdot \vec{k} \cdot $
1618'	⊗ 760'		Ceruficate Number

Submitted in Lieu of Ed			
το τ	UNITED STATĘS DEPARTMENT OF THE INT	ERÍOR	
	BUREAU OF LAND MANAGI		
	Sundry Notices and Reports on	Wells	5. Lease Number:
	•	REGEWED	SF-078899
			6. If Indian, All. Or Tribe Name:
1. Type of Well:		JAN 25 2010	NA
🔄 Oil Well 🛛 🖾 Gas Wel	I Other:	Sureau of Land Managame	7. Unit Agreement Name:
2. Name of Operator:		- Farmington Field Ollice	
2. Name of Operator.			8. Well Name & Number:
Merrion Oil & Gas Corp			Jazz Com #2 / Blacksock C 1 9. API Well No.:
			30-045-32115/3004534300
3. Address & Phone No. of	Operator:		10. Field and Pool:
CIO DATE A Construction A	NA 03404 FOF 334 F300		Basin FC/ Basin OK Sally
610 Reilly Ave Farmington, I	VM 87401 505-324-5300		11. County and State:
4. Location of Well, Footage	e, Sec., T, R, M:		San Juan County, NM
· · · ·			
Unit M (SWSW) 680' FSL & 1	1680' FWL, Sec. 21, T26N, R	L1W, NMPM	
**************************************			,
12. CHECK APPROPRIATE BC)X TO INDICATE NATURE OF	NOTICE, REPORT, OTH	ER DATA
Type of Submission:	Type of Action:		
Notice of Intent		Fracture Treat	
Subsequent Report	Alter Casing	New Construction Plug & Abandon	Temp Abandon Water Disposal
Final Abandonment	Change of Plans	Plug Back Production (Start/Resum	Water Shut-off e) Uell Integrity
	Deepen	Reclamation	Other: Surface Commingle
13. Describe Proposed or Co	ompleted Operation:		
These wells are located in: NMSF-078899.		inty, NM. Lease number fo	ist of attached wells. In the proposed commingled wells is deral leases through reduction of tie-in
costs, and reduction of met		end economic me of the te	derar leases through reduction of the-m
Please see attached require	d documentation per BLM qui FEB 7 († 2010	delines STE A CONSTRA	
14. Thereby certify that the form	egoing is true and correct.		
Signed ////////////////////////////////////	Philana Thompson	Title Regulatory	Compliance Spec. Date 1/25/2010
(This space for Federal or State O APPROVED BY CONDITION OF ANTROVAL, if Title 18 U.S.C. Section 1001, makes as a crime for any po the United States any false, fictitious or includen staten	Title	Pet. Sy	Date 2/9/10

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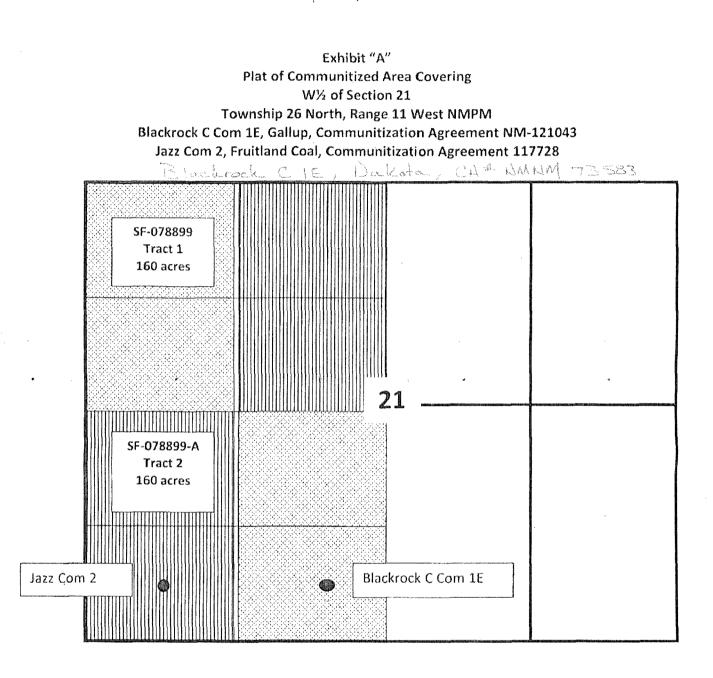
Merrion Oil & Gas Corporation

