

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

DEC 03 2009

HOBBSOCD

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report

☒ Final Report

Name of Company	Jack Huff	Contact	Chip Myers
Address		Telephone No.	575-631-2501
Facility Name	Bern A #2	Facility Type	Battery
Surface Owner	Jimmy Cooper	Mineral Owner	Cooper
		Lease No.	A#2

LOCATION OF RELEASE

API# 30.025.33581.00.00

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
A	14	195	36E					Lea

Latitude _____ Longitude _____

NATURE OF RELEASE

Type of Release	Hole in Tank	Volume of Release	6 Barrels	Volume Recovered	0
Source of Release	Tank	Date and Hour of Occurrence		Date and Hour of Discovery	9.8.09
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	1:00pm		
By Whom?		Date and Hour			
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*

* No impact of water

Describe Cause of Problem and Remedial Action Taken.*

South Tank had a leak that went east of Battery dug out contamination hauled to CNC Land Farm grabbed samples until clean took samples to lab got verbal approval from Jeff to Backfill

Describe Area Affected and Cleanup Action Taken.*

Pasture East of TB. - Dug out contaminated soil hauled off to CNC Land Farm Brought in 48 yds of Top Soil and Backfilled.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	OIL CONSERVATION DIVISION		
Printed Name:	Jacob Melancon	Approved by	ENV. ENGINEER: Jeffery Leamy
Title:	Environmental Supervisor	Approval Date:	03/11/10
E-mail Address:	Jacob @ 3K oil angas . com	Expiration Date:	
Date:	9.16.2009	Conditions of Approval:	Attached <input type="checkbox"/>
Phone:	575-631-8837		IRP-10.3.2450

* Attach Additional Sheets If Necessary

FCRL1007055951

RECEIVED

DEC 03 2009

HOBBSOCD

Jack Huff

Bern "A" # 2

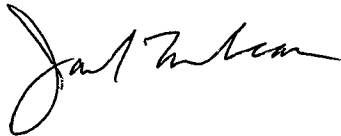
November 11 2009

Final Closure Report

Initial Release: South tank in battery had a hole and leaked east of battery in pasture

Began work on September 16th by excavating one foot of soil in contaminated areas, went to location and sampled excavations and took to lab for analysis. After results were given had to go back to location and excavate in two areas where results came back hot, S2 and S4. Excavated S2 another foot and took sample to lab, excavated S4 to six feet grabbed sample and took to lab. Both samples still came back dirty, had to go back excavate S4 to four feet and S2 to eight feet, grabbed samples and took to lab for analysis. Both samples came back clean called Jeff Leckey with OCD and was given verbal to go head and back fill excavations. Hauled contaminated soil to Jimmy Coopers land farm approximately 48 yards, hauled in backfill from Jimmy Cooper approximately 48 yards and backfilled excavations and took closure photos.

Jacob Melancon



3K Oil and Gas Services

*Judith Kuyt
Bern A #2*

116.A. NOTIFICATION

(1) The Division shall be notified of any unauthorized release occurring during the drilling, producing, storing, disposing, injecting, transporting, servicing or processing of crude oil, natural gases, produced water, condensate or oil field waste including Regulated NORM, or other oil field related chemicals, contaminants or mixture thereof, in the State of New Mexico in accordance with the requirements of this Rule. [1-1-50...2-1-96; A, 3-15-97]

(2) The Division shall be notified in accordance with this Rule with respect to any release from any facility of oil or other water contaminant, in such quantity as may with reasonable probability be detrimental to water or cause an exceedance of the standards in 19 NMAC 15.A.19. B(1), B(2) or B(3). [3-15-97]

116.B. REPORTING REQUIREMENTS: Notification of the above releases shall be made by the person operating or controlling either the release or the location of the release in accordance with the following requirements: [5-22-73...2-1-96; A, 3-15-97]

(1) A **Major Release** shall be reported by giving **both** immediate verbal notice and timely written notice pursuant to Paragraphs C(1) and C(2) of this Rule. A Major Release is:

- (a) an unauthorized release of a volume, excluding natural gases, in excess of 25 barrels;
- (b) an unauthorized release of any volume which:
 - (i) results in a fire;
 - (ii) will reach a water course;
 - (iii) may with reasonable probability endanger public health; or
 - (iv) results in substantial damage to property or the environment;
- (c) an unauthorized release of natural gases in excess of 500 mcf; or
- (d) a release of any volume which may with reasonable probability be detrimental to water or cause an exceedance of the standards in 19 NMAC 15.A.19. B(1), B(2) or B(3). [3/15/97]

