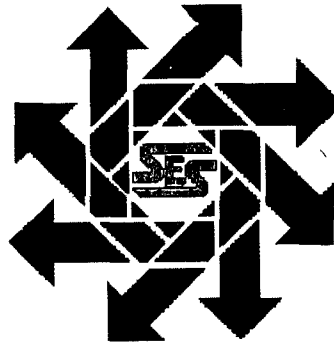


**Holly Energy Partners
Monument Junction Work Plan
Section 10, Township 20 South, Range 37 East
Lea County, New Mexico**

February 10, 2010

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Prepared for:

**Holly Energy Partners
PO Box 1260
Artesia, New Mexico 88211**

Prepared by:

**Safety & Environmental Solutions, Inc.
703 East Clinton
Hobbs, New Mexico 88240
(575) 397-0510**

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I. Company Contacts

Name	Company	Telephone	E-mail
Dickie Townley	Holly Energy	(575) 748-8949	dickie.townley@hollyenergy.com
Isaac Kincaid	SESI	(575) 390-8841	ikincaid@sesi-nm.com

II. Background

Safety and Environmental Solutions, Inc. (SESI) was engaged by Holly Energy Partners to perform cleanup services at the Monument Junction located in Township 20 South, Range 37 East, Section 10 in Lea County, New Mexico.

The automatic gauging system failed, which prevented the pump from engaging and the tank fill to an over flow condition. Approximately fifty-five (55) barrels of crude oil was contained within the secondary containment (tank dike) and fifty-four (54) barrels were recovered.

III. Surface and Ground Water

The closest groundwater of record listed with the United States Geological Survey (USGS) is located in Section 16, Township 20 South, and Range 37 East. The depth of water in this well was 15.45 feet in February 2006.

IV Soils

The surface soils in the area are predominantly sand and sandy loam.

V. Characterization

The target cleanup levels are reached by the application of the "Unlined Surface Impoundment Closure Guidelines New Mexico Oil Conservation Division (NMOCD) – February, 1993 to this site is 100 parts per million (ppm) Total Petroleum Hydrocarbons (TPH). Application of the New Mexico Oil Conservation Division's ranking criteria for contaminated soils at this site is presented below:

Depth to Ground Water:			
(Vertical distance from contaminants to seasonal high water elevation of groundwater)	Less than 50 feet	20 points	X
	50 feet to 99 feet	10 points	
	>100 feet	0 points	
Wellhead Protection Area:			
(Less than 200 feet from a private domestic water source; or less than 1000 feet from all other water sources)	Yes	20 points	
	No	0 points	X
Distance to Surface Water:			
(Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches)	Less than 200 feet	20 points	X
	200 feet to 1000 feet	10 points	
	>1000 feet	0 points	
RANKING SCORE (TOTAL POINTS) ¹			40

VI. Action Plan

It is requested that the area be excavated horizontally and vertically to 100 ppm the most highly contaminated soils be transported to a New Mexico Oil Conservation Division (NMOCD) approved facility for disposal. The area will then be backfilled with clean soils and contoured to natural grade.

A closure report will be submitted to New Mexico Oil Conservation Division (NMOCD) after completion of the job.

