MARTIN YATES, III 1912-1985

FRANK W. YATES 1936-1986

> S.P. YATES 1914-2008



105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (575) 748-1471

JOHN A. YATES CHAIRMAN OF THE BOARD
PRESIDENT

JOHN A. YATES JR. ASSISTANT TO THE PRESIDENT

JAMES S. BROWN CHIEF OPERATING OFFICER

JOHN D. PERINI CHIEF FINANCIAL OFFICER

RECEIVED

APR 17 2009 HOBBSOCD

April 15, 2009

Mr. Larry Johnson NMOCD District L 1625 French Drive Hobbs. NM 88240

RF:

1RP-2037

Big Hat BKI State #3

30-025-36223

Section 3, T16S-R33E Lea County, New Mexico

Dear Mr. Johnson,

Enclosed please find a Form C-141, Final Report for the above captioned site regarding the release on December 3, 2008 (80 bbls of oil with 10 bbls recovered). Contaminated soils have been excavated and taken to an OCD approved land facility. Per the work plan dated February 13, 2009, excavation areas have been backfilled (with the NVV corner excavation being lined with a 20 mil liner), after backfilling was complete the entire battery was lined. Further excavation of the area south of the battery has been completed and per the work plan samples were taken for delineation on March 31, 2000. Samples were sent to an OCD approved laboratory for analysis (please see attached analytical reports and sample diagram). Site ranking is zero (0), with the depth to ground water > 100' (approximately 130'). Based on the cleanup and remedial actions taken (oil recovered, excavation of contaminated soils, and analytical sampling (esults). that the site has been reclaimated to NMOCD recommended action levels to protect fresh water, public health and the environment in the release area(s) and Yates Petroleum Corporation requests closure

If you have any questions, please call me at 575-748-4217.

Thank you.

ATES PETROLEUM CORPORATION

Robert Asher

Environmental Regulatory Agent

/rca

Enclosure(s)

Type of Release

Source of Release

Was Immediate Notice Given?

Was a Watercourse Reached?

Robert Asher/Yates Petroleum Corporation

If a Watercourse was Impacted, Describe Fully *

Production Tank

By Whom?

Oil

N/A

District 1 1625 N French Dr., Hobbs, NM 88240 District II 1331 W Grand Avenue, Artesia, NM 88270 State of New Mexico Minerals and Natural Resources

Form C-141 Revised October 10, 2003

side of form

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back

Volume Recovered

12/3/2008 AM

Date and Hour of Discovery

10 B/O

J<u>istrict II</u>I Pistrict III 1000 Rio Brazos Road, Aztec, NM 8741 APR 17 2009 Eistrict IV
1/20 S St Francis Dr., Santa Fc, NMHOBBSOCD Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

	4 S. 4 TH Street 575-748-1471 Facility Name API Number Facility Type												
				O]	PER	ATOR] Initia	l Report		Final Report	
Name of Co	mpany			OGRID Nun	ıber	Contact	·						
		oration		25575		Robert Ash	er						
Address						Telephone 1	No.						
104 S. 4 TH S	Street					575-748-14	71						
Facility Nat	ne	-		API Number		Facility Typ	oe .						
Big Hat BK	I State #3		/ 3	0-025-36223		Battery							
Surface Ow	ner			Mineral ()wnei				Lease 1	٧o.			
State				State					VO-51	13			
				LOCA	TIC	ON OF RE	LEASE				·		
Unit Letter	Section	Township	Range Fo	ect from the	Nor	th/South Line	Feet from the	East/W	est Line	County			
В	3	16S	33E	795		North	2281	l E	ast	Lea			

Latitude 32.96361 **Longitude** 103.64942

NATURE OF RELEASE Volume of Release

☐ Yes ⊠ No

80 B/O

12/3/2008 AM

Date and Hour

If YES, To Whom?

Larry Johnson/NMOCD

Date and Hour of Occurrence

12/3/2008 PM (Voicemail & E-mail)

If YES, Volume Impacting the Watercourse.