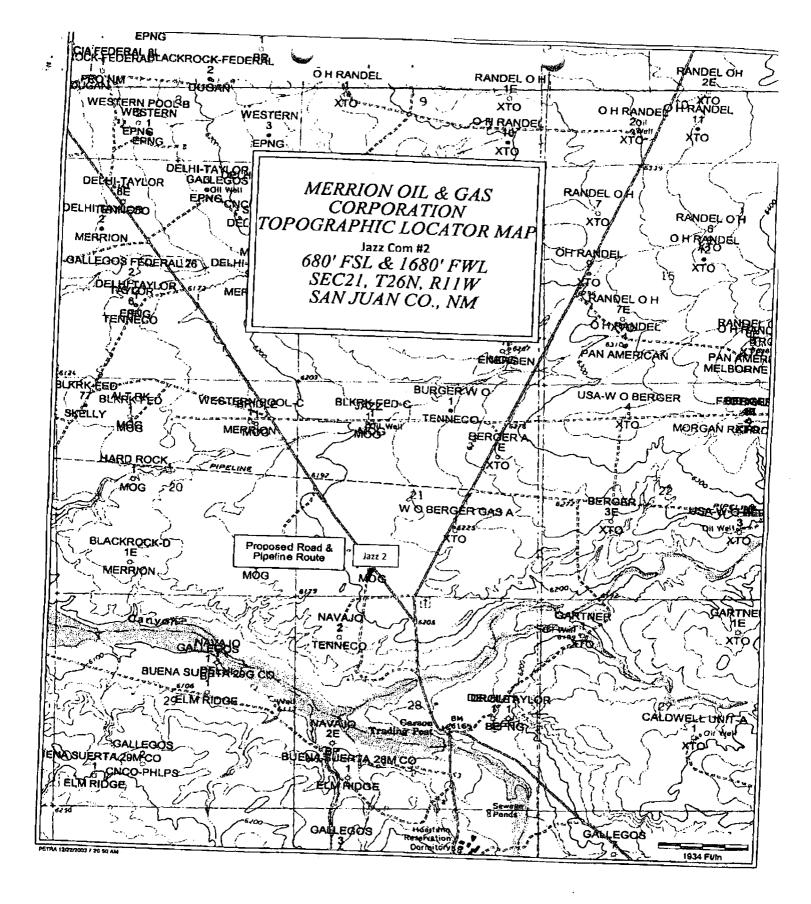
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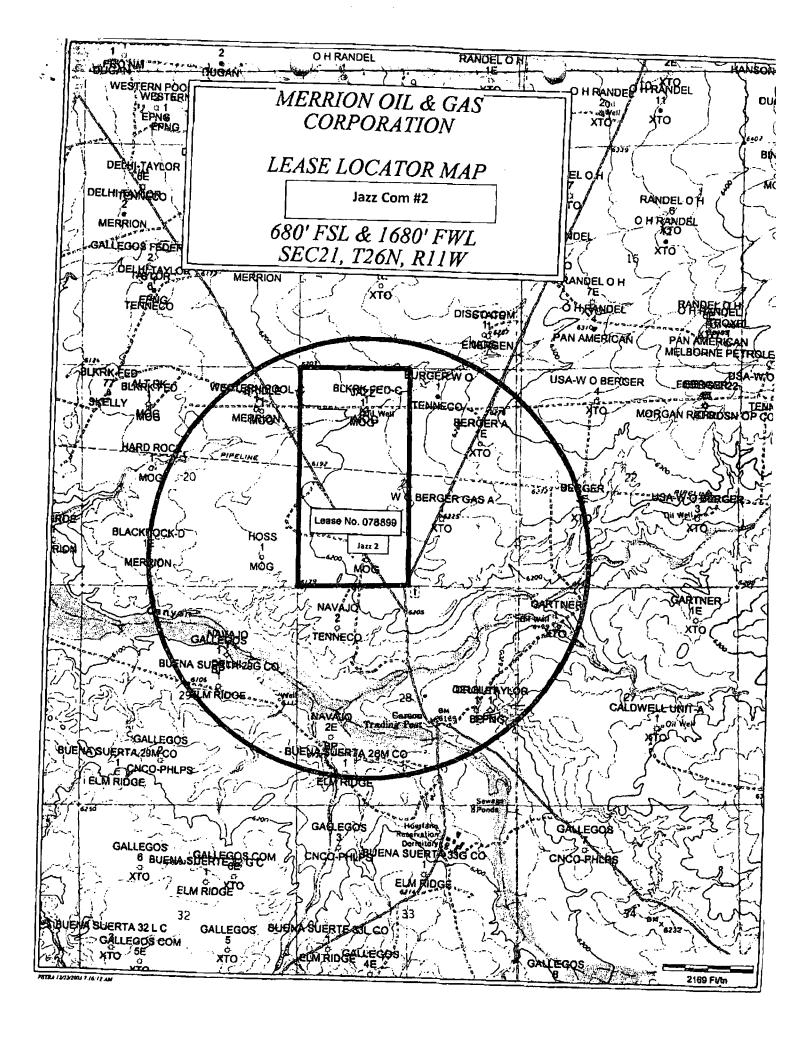
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Well_Name: JAZZ COM # 002 API #: 3004532115 Location: M-21-26N-11W, 680 FSL, 1680 FWL Lat:36.4681576152 Long:-108.012538674 County: San Juan Land Type: Federal Lease: NMSF-078899 Well Type: Gas Spud Date:8/27/2006 Elevation GL: 6206 Depth TVD: 1549 Formation: Basin Fruitland Coal Total acreage: 320