VII. Figures & Appendices

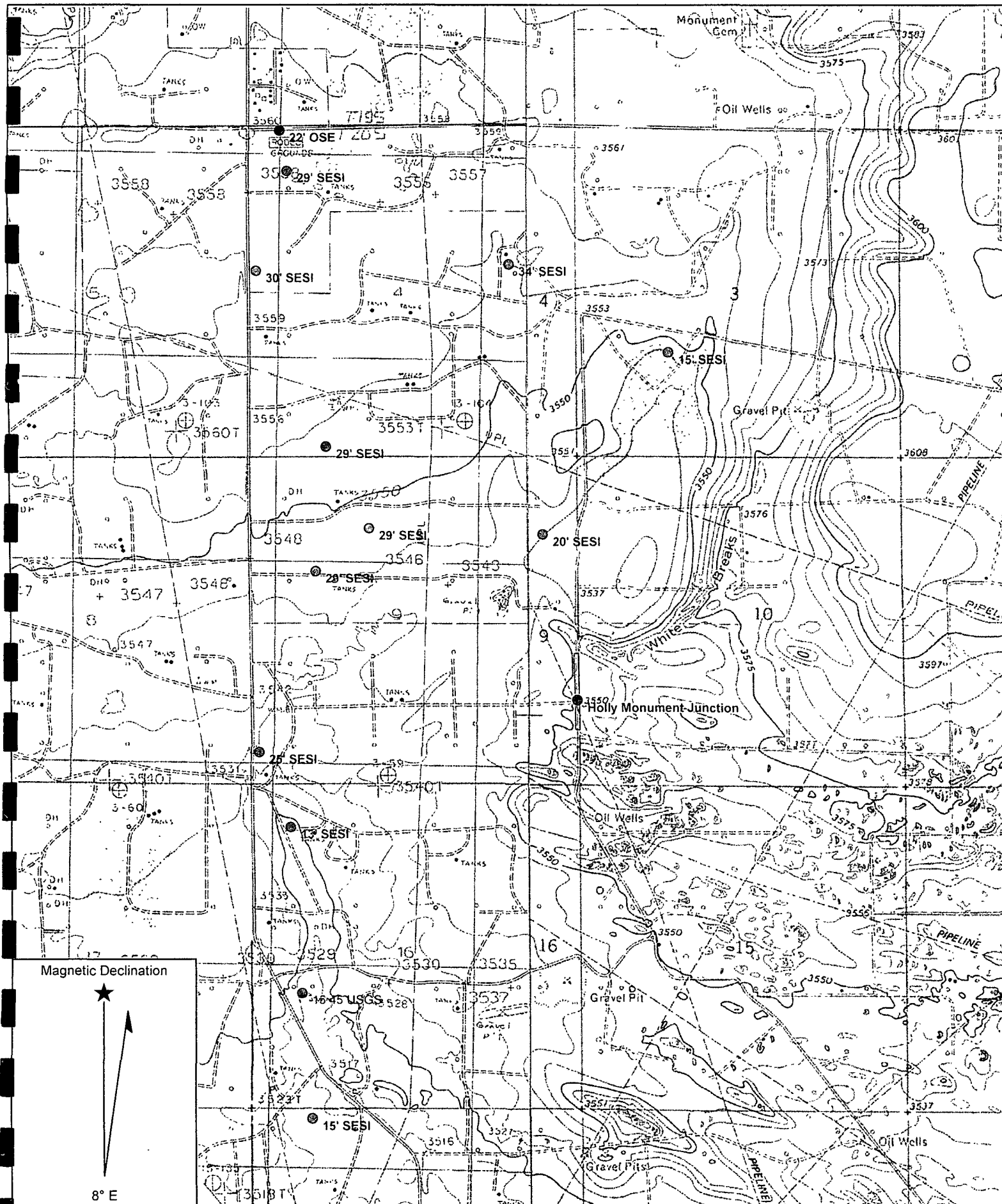
Figure 1 – Vicinity Map

Figure 2 – Site Plan

Appendix A – Site Photos

Appendix B –C-141

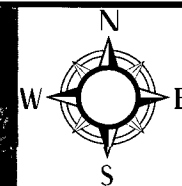
Figure 1
Vicinity Map



Name: HOBBS SW
 Date: 10/30/2008
 Scale: 1 inch equals 2000 feet

Location: 13 0664157 E 3606796 N NAD27

Figure 2
Site Plan



Berm

Point of Release

Image © 2010 DigitalGlobe
© 2010 Google

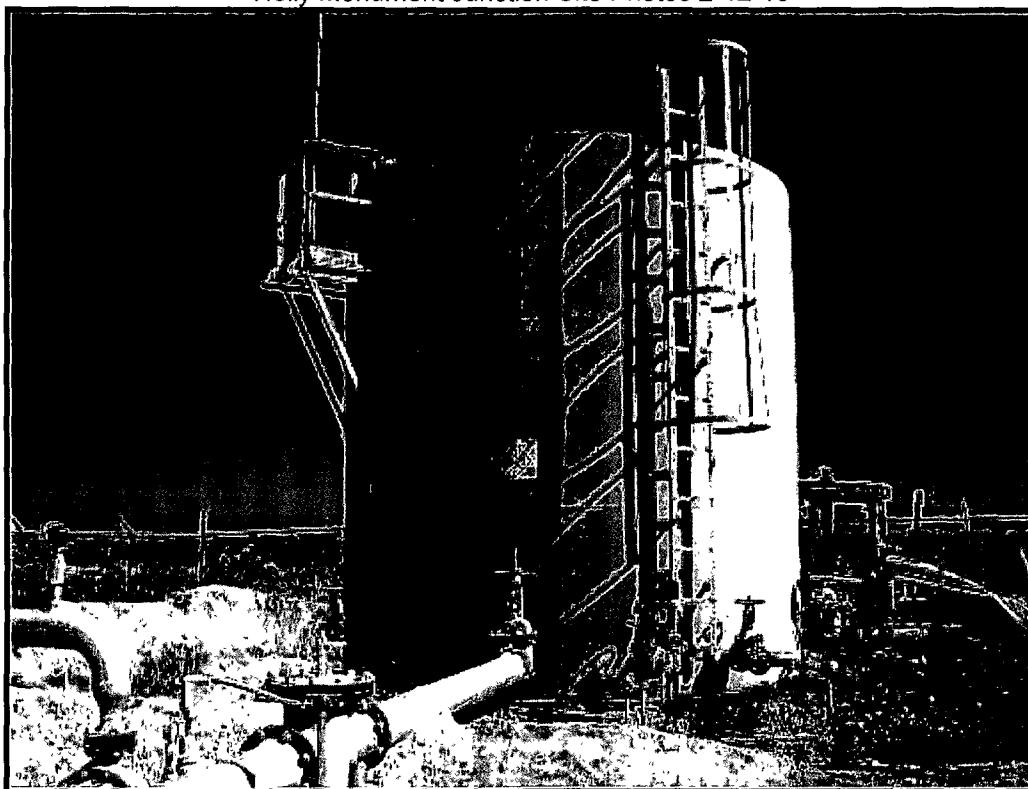
Google

Imagery Date: May 28, 2004

32°35'01.85"N 103°14'52.34"W elev: 3551 ft

Eye alt 4656 ft

Appendix A
Site Photos



Tank



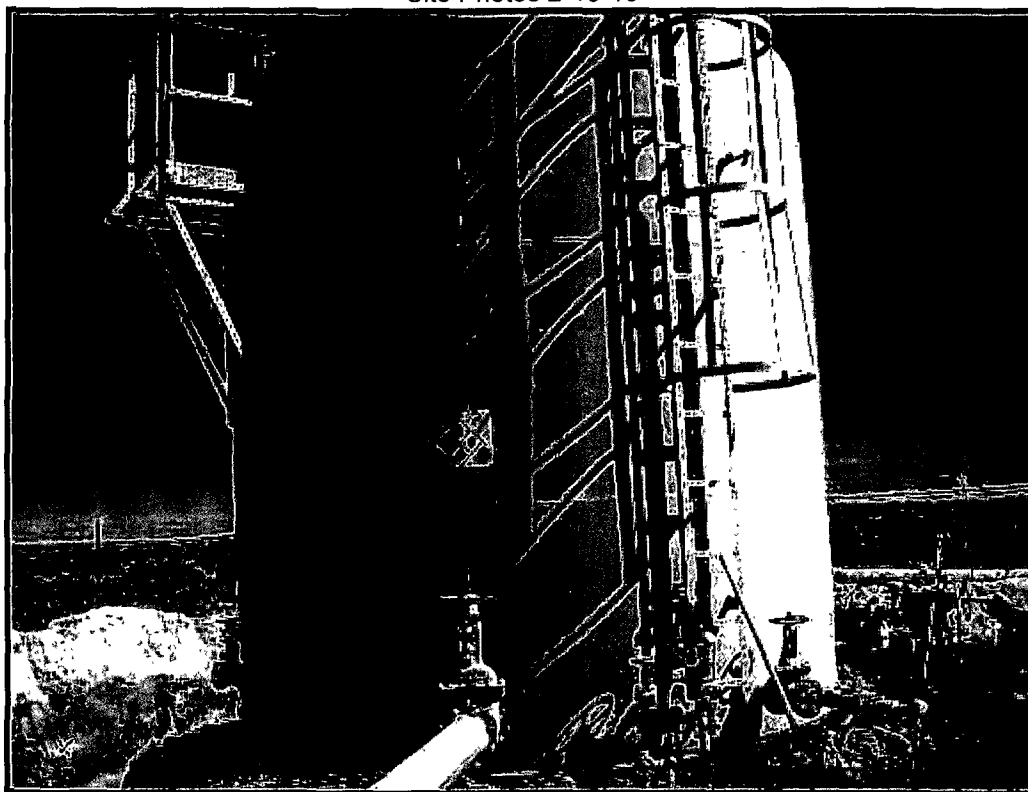
Northwest corner with staining at 4' bgs