Describe Cause of Problem and Remedial Action Taken.*		
Hole in production tank. Shut pump down, called vacuum truck and ba	ckhoe crew.	
Describe Area Affected and Cleanup Action Taken *		
An approximate area of 48' X 120' Transferred oil to another tank, rec		
Work plan submitted to NMOCD on February 13, 2009, approved on Fe		
in the work plan Depth to Ground Water: >100' (approx. 130', per		
to Surface Water Body: >1000', SITE RANKING IS 0. Based on w	ork completed per work plan, and e	nclosed analytical results, Yates Petroleum
Corporation requests closure.		
I hereby certify that the information given above is true and complete to		
regulations all operators are required to report and/or file certain release	e notifications and perform corrective a	ictions for releases which may endanger
public health or the environment. The acceptance of a C-141 report by	the NMOCD marked as "Final Report"	does not relieve the operator of hability
should their operations have failed to adequately investigate and remedi or the environment. In addition, NMOCD acceptance of a C-141 report	does not relieve the engretor of some	ground water, surface water, numan health
federal, state, or local laws and/or regulations.	does not reneve the operator of respon	nsionity for comphance with any other
reactal, state, or local laws and/or regulations.	OH CONGED	VATION DIVIGION
\cap	OIL CONSER	VATION DIVISION
Signature (Lova		- Ohuson
	Approved by District STANNISMAN	MENTAL ENGINEED
Printed Name: Robert Asher	Approved by District SPNYIRON	WENTAL ENGINEER
Title Environmental Regulatory Agent	Approval Date: 4.17.09	Expiration Date
<u> </u>	• •	
E-mail Address: boba@yatespetroleum.com	Conditions of Approval	Attached
Date: Wednesday, April 15, 2009 Phone 575-748-4217		/ 1RP-2037
Attach Additional Sheets If Necessary		
·		

RECEIVED

District I

1625 N. French Dr., Hohbs, NM 88240

District II

1301 W. Grand Avenue, Arlesia, NM 88210

District III

1000 Rio Brazos Rosello BSOCD

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

* Attach Additional Sheets If Necessary

State of New Mexico Energy Minerals and Natural Resources

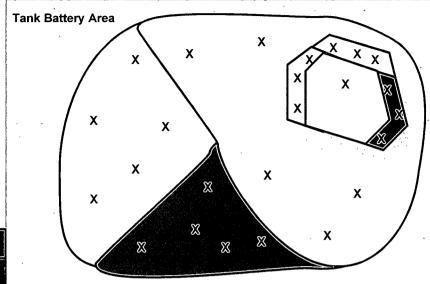
Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

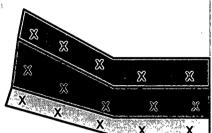
Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

			Rele	ease Notific	atio	n and Co	rrective A	ction			
				O)	PERA	ATOR			Initia	I Report	Final Report
Name of Co				OGRID Nun	nber	Contact					
Yates Petro	leum Corp	oration		25575		Robert Asho Telephone N					
104 S. 4 TH S	Street				1	575-748-14°					
Facility Na				API Number		Facility Typ	е		Order 1	Vumber	
Big Hat BK	I State #3			30-025-36223		Battery			1RP-		·
Surface Ow	ner	•		Mineral C	Owner				Lease N		
State				State					VO-51	13	
	it Letter B Section Township Range 33E Feet from the 795 Latitude 32				N OF RE		<u> </u>				
Unit Letter B	1			j .	North	h/South Line North	Feet from the 2281	1	Vest Line East	County Lea	
			<u> </u>								\rightarrow
				Latitude 32.9	<u>96361</u>	Longitude	e 103.64942			(, 05)	(40)
				NAT	URF	OF RELI	EASE			((()	30
Type of Rele	ease					Volume of				Recovered	
Oil · Source of Re	elease					80 B/O Date and F	lour of Occurrence	c	10 B/O Date and	Hour of Discove	rv
Production 1	ank					12/3/2008	AM		12/3/2008		
Was Immedi	ate Notice (Yes [No Not R	equired	If YES, To Larry John	whom? son/NMOCD				
By Whom?						Date and F					
Was a Water		oleum Corpoi ched?	ration				PM (Voicemail & blume Impacting t				
			Yes 🗵			N/A					
If a Waterco	urse was im	pacted, Descr	ibe Fully.								
		em and Reme		n Taken.* d vacuum truck a	ind hac	khoe crew					
		and Cleanup A		cen.* I oil to another tar	ak reco	vered remaini	ng oil excavated	impacte	d soils and	hauled to an OC	D facility
Vertical and	horizontal d	lelineation sar	nples will	be taken and anal	lysis rai	n for TPH & B	TEX. If initial ar	nalytical	results for	TPH & BTEX a	re under
				l to the OCD requ r: >100' (approx							
				E RANKING IS					,,		,
I hereby certi	ify that the i	nformation gi	ven above	is true and comp	lete to	the best of my	knowledge and u	nderstar	nd that purs	suant to NMOCD	rules and
regulations a	II operators	are required t	o report ar	id/or file certain r	elcase i	notifications ar	nd perform correc	tive acti	ons for rela	eases which may	endangei
should their of	or the envil	ronment. I ne ave failed to a	acceptant adequately	e of a C-141 repo investigate and re	ort by tr emedia	te contaminati	arked as "Final Ki on that pose a thre	eport" a eat to gr	oes not ren ound water	eve the operator is surface water, h	uman health
or the environ	nment. In a	ddition, NMC	OCD accep	tance of a C-141	report o	does not reliev	e the operator of i	responsi	bility for c	ompliance with a	ny other
federal, state,	or local lay	vs and/or regu	nations.				OIL CONS	SFRV	ATION	DIVISION	
Signature.	/sed	() g .		-	ļ		CIBCOLL	3	John	4 -	
Printed Name	e: Robert As	sher				Approved by	District Supplies	MNO	ENTAL F	NGINEER	
											•
		gulatory Agen				Approval Dat	e: (Z·(&·0	0 1	expiration	Date: 2.18-	<u>04</u>
E-mail Addre	ess: boba@y	atespetroleun	n.com_			Conditions of	• •			Attached [7077
Date: Tuesda	v Decembe	r 09 2008	Pho	one: 575-748-421	7	- CHRUE	THINK W.			IPPSE	7051