Well_Name: Blackrock C # 001E API #: 3004534306 Location: N-21-26N-11W , 680 FSL, 1680 FWL Lat:36.4683758601 Long:-108.012748369 County: San Juan Land Type: Federal Lease: NMSF-078899 Well Type: Gas Spud Date:1/16/2008 Elevation GL: 6208 Depth TVD: 6300 Formation: Basin Dakota & Gallegos Gallup (DHC 2888AZ) Total acreage: 320 & 80







District I

District Il

District III

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

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State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone: (505) 393-6161 Fax: (505) 393-0720 **Energy, Minerals and Natural Resources Oil Conservation Division** 1301 W. Grand Ave., Artesia, NM 88210 Phone: (505) 748-1283 Fax: (505) 748-9720 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 Phone: (505) 334-6178 Fax: (505) 334-6170

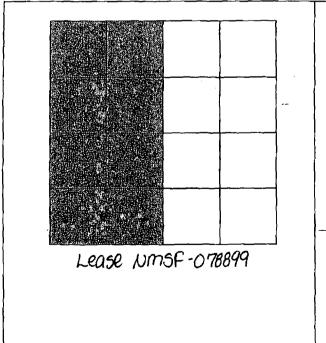
WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-045-32/15	2. Pool Code 71629		Pool Name LAND COAL (GAS)	
4. Property Code 35829		pperty Name ZZ COM	6. Well No. 002	
7. OGRID No. 14634	•	erator Name DIL & GAS CORP	9. Elevation 6206	

10. Surface Location									
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
М	21	26N	11W		680	S	1680	W	SAN JUAN

	11. Bottom Hole Location If Different From Surface												
UL	- Lot	Section	Т	ownship	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
	12. Dedic	cated Acres	Acres 13. Joint or Infill			14. Consolidation Code					15. Order No.		
	32	0.00											

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division

E-Signed By: Prilema V humping Title: Regulatory Compliance Date:

SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Surveyed By: Gerald Huddlested Date of Survey: 8/31/2003 Certificate Number: 6844