Northwest corner facing south



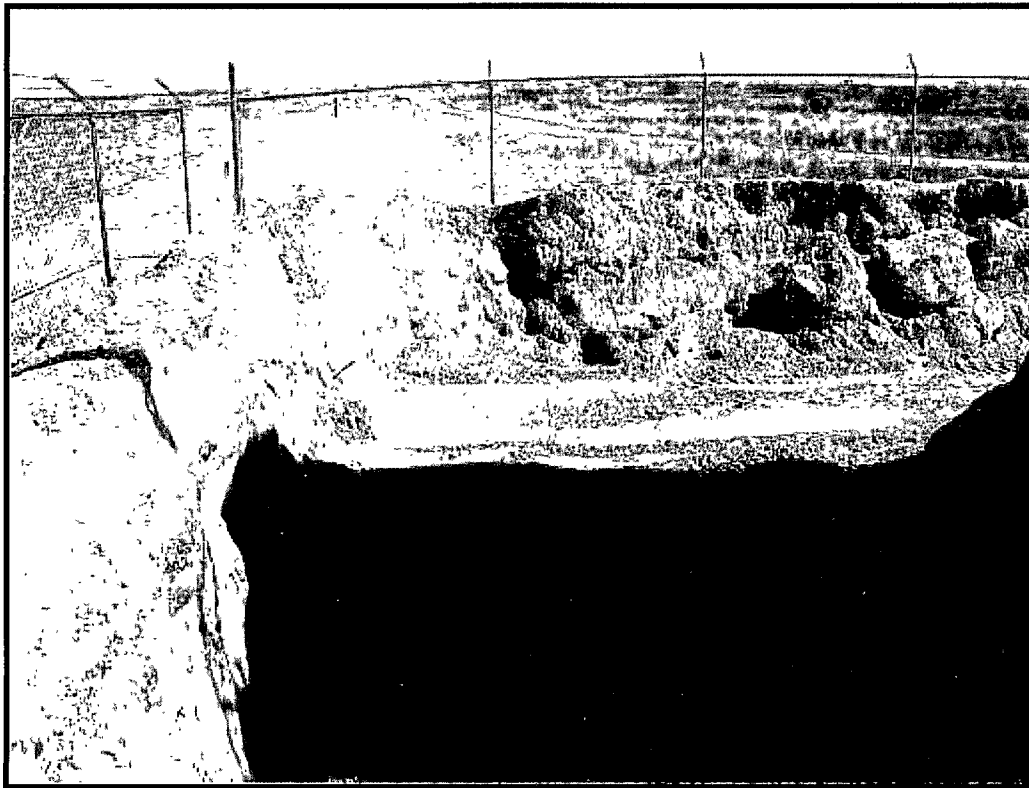
Northeast corner facing east



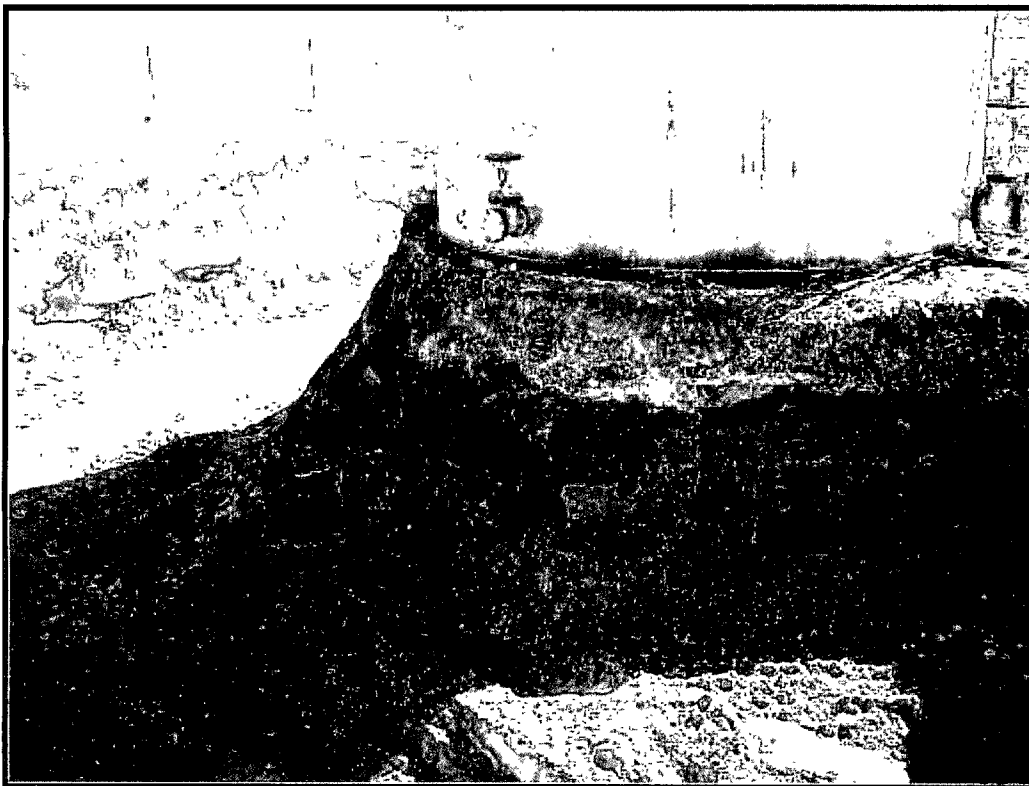
Tank



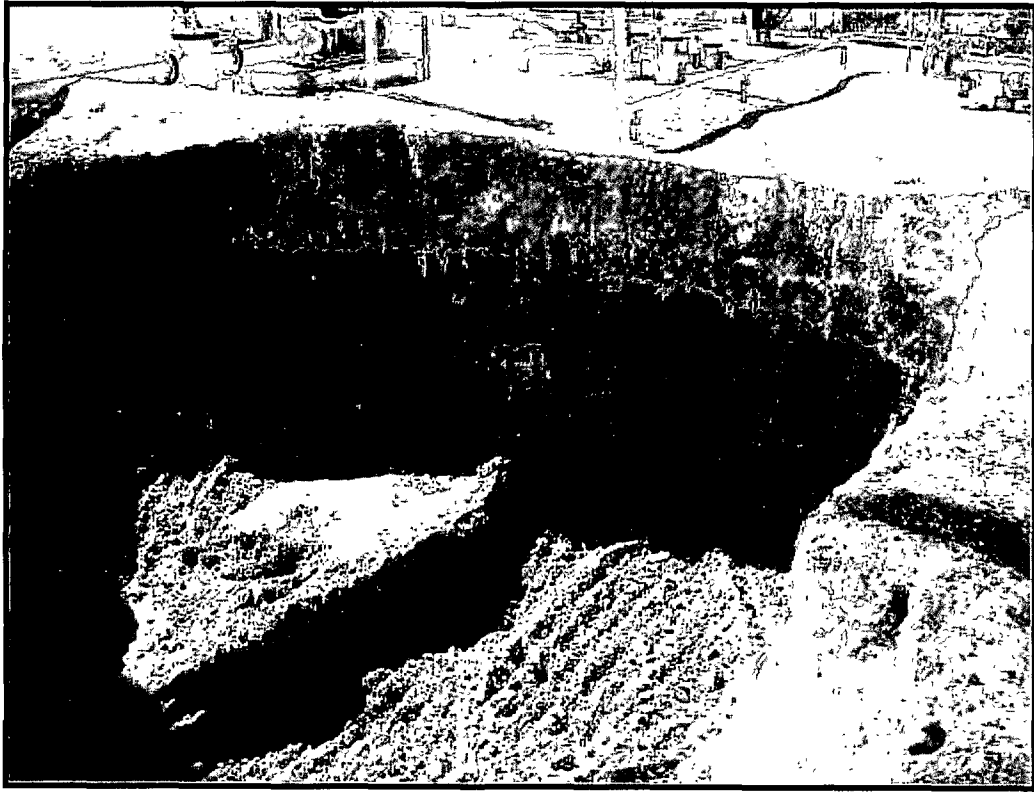
Excavated northwest corner facing north



