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<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

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Form C-141 Revised October 10, 2003

vRP-10,3,2444

1301 W. Grand Avenue, Artesia, NM 88219 HOBBS Minerals and Natural Resources
District III

District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

## 1220 S. St. Francis Dr., Santa Fe, NM 87505 **Release Notification and Corrective Action OPERATOR** Initial Report Final Report Name of Company: Chesapeake Energy **Contact:** Bradley Blevins Address: 1616 West Bender, Hobbs, NM 88240 **Telephone No.:** (575) 391-1462. ext. 68424 Facility Name: WTU #932 Facility Type: Tank Battery **Mineral Owner: Surface Owner: BLM** API No.: 30025310035 LOCATION OF RELEASE Township Feet from the North/South Line Feet from the East/West Line **Unit Letter** Range Section County 208 33E 2310 North 2310 East Lea Latitude: N32° 35' 18.35" Longitude: W103° 40' 0.30" NATURE OF RELEASE Type of Release: Produced water Volume of Release: 600-bbls Volume Recovered: 545-bbls Source of Release: Tank Battery **Date and Hour of Occurrence:** Date and Hour of Discovery: 2/5/2010 @ 0700 hrs 2/5/2010 @ 0700 hrs If YES, To Whom? Was Immediate Notice Given? Maxey Brown (NMOCD-Hobbs) Date and Hour: 2/5/2010 By Whom? Bradley Blevins Was a Watercourse Reached? If YES, Volume Impacting the Watercourse: ☐ Yes 🏻 No Not Applicable If a Watercourse was Impacted, Describe Fully.\* Not Applicable Depth to Groundwater: ~ 125 feet Describe Cause of Problem and Remedial Action Taken.\* A tank ran over due to alarm failure. Earthen berms surrounding the tank battery contained the fluid and limited the release area size. Describe Area Affected and Cleanup Action Taken.\* Vacuum trucks picked up ± 545-bbls of fluid. The release was contained within the bermed area of the Tank Battery. An Emergency Response Team arrived at the release area and began continuous abatement of the impacted area. The release area will be delineated via test trench to determine the extent of impaction. Upon receipt of laboratory analytical data, NMOCD approved installation of clay liner over area of test trench #3 and backfilling of site. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Tradley Blevia Signature: ENVENGINEER: Approved by District-Supervisor: Printed Name: Bradley Blevins Expiration Date: Title: EH & S Field Specialist Approval Date: 03/03/10 E-mail Address: bradley.blevins@chk.com **Conditions of Approval:** Attached

Phone: (575) 391-1462, #86424

Date: 2/26/10

<sup>\*</sup> Attach Additional Sheets If Necessary