Sample ID.	Sample Date	Sample Type	Depth	BTEX	GRO	DRO	TPH TOTAL
GS/Comp-001	1/13/2009	Grab/Composite	12-15'	62.88	1540	1600	3140
GS/Comp-002	1/13/2009	Grab/Composite	4'	89.45	2430	2440	4870
GS/Comp-003	1/13/2009	Grab/Composite	4'	103.95	3150	2360	5510
GS/Comp-004	1/13/2009	Grab/Composite	4'	0.0137	90.3	1090	1180.3
GS/Comp-005	1/13/2009	Grab/Composite	2'	10.787	698	15800	16498

Sample ID	Sámple Dáte	Sample Type	Depth	BTEX	GRO	DRO	TPH TOTAL
GS/Comp-001	1/20/2009	Grab/Composite	16'	440.62	5210	8640	13850
GS/Comp-002	1/20/2009	Grab/Composite	17'	346.88	4570	6670	11240
GS/Comp-003	1/20/2009	Grab/Composite	18'	348.83	4600	9060	13660
GS/Comp-004	1/20/2009	Grab/Composite	14'	1.074	73.2	126	199.2
GS/Comp-005	1/20/2009	Grab/Composite	10'-14'	0.626	25.3	50	75.3
@S/Comp=006	1/20/2009	Grab/Composite	10'-14'	0.482	12.1	50	62.1
GS/Comp-007	1/20/2009	Grab/Composite	4'	0.779	41	1 645	686
GS/Comp-008	1/20/2009	Grab/Composite	4'	0.04	6.21	50	56.21
@\$/Comp=009		Grab/Composite	4'	1.993	37.9	1560	1597.9
@\$/Comp=010	1/20/2009	Grab/Composite	2'	12.10	222	5780	6002
@\$/Comp=001	3/31/2009	Grab/Composite	3-4'	2.443	129	1080	1209
@\$/Comp+011		Grab/Composite	2'	10.13	293	10000	10293
' G\$/ Comp=002	3/31/2009	Grab/Composite	3-4'	2.159	34.6	753	787.6
GS/Comp-012	1/20/2009	Grab/Composite	2'	5.128	194	3820	4014

Site Ranking is Zero (0). Depth to Ground Water >100' (approx. 130'). All results are ppm.



Big Hat BKI State #3
Section 3, T16S-R33E
Lea County, NM

EXHIBITSample Diagram (Not to Scale)

Prepared by Robert Asher Environmental Regulatory Agent April 15, 2009



TOTE : Sunce. Flor 1 1.4.2 FIRTH AM SPEED OF REA

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Certifications

WBENC: 237019

HUB:

1752439743100-86536

DBE: VN 20657

NCTRCA WFWB38444Y0909

NELAP Certifications

Lubbock: T104704219-08-TX El Paso:

T104704221-08-TX

Midland: T104704392-08-TX

LELAP-02003

LELAP-02002

Kansas E-10317

Analytical and Quality Control Report

Robert Asher Yates Petroleum Corp. 105 South 4th South Artesia, NM, 88210

Report Date: April 8, 2009

Work Order

9040234

PO #. 105632 Project Location: Lea Co., NM

Project Name Big Hat BKI State #3

30-025-36223 Project Number:

Enclosed are the Analytical Report and Quality Control Report for the following sample(s) submitted to TraceAnalysis, Inc

			Date	Time	Date
Sample	Description	Matrix	Taken	Taken	Received
192063	GS/Comp-001	soil	2009-03-31	12:09	2009-04-02
192064	GS/Comp-002	soil	2009-03-31	12.22	2009-04-02

These results represent only the samples received in the laboratory. The Quality Control Report is generated on a batch basis. All information contained in this report is for the analytical batch(es) in which your sample(s) were analyzed

This report consists of a total of 11 pages and shall not be reproduced except in its entirety, without written approval of TraceAnalysis, Inc.

Dr. Blair Leftwich, Director

Standard Flags

 ${f B}$ - The sample contains less than ten times the concentration found in the method blank

Case Narrative

Samples for project Big Hat BKI State #3 were received by TraceAnalysis, Inc. on 2009-04-02 and assigned to work order 9040234. Samples for work order 9040234 were received intact at a temperature of 3.6 deg. C

Samples were analyzed for the following tests using their respective methods.

		Ртер	Prep	QC	${ m Analysis}$
Test	Method	Batch	Date	Batch	Date
BTEX	S 8021B	49831	2009-04-07 at 14:46	58349	2009-04-07 at 14:46
TPH DRO	Mod. 8015B	49759	2009-04-03 at 10:00	58260	2009-04-03 at 15:54
TPH GRO	S 8015B	49831	2009-04-07 at 14:46	58350	2009-04-07 at 14 46

Results for these samples are reported on a wet weight basis unless data package indicates otherwise.

A matrix spike (MS) and matrix spike duplicate (MSD) sample is chosen at random from each preparation batch. The MS and MSD will indicate if a site specific matrix problem is occurring, however, it may not pertain to the samples for work order 9040234 since the sample was chosen at random. Therefore, the validity of the analytical data reported has been determined by the laboratory control sample (LCS) and the method blank (MB). These quality control measures are performed with each preparation batch to ensure data integrity.

All other exceptions associated with this report have been footnoted on the appropriate analytical page to assist in general data comprehension. Please contact the laboratory directly if there are any questions regarding this project.

Work Order: 9040234 Big Hat BKI State #3 Page Number 1 of 1 Lea Co. NM

Summary Report

Robert Asher Yates Petroleum Corp. 105 South 4th South Artesia, NM 88210

Report Date: April 8, 2009

Work Order: 9040234

PO #:

105632

Project Location: Lea Co., NM

Project Name:

Big Hat BKI State #3

30-025-36223 Project Number.

			Date	Time	Date
Sample	Description	Matrix	Taken	Taken	Received
192063	GS/Comp-001	soil	2009-03-31	12:09	2009-04-02
192064	GS/Comp-002	soil	2009-03-31	12:22	2009-04-02

]	BTEX		TPH DRO	TPH GRO
	Benzene	Toluene	Ethylbenzene	Xvlene	DRO	GRO
Sample - Field Code	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)
192063 - GS/Comp-001	< 0 100	0.492	0.361	1.58	1080	129
192064 - GS/Comp-002	< 0 0500	0.168	< 0.0500	0.684	753	34.6

	TraceAn	v		-	Ir	ıc.			Basın S (432) 76		301		Midla 389-6313	ind,Texas 79703 Fax																		
Company Name					Phone	#.	-					32) 0	309-0313		_															,		
	leum Corporation					57	5-74	48-4	4217											ANA												
	eet, City, Zip)				Fax#														(€	ircle	or S	pec	ity n	retne	oa N	10.)						
105 South F	ourth Street, Artesia, NM 8821	10				57	5-74	48-4	4662										7.					T				П	П			
Contact Person.					E-ma	1.								***		1			Cr Pb Se Hg 6010B/200.					1		-						
Robert Ashe	er				bob	a@ya	ates	spe	trole	ım.	com	1			l		32)		티					-					1		מ	;
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LAB#	FIELD CODE	\f	ie/An	2		SLUDGE			o	H ₂ SO ₄					MTBE 8021B/602	8021B/602	18.1/T	PAH 8270C	Total Metals Ag As	TCLP Metals Ag /	emi V	TCLP Pesticides		.io	Semi	PCB's 8082/608	Pesticides 808	5 S	es			2
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