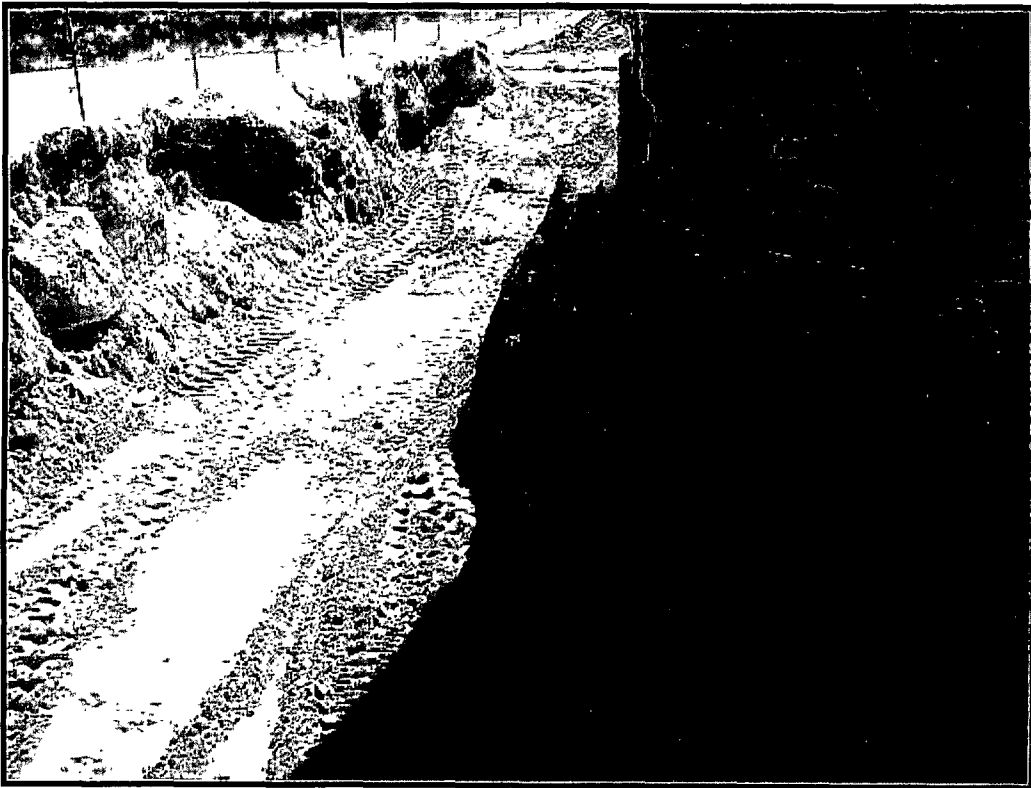
Excavated northeast corner facing east



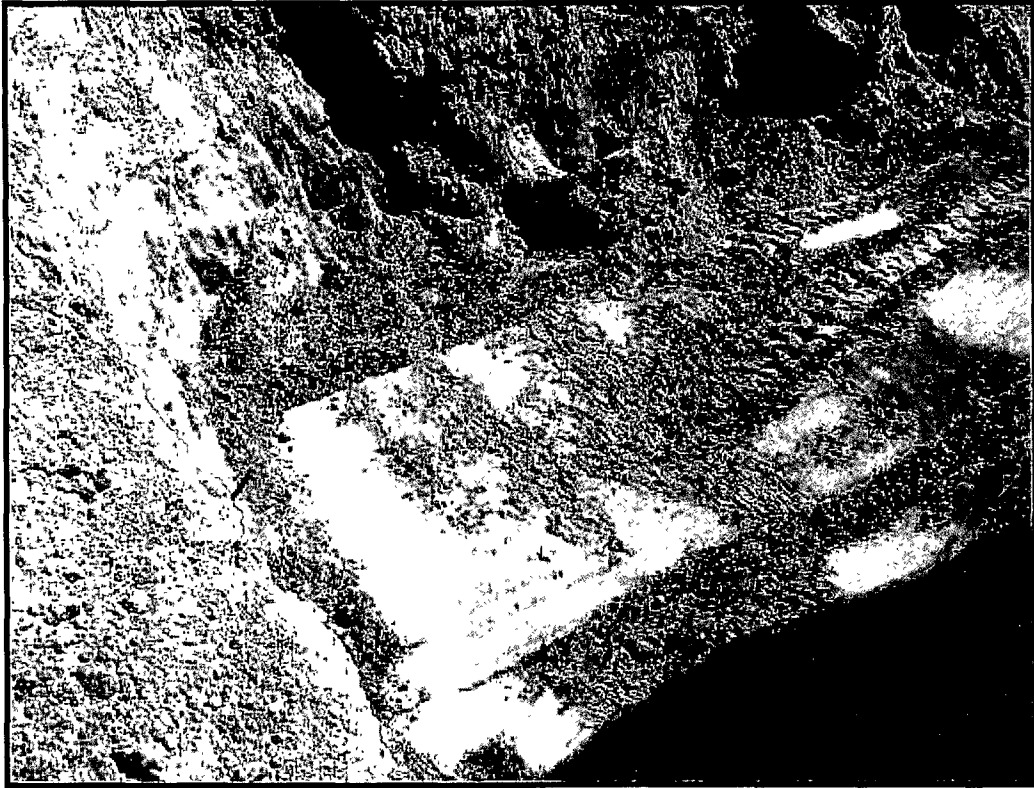
Staining below tank facing southeast



Excavated west wall facing west



Excavated area facing south



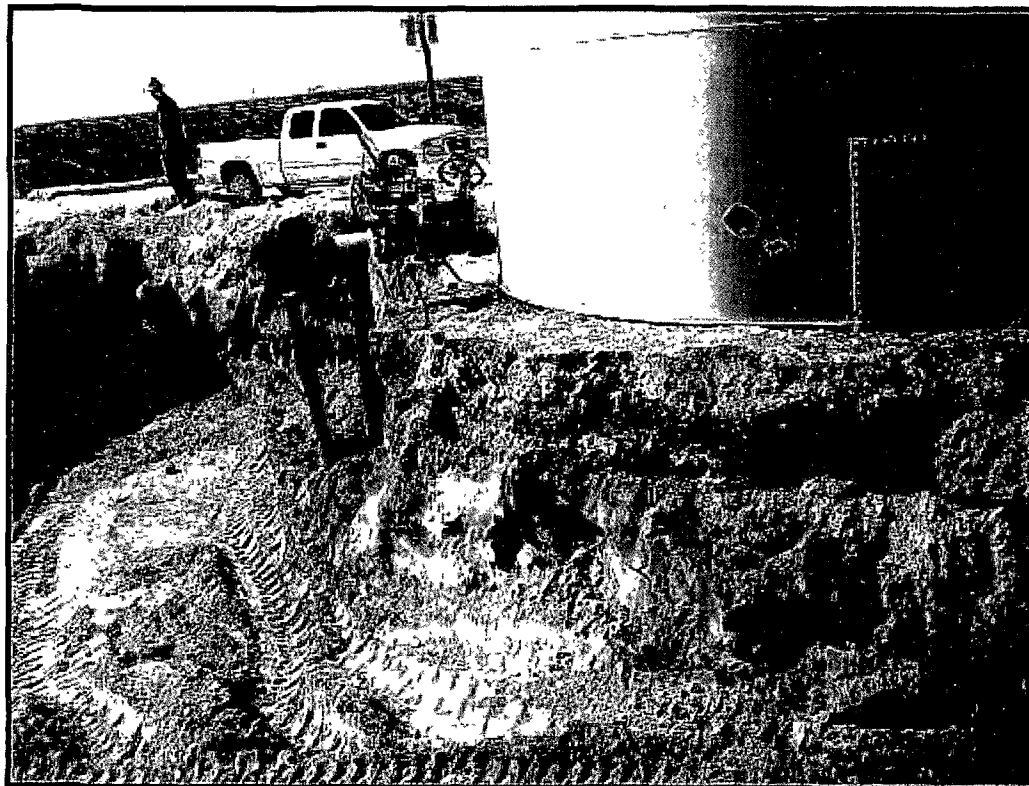