· %

Form C-102 Permit 106035

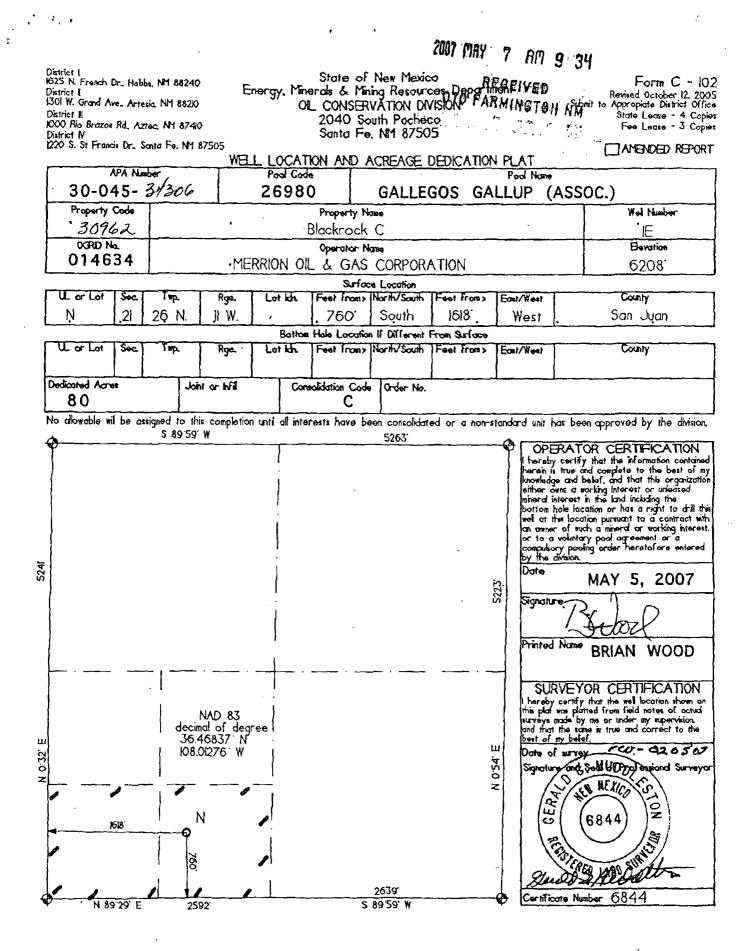
District I 1625 N French Dr., Hobbe, NM 88240 District I 1301 W. Grand Ave., Artesia, NM 8820 District II 1000 Rio Brazoe Rd., Aztec, NM 8740 District N 1220 S. St Francis Dr., Santa Fe, NM 87505

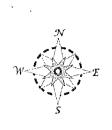
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State of New Mexico 2007 Million 7 AM 9 34 Revised October 12, 2005 Energy. Minerals & Mining Resources Officiality of 9 34 Revised October 12, 2005 OL CONSERVATION DIVISION, 2040 South Pacheco RECEIVED " disp. Foo Lease - 4 Copies Santo Fe. NM 87505 070 FARMINGTON NM AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT APA Number Pool Code Pool None : 30-045- 34306 71599 BASIN DAKOTA Property Code Wel Number Property Name 30962 Blackrock C Æ 000 No. 014634 **Operator Name** Bevotion · MERRION OIL & GAS CORPORATION 6208 Surface Location UL or Lot Sec Feet from North/South Ťøμ Rge. Lot kh Feet from > East/West County 21 .Ν 26 N 760 South 618 I W. West San Juan Bottom Hole Location If Different From Surface UL or Lot Sec Tep. Feet from North/South Feet from > County Rga. Lot kh East/West Dedicated Acres Consolidation Code Joint or Infil Order No. 320 No clowable wil be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. S 89'59' W 5263 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the kind including the bottom hole location or has a right to dril this work at the location or has a right to dril this well at this location of the dragt to drift a well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pool agreement or a computory pooling order heratofore entered by the division. 524 Dote MAY 5, 2007 5223 Signature Printed Name BRIAN WOOD SURVEYOR CERTIFICATION I hereby certify that the rel location shown on this plat was platted from field notes of actual NAD 83 decimal of degree 36.46837 N surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. U. w rcv- 020501 108.01276 W Date of survey 3 0.54 Signature and Sodi 6070 apional Surveyor ò RALOS Z LE HEXICO z S 0 Z ц С N 6844 1618 SUPPLY 60 ≬D⊅ 2639 Certificate Number 6844 N 89 29' E \$ 89 59° W 2592



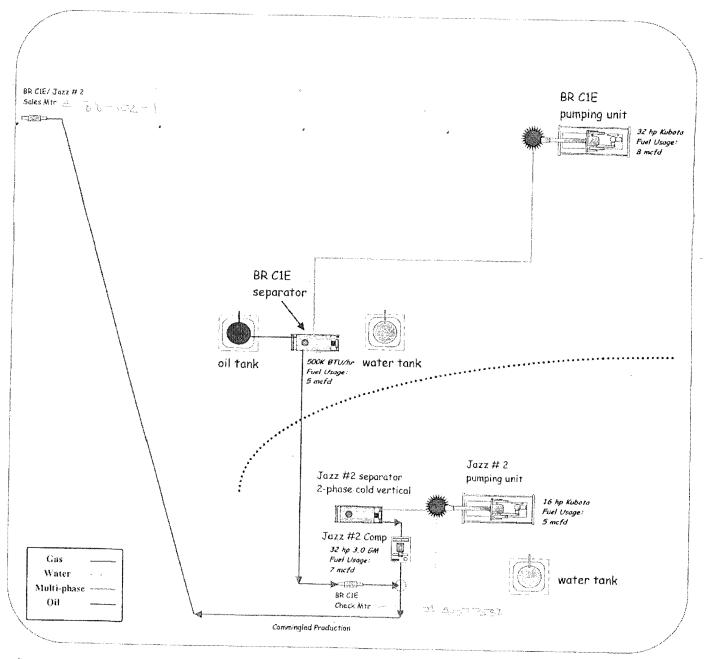


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MERRION OIL & GAS SITE FACILITY LAYOUT