(2) A **Minor Release** shall be reported by giving timely written notice pursuant to Paragraph C(2) of this Rule. A Minor Release is an unauthorized release of a volume, greater than 5 barrels but not more than 25 barrels; or greater than 50 mcf but less than 500 mcf of natural gases. [3-15-97]

116.C. CONTENTS OF NOTIFICATION

(1) **Immediate verbal notification** required pursuant to Paragraph B shall be reported within twenty-four (24) hours of discovery to the Division District Office for the area within which the release takes place. In addition, immediate verbal notification pursuant to Subparagraph B.(1).(d). shall be reported to the Division's Environmental Bureau Chief. This notification shall provide the information required on Division Form C-141. [5-22-73 . 2-1-96; A, 3-15-97]

(2) **Timely written notification** is required to be reported pursuant to Paragraph B within fifteen (15) days to the Division District Office for the area within which the release takes place by completing and filing Division Form C-141. In addition, timely written notification required pursuant to Subparagraph B.(1).(d). shall also be reported to the Division's Environmental Bureau Chief within fifteen (15) days after the release is discovered. The written notification shall verify the prior verbal notification and provide any appropriate additions or corrections to the information contained in the prior verbal notification. [5-22-73...2-1-96; A, 3-15-97]

116.D. CORRECTIVE ACTION: The responsible person must complete Division approved corrective action for releases which endanger public health or the environment. Releases will be addressed in accordance with a remediation plan submitted to and approved by the Division or with an abatement plan submitted in accordance with Rule 19 (19 NMAC 15.A. 19). [3-15-97]

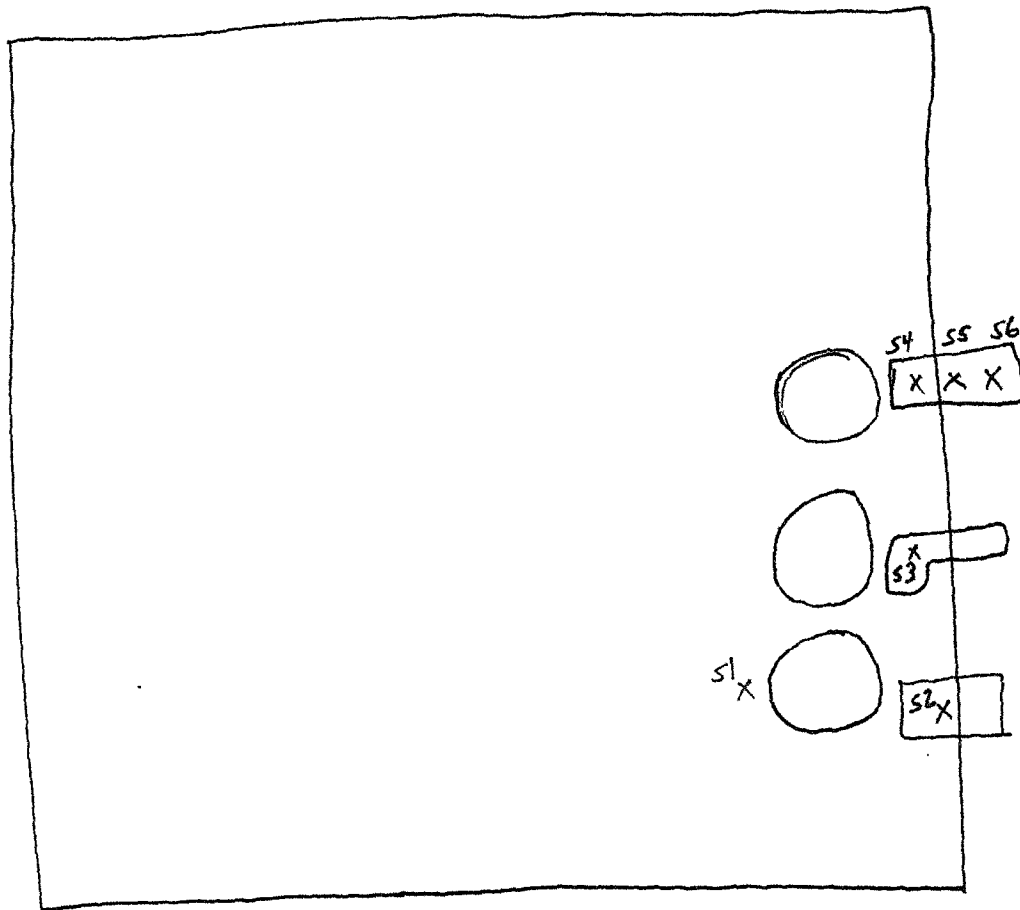
[illegible]