Northeast corner excavated



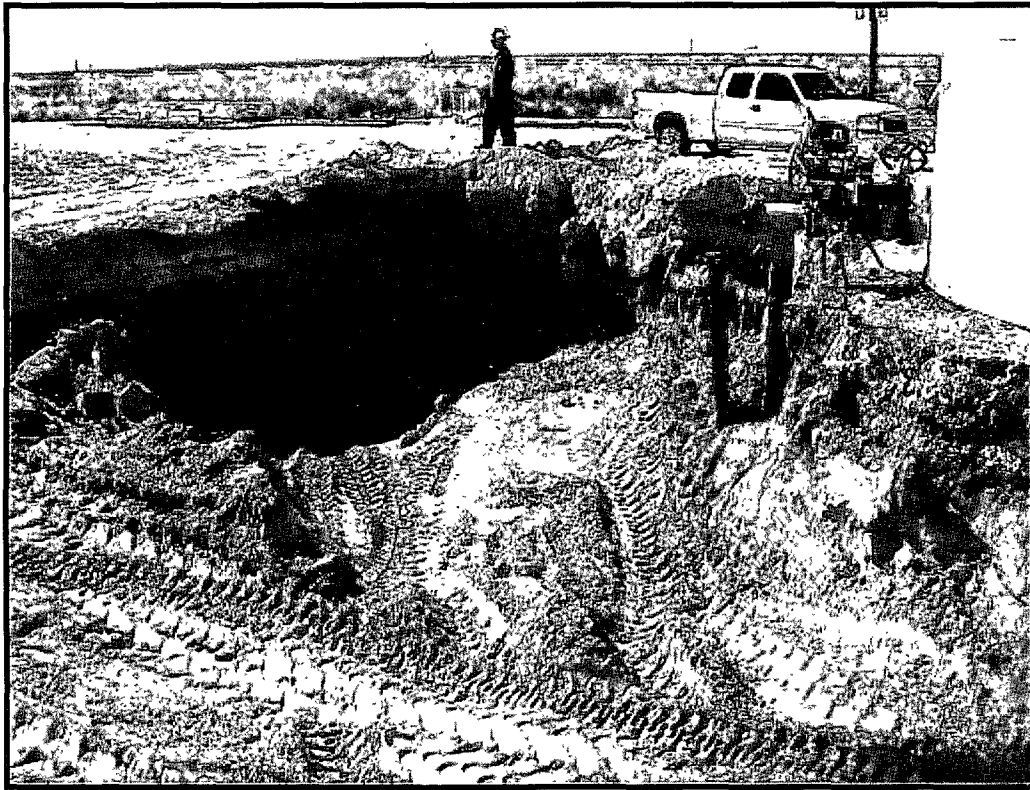
Excavated east wall facing southeast



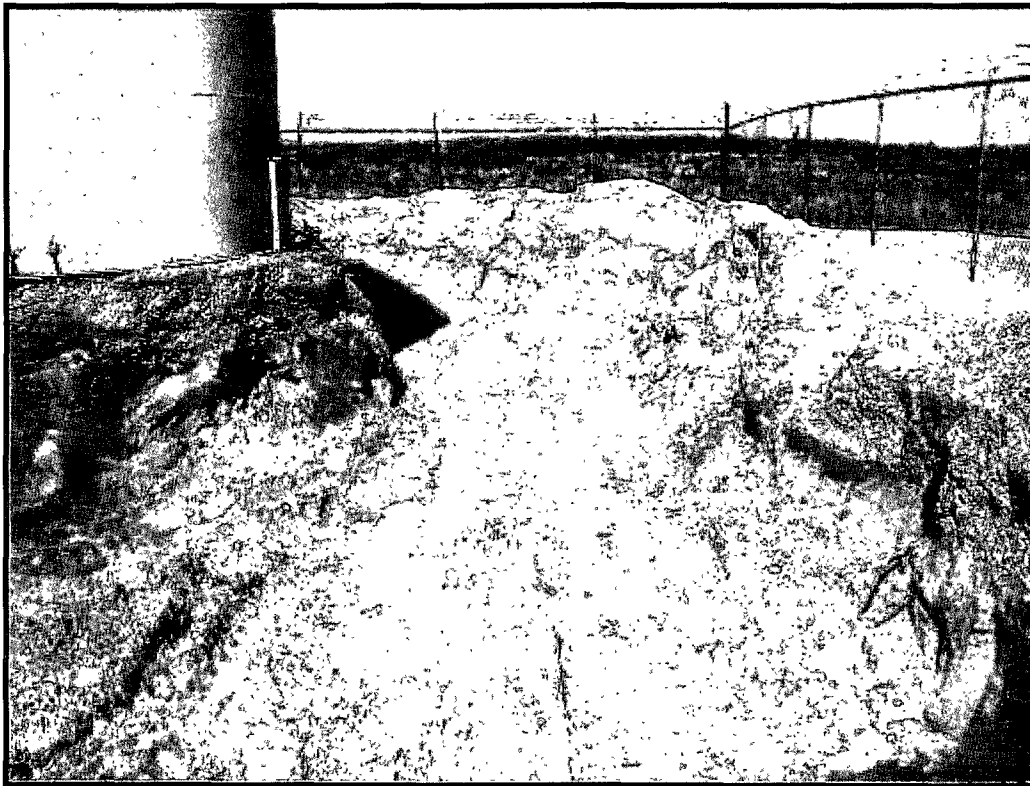
Excavated area facing south



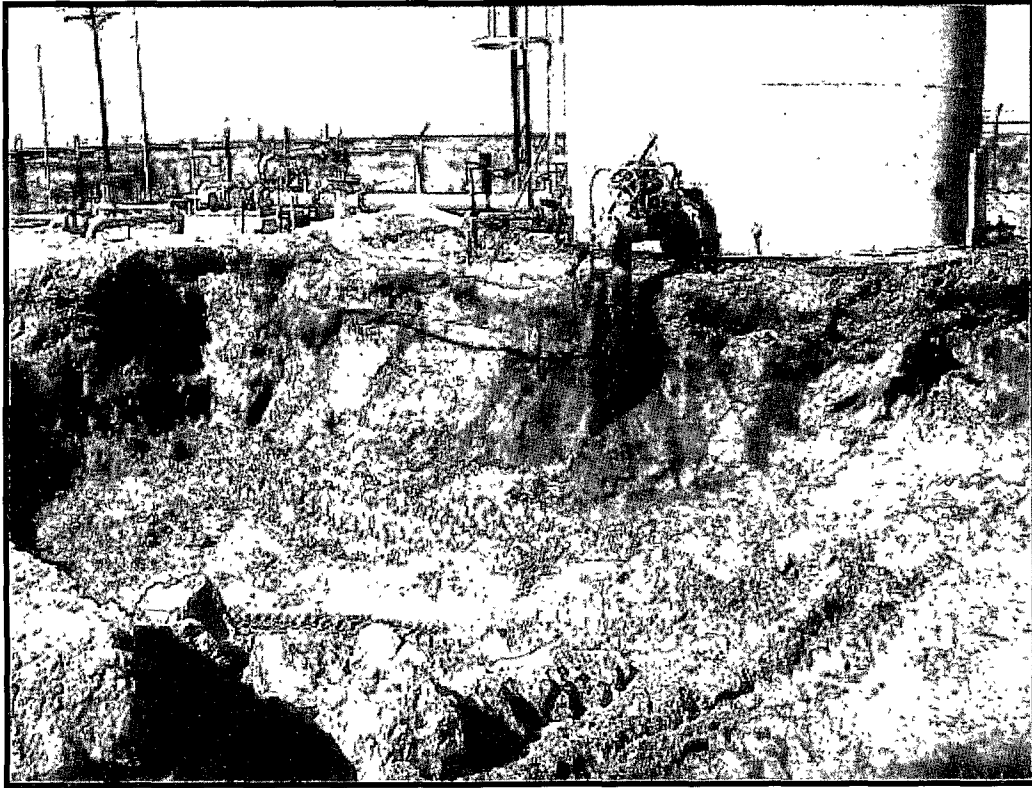
Excavated area facing west



