District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

Release Notification and Corrective Action	
	OPERATOR Initial Report Final Report
Name of Company Chevron Mid-Continent LP	Contact Kim Klahsen
Address HCR 60 Box 423 Lovington, NM 88260	Telephone No. 575-396-4414 X 128 432-894-3298 (Cell)
Facility Name West Lovington Well # 41	Facility Type Injection Well
Surface Owner Chevron Mineral Owner	er State of NM Lease No. B-4120-1
LOCATION OF RELEASE API# 30.025.03901.00.00	
Unit Letter Section Township Range Feet from the No.	rth/South Line Feet from the East/West Line County
B 07 17 S 36 E 660 FN	L 1980 FEL Lea
Latitude N_ 32degree.51minutes 17:2seconds Longitude W_103degrees 23minutes 31seconds	
NATURE OF RELEASE	
Type of Release Produced Water	Volume of Release 20 bbl Volume Recovered 14 bbl
Source of Release injection line	Date and Hour of Occurrence Date and Hour of Discovery 3/27/09 3/27/09 7:30 AM
Was Immediate Notice Given?	If YES, To Whom?
☐ Yes ☐ No ☐ Not Requir	OCD-
By Whom? Larry Ridenour	Date and Hour 3/27/09 10:41 AM .
Was a Watercourse Reached? ☐ Yes ☑ No	If YES, Volume Impacting the Watercourse.
If a Watercourse was Impacted, Describe Fully.*	
No Impact to watercourse.	
water of 49'	
Describe Cause of Problem and Remedial Action Taken.*	
An injection line leaked below ground. Water pooled on the surface and a vacuum truck was immediately dispatched to recover the pooled water. A work	
order was completed to remove several inches of contaminated soil.	
·	
Describe Area Affected and Cleanup Action Taken.*	
The Version to all recovered 14 bits of anothered water. Surface well will be removed with a backbon. A mine will be developed and submitted for	
The Vacuum truck recovered 14 bbls of produced water. Surface soil will be removed with a backhoe. A plan will be developed and submitted for approval.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and	
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger	
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability	
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other	
federal, state, or local laws and/or regulations.	it does not refleve the operator of responsionity for compitance with any other
	OIL CONSERVATION DIVISION
Signature:	
	Approved by District Supervisor: 1 Approved by Dist
Printed Name: Kim Klahsen	John Haraber
Title: HES Specialist	Approval Date: 03/08/10 Expiration Date: 05/10/10
	7
E-mail Address: KDKL@chevron.com	Conditions of Approval: DECIMENTE TO CLETAN Attached Attached Attached
Date: 4/2/09 Phone:575-396-4414	1RP-10-3.2446