Sept. 16 2009

Jack Huff

Bern A#2

Sec. 14 T-19S R-36E



* Took samples from where QA recommended
ran samples to lab for a full analysis.



(575) 393-2326 Fax (575) 393-2476

Company Name: 31K Oil and Gas
Project Manager: Jacob Melancon
Address: 101 E. Panther
City: Fair State: N.M. Zip: 88252
Phone #: 575-634-8037 Fax #: 575-395-2162
Project #: 103 Project Owner: Jack Huff
Project Name: Bern A #2
Project Location: Bern A #2
Installer Name: Jacob Melancon

ANALYSIS REQUEST

P.O. #: 1332
Company: 31K oil and gas
Attn: Jacob Melancon
Address: 101 E. Panther
City: Jal
State: N.M. Zip: 88252
Phone #: 575-631-8837
Fax #: 575-395-2162

.ab I.D.

Sample I.D.

18381-1
-2
-2
-0

S1 4'
S2 5-6'
S4 1' 3 1/2 ft.
S5 3 1/2 ft.

[illegible]

X	X	C-1-
X	X	SOS

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Amplifier Relinquished:

Date:

Received By:

Time:

abandoned By:

Date: _____

Received By:

Time:

Delivered By: (Circle One)

Temp.

Sample Condition

CHECKED BY:

Sampler - UPS - Bus - Other:

Cool Intact
☐ Yes ☒ Yes
☐ No ☐ No

(Initials) *WCB*

Phone Result:	<input type="checkbox"/>	No	Add'l Phone #:
---------------	--------------------------	----	----------------

Fax Result: ☐ No Add'l Fax #:

REMARKS:

Please Email Results to
jacob@3KoilandGas.com

CARDINAL LABORATORIES

101 East Marland, Hobbs, NM 88240
(575) 393-2326 Fax (575) 393-2476

Page 1 of 1

Company Name: <u>3/K oil and gas</u>			BILL TO			ANALYSIS REQUEST											
Project Manager: <u>Jacob Melancon</u>			P.O. #: <u>1332</u>														
Address: <u>101 E. Panther</u>			Company: <u>3/K oil and gas</u>														
City: <u>Jal</u>			Attn: <u>Jacob Melancon</u>														
State: <u>N.M.</u> Zip: <u>88240</u>			Address: <u>101 E. Panther</u>														
Phone #: <u>575-631-8037</u> Fax #: <u>575-395-2162</u>			City: <u>Jal</u>														
Project Owner: <u>Jack Huff</u>			State: <u>N.M.</u> Zip: <u>88252</u>														
Project Name: <u>Bern A #2</u>			Phone #: <u>575-631-8037</u>														
Project Location:			Fax #: <u>575-395-2162</u>														
Sampler Name: <u>Jacob Melancon</u>																	

Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX					PRESERV.		SAMPLING	
				GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER	ACID/BASE	ICE/COOL	OTHER
18260-1	51 8"	G				X						9-16-09 11:45
-2	52 2'	G				X						9-16-09 1:56
-3	53 2'	G				X						9-16-09 2:15
-4	54 2'	G				X						9-16-09 2:29
-5	55 2'	G				X						9-16-09 2:39
-6	56 2'	G				X						9-16-09 2:45

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Sampler Relinquished: <u>Jacob Melancon</u>		Date: <u>9/16</u>	Received By: <u>Moisty Lubert</u>	Phone Result: <input type="checkbox"/> No	Add'l Phone #: _____
Relinquished By: _____		Date: _____	Received By: _____	Fax Result: <input type="checkbox"/> No	Add'l Fax #: _____
Delivered By: (Circle One)		Temp. _____	Sample Condition	CHECKED BY: _____	
Sampler - UPS - Bus - Other: _____			Cool <input type="checkbox"/> Intact <input checked="" type="checkbox"/>	(Initials)	
			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<u>MCXB</u>	

REMARKS: Please Email Results to Jacob @ 3K oil and gas . com

† Cardinal cannot accept verbal changes. Please fax written changes to 575-393-2476.