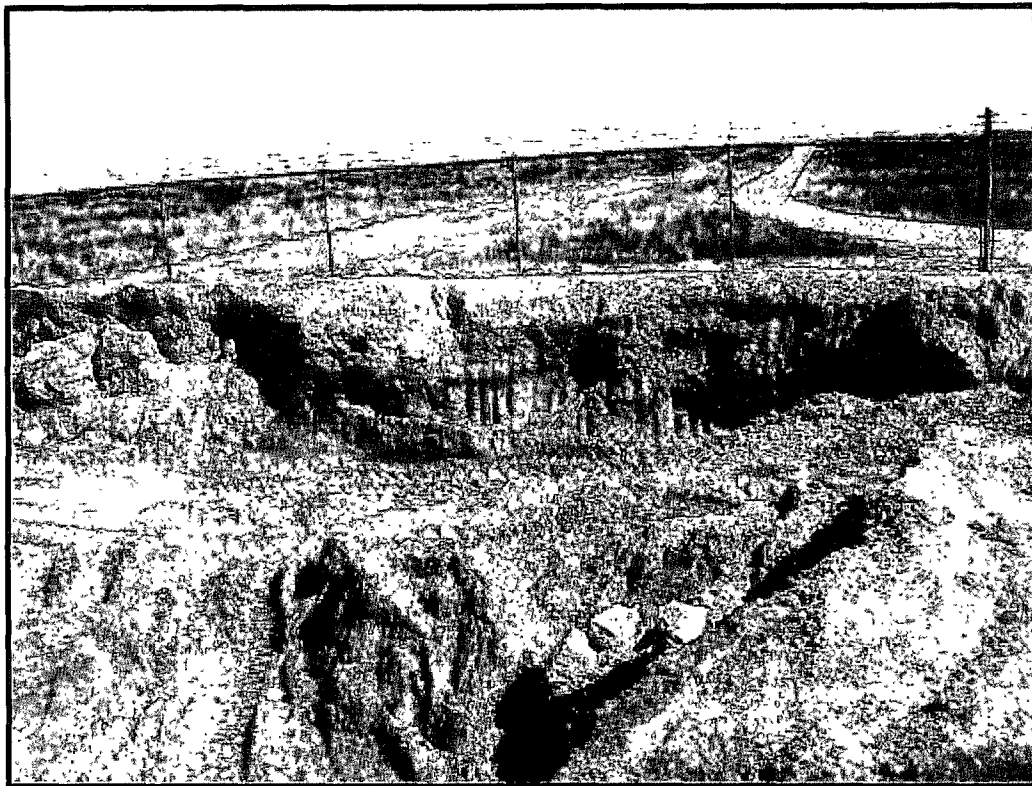
Excavated area facing southwest



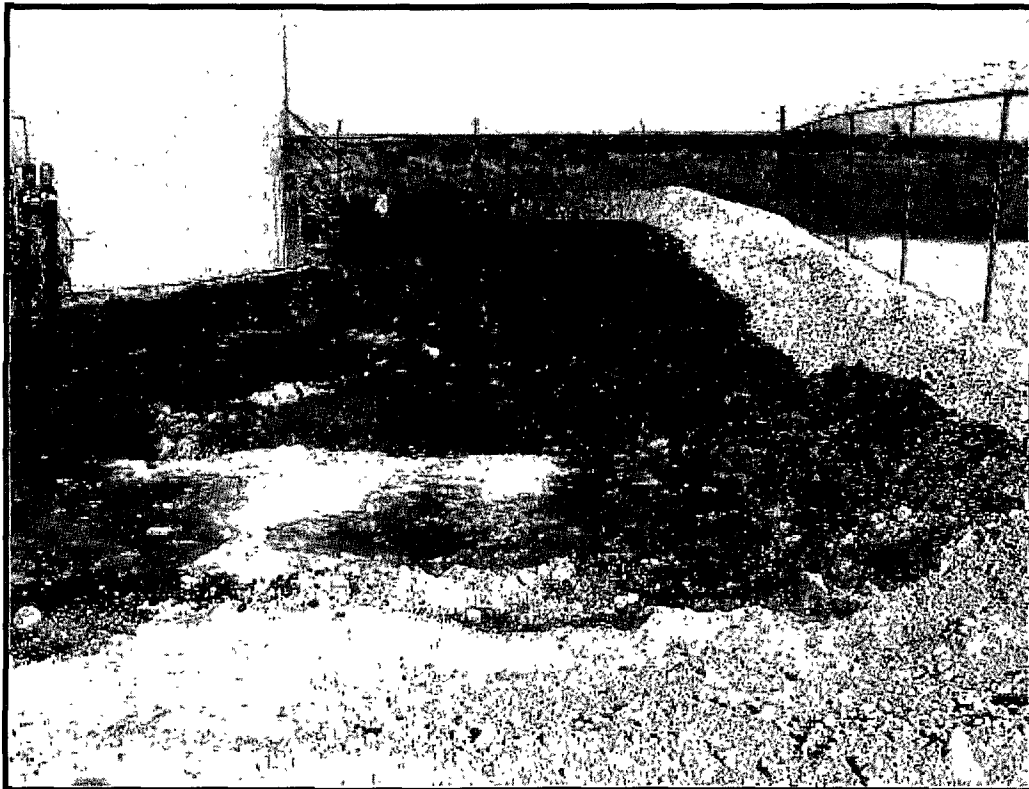
Excavated area facing north



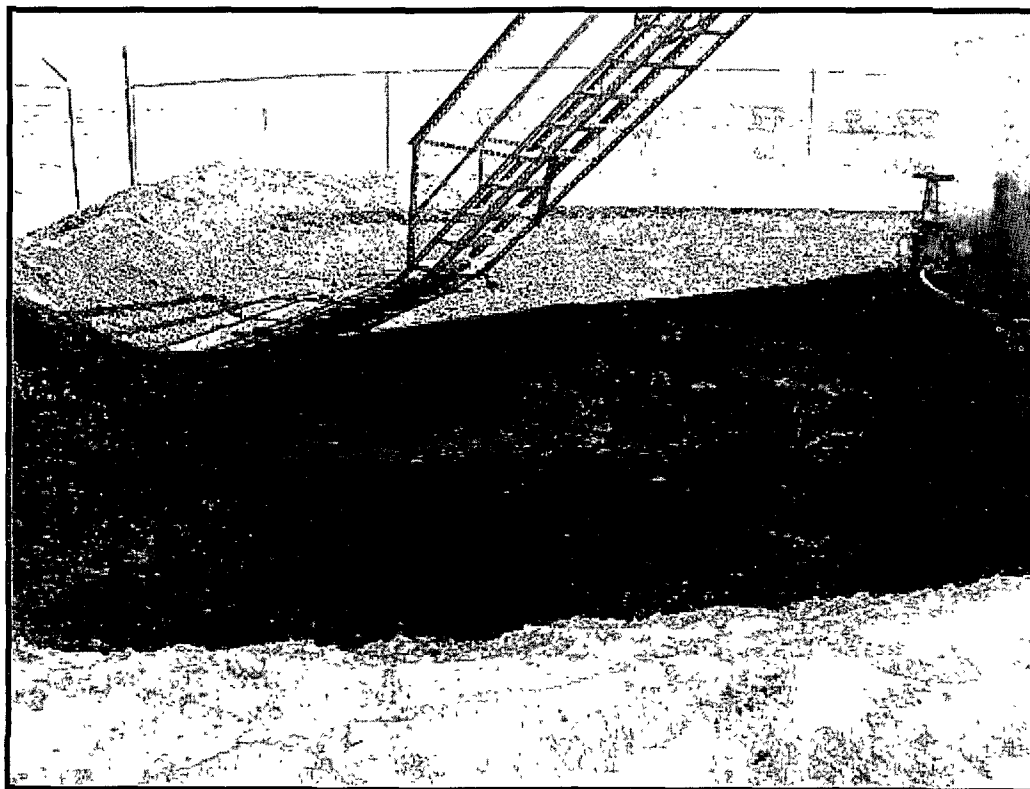
Excavated area around tank facing northwest