Jazz Com 2 & Blackrock C # 1E

Location: 680' fsl & 1680' fwl S21 T26N R11W San Juan County, NM



Prepared by: Ryan Davis 505.324.5335

Note: Not drawn to scale and placement is approximate

Well:	Formation(s):	Gas BTU	Monthly Production (est)
Blackrock C # 1E	Gallup/Dakota	1144	1750 mcfm
Jazz # 2	Fruitland Coal	987	650 mcfm

Proposed Production Volume Allocation Method (ref. #5)

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The allocation of the gas back from the sales meter will be based on the check meter volume for the Blackrock C # 1E. The production volumes will be allocated as follows:

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- A Blackrock C # 1E Volume
- B Jazz # 2 Volume
- C Fuel used on lease
- D Blackrock C # 1E/ Jazz # 2 CPD sales meter Volume
- E Blackrock C #1E check meter volume

A= E+C

B=(D-E)+C

Beneficial Fuel Usage Calculations (ref. #5)

Fuel for equipment is calculated based on the equipment in use at each well. One of the wells will have a combined cold separator that uses no fuel and a pumping unit. The fuel use for the equipment is calculated as follows:

Pumping Units:

\$

16 hp * 10 SCF/hphr * 24 hrs/day	(based on 1,100 BTU/SCF per
	Practical Petroleum Engineer's
	<u>Handbook</u> by Zaba & Doherty)
= ~3840 SCFD	
Approximately 4 MCFD (16 hp)	(~120 MCFM)
 Approximately 8 MCFD (32 Hp) 	(~240 MCFM)

Compressor:

32 BHP * 9,000 BTU/BHP/hr * 24 hr

1,000 BTU/SCF

=6,912 SCF

~ 6.912 MCFD * 30 days/month (~207 MCFM)

Separator:

500,000 BTU/hr * 25% on line * 24 hrs

1000 BTU/SCF * 70% eff.

= 4,285 SCF

Approximately 4.3 MCFD (~130 MCFM)

Example

Proposed Sales Volume/BTU Allocation Method (ref. #5/#6)

The allocation of the gas back from the sales meter will be based on the check meter volume for the Blackrock C # 1E. The sales volumes will be allocated as follows:

A - Blackrock C # 1E Volume

- B Jazz # 2 Volume
- C Fuel used on lease
- D Blackrock C # 1E/ Jazz # 2 CPD sales meter Volume
- E Blackrock C #1E check meter volume

·Volume:

A= E

B=D-E

BTU Value:

Blackrock C # 1E (BTU) = A*(BRC1E BTU value)

 $Jazz # 2 (BTU) = B^*(Jazz2 BTU value)$

Individual well BTU values will to be determined in accordance w/ BLM regulations

(Onshore Order No. 5)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Farmington Field Office 1235 La Plata Highway, Suite A Farmington, New Mexico 87401

IN REPLY REFER TO:

CONDITIONS OF APPROVAL FOR OFF-LEASE MEASUREMENT AND SURFACE COMMINGLING OF OIL AND GAS

- Liquid hydrocarbons produced at the CDP must be allocated back to each well in proportion to the well's allocated gas production. Fuel used at the CDP must also be allocated back to each contributing well in proportion to each well's allocated gas production.
- Allocation must be made on an MMBTU basis. BTU measurements must be taken from each well prior to commingling gas production.
- Measurement of gas a the CDP must be conducted in accordance with the requirements outlined in Onshore Order No. 3, Site security, Onshore Order No. 4, Oil Measurement, Onshore Order No. 5, Gas Measurement and NM NTL 2008-01, Standards for the Use of Electronic Flow Computers.
- In Order to prevent waste and conserve natural gas, periodic review of each well's venting procedures must be conducted in accordance with the requirements outlined in NTL-ADO-93-1.
- No other wells can be added to this system of measurement and sales without the prior approval of this office.
- Contact this office in the event of any lost hydrocarbons between the wells and the CDP.