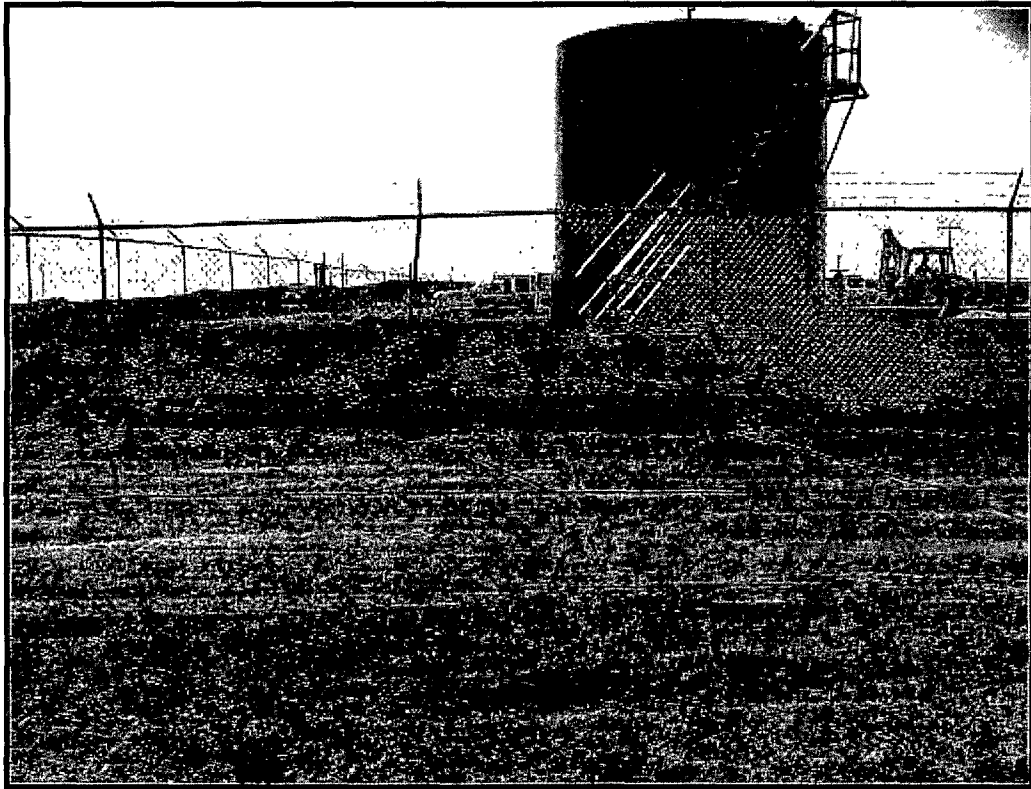
Excavated area facing east



East of tank facing North



North of tank facing East



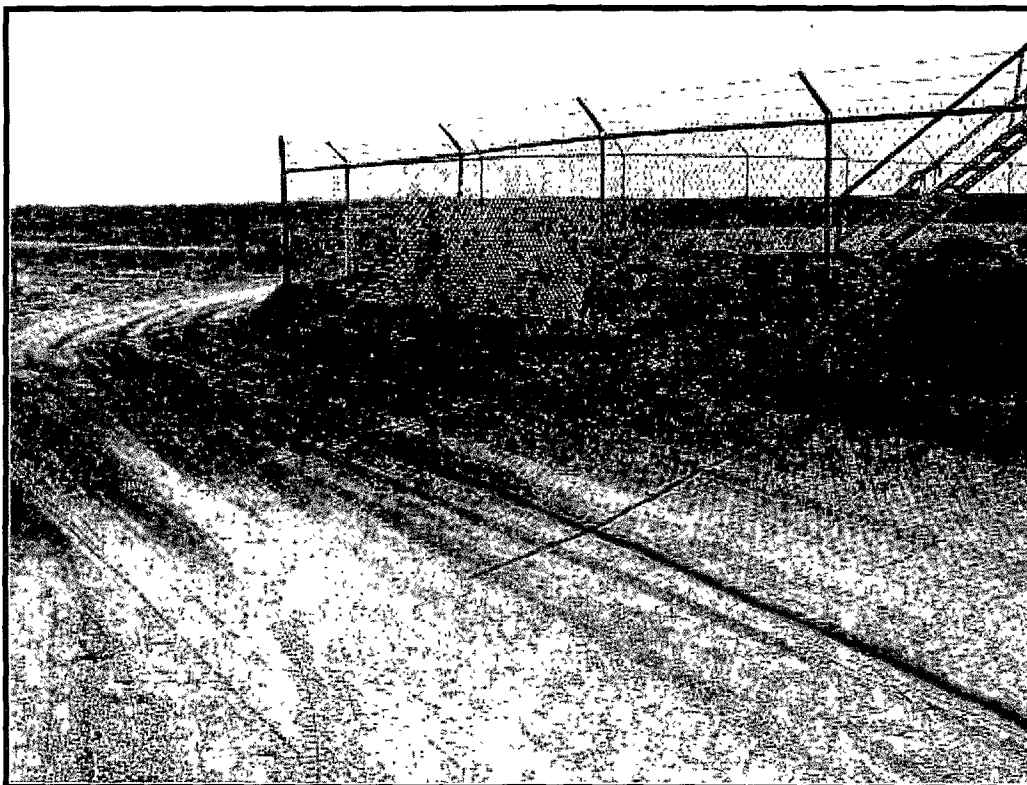
North of tank facing south



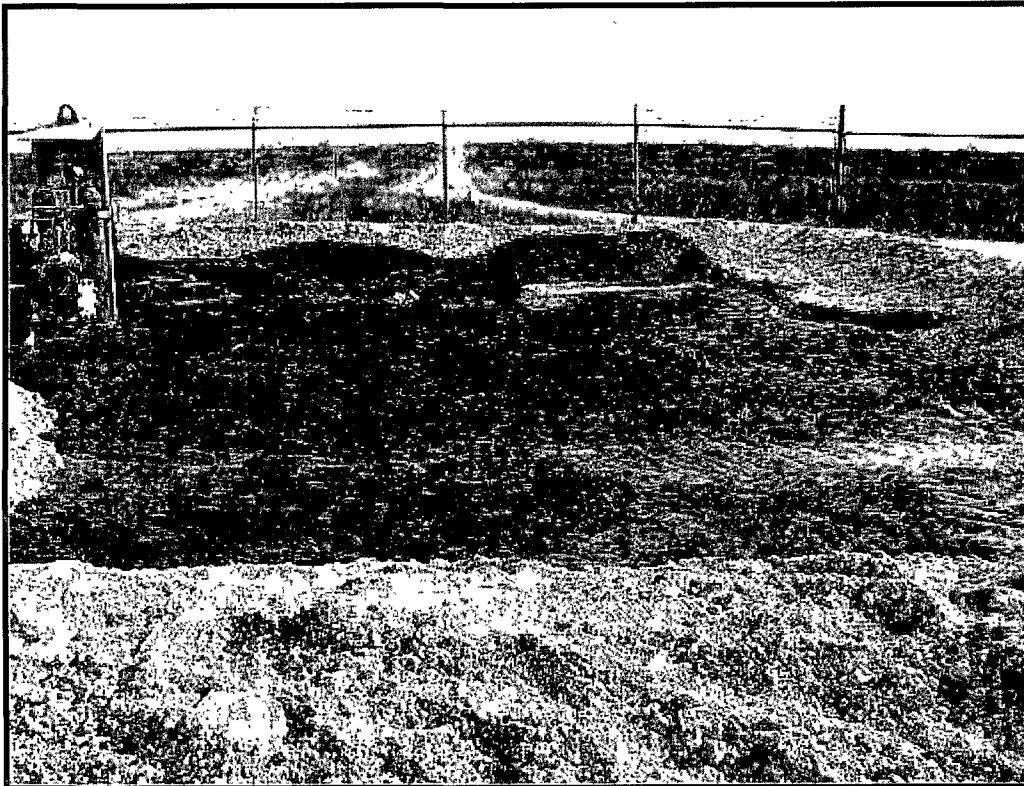
Overspray area facing North



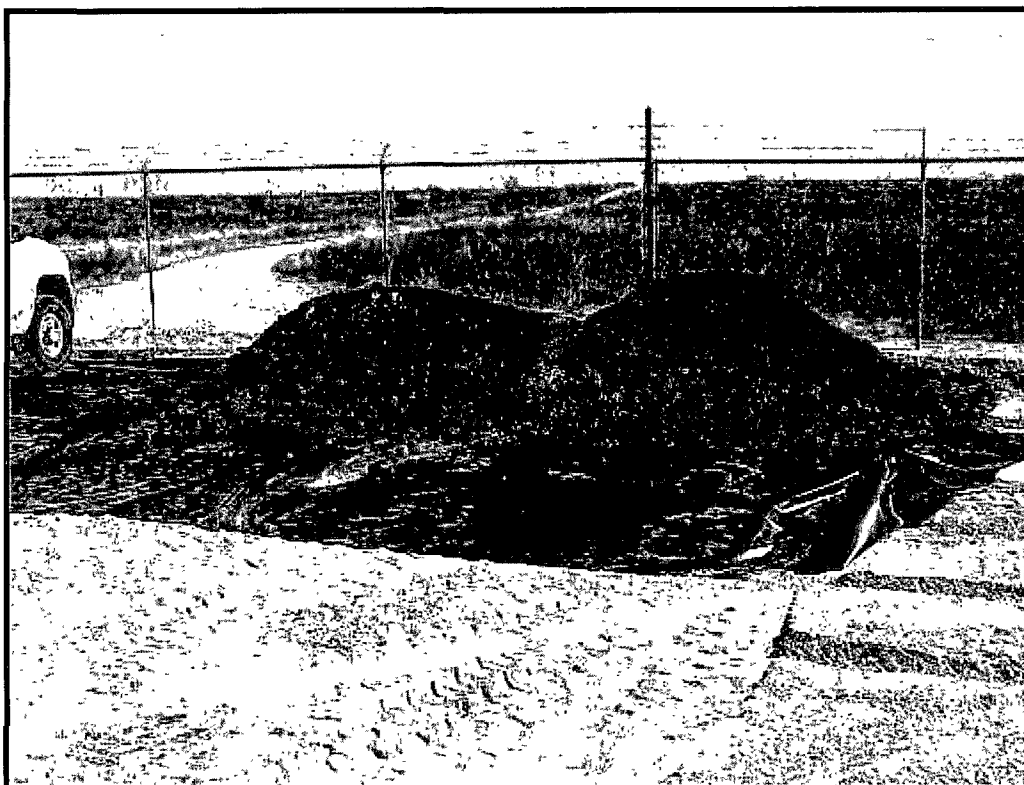
Overspray area facing northeast



Overspray area north of location on lease rd



South of tank facing east



Spoils pile south of tank

Appendix B
C-141

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

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Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report

☐ Final Report

Name of Company Holly Energy Partners – Operating, L.P.	Contact Dickie Townley	
Address P.O. Box 1260, Artesia, NM 88211-1260	Telephone No. 575-478-8949	
Facility Name Monument Junction	Facility Type Oil Storage	
Surface Owner State of NM	Mineral Owner ??	Lease No. ??

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
	10	20	37					

Latitude 32.30.035 Longitude -103.14.854

NATURE OF RELEASE

Type of Release crude oil (Tank overflow)	Volume of Release 55	Volume Recovered 54
Source of Release Storage tank (Overflow)	Date and Hour of Occurrence	Date and Hour of Discovery
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Larry Johnson	
By Whom? Dickie Townley	Date and Hour 1/13/2010 4:45 PM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

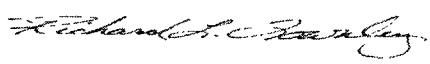
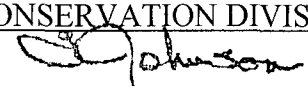
Describe Cause of Problem and Remedial Action Taken.*

Automatic gauging system failed which prevented the pump from engaging and the tank fill to an over flow condition. Free product (crude oil) was contained within the secondary containment (tank dike). Free product was vacuumed and contaminated soil excavated and placed on plastic. Soil will be sampled and removed to a proper disposal

Describe Area Affected and Cleanup Action Taken.*

inside tank berm. Free product was vacuumed and contaminated soil was placed on plastic. Soil will be tested and removed to a proper disposal site.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION  Approved by District Supervisor ENVIRONMENTAL ENGINEER	
Printed Name: Dickie Townley	Approval Date: 2.18.10	Expiration Date: 4.18.10
Title: Manager EHS	Conditions of Approval:	
E-mail Address: Dickie.townley@hollyenergy.com	Attached <input type="checkbox"/>	
Date: 01/14/2010 Phone: 575-478-8949	SUBMIT FINAL C-141 BY 1RP# 10-2-2426	

Attach Additional Sheets If Necessary

FGRL1005438532