#26

*samples on ice /cooling process had begun

3-K Oil & Gas Services, L.L.C.
P.O. Box 1332
Jal, NM 88252
(575)395-2654

FIELD MEASUREMENT/OBSERVATION LOG

COMPANY:

Jack Huff

PROJECT NAME:

Burn A #2

PROJECT NUMBER:

#105

PROJECT MANAGER:

Jacob Melancon

FIELD TECHNICIAN:

Jacob Melancon

DATE:

10.01.2009

SAMPLE ID	SAMPLE DEPTH (FT)	COLLECTION TIME	PID ANALYSIS TIME	PID READING (PPM)	CHLORIDE ANALYSIS					SOIL DESCRIPTION
							Titration Tube Reading		mg/Kg	
S1	2'	8:50			2 gms of soil	40 ml H2O	80	x 20 =	1600	Brown Soil
S4	3 1/2 ft.	11:25			2 gms of soil	40 ml H2O	10	x 20 =	120	Tan/Brown Loam/Soil
S5	3 1/2 ft.	12:00			2 gms of soil	40 ml H2O	10	x 20 =	120	Tan/Brown Soil
S2	3 1/2 ft.	12:25			2 gms of soil	40 ml H2O	120	x 20 =	2400	Tan/Brown Soil
S1	3'	12:37			2 gms of soil	40 ml H2O	60	x 20 =	1200	Brown Soil
S2	4-5'	1:00			2 gms of soil	40 ml H2O	84	x 20 =	1028	Tan Soil
S1	4'	1:31			2 gms of soil	40 ml H2O	20	x 20 =	400	Brown Tan Soil
S2	5-6'	1:55			2 gms of soil	40 ml H2O		x 20 =		Tan Soil
					2 gms of soil	40 ml H2O		x 20 =		
					2 gms of soil	40 ml H2O		x 20 =		
					2 gms of soil	40 ml H2O		x 20 =		
					2 gms of soil	40 ml H2O		x 20 =		
					2 gms of soil	40 ml H2O		x 20 =		
					2 gms of soil	40 ml H2O		x 20 =		
					2 gms of soil	40 ml H2O		x 20 =		
					2 gms of soil	40 ml H2O		x 20 =		
					2 gms of soil	40 ml H2O		x 20 =		
					2 gms of soil	40 ml H2O		x 20 =		
					2 gms of soil	40 ml H2O		x 20 =		
					2 gms of soil	40 ml H2O		x 20 =		
					2 gms of soil	40 ml H2O		x 20 =		

PID CALIBRATION

WEATHER

Time	Fresh Air	Span Gas	Time	Fresh Air	Span Gas	Time	Temp.	Misc

**CARDINAL LABORATORIES**

101 East Marland, Hobbs, NM 88240

(575) 393-2326 Fax (575) 393-2476

Page ____ of ____

Company Name: 3/K Oil and Gas Project Manager: Jacob Melancon Address: 101 E. Panther City: Jal State: N.M. Zip: 88252 Phone #: 575-631-8037 Fax #: 575-395-2162 Project #: 103 Project Owner: Jack Huff Project Name: Bern A #2 Project Location: Bern A #2 Sampler Name: Jacob Melancon				BILL TO P.O. #: 1332 Company: 3/K Oil and Gas Attn: Jacob Melancon Address: 101 E. Panther City: Jal State: N.M. Zip: 88252 Phone #: 575-631-8037 Fax #: 575-395-2162		ANALYSIS REQUEST													
FOR LAB USE ONLY																			
Lab I.D.	Sample I.D.	GIRAB OR (COMP)	# CONTAINERS	MATRIX	PRESERV.	SAMPLING													
				GROUNDWATER WASTEWATER SOIL OIL SLUDGE OTHER	ACID/BASE ICE / COOL OTHER	DATE	TIME												
H/8384-1	S1 4'	5	1	X		10-01-09	131	<div style="font-size: 2em; display: inline-block; margin-right: 10px;">C-1</div> <div style="font-size: 2em; display: inline-block;">803</div>											
-2	S2 5-6'	5	1	X		10-01-09	155												
-3	S4 3 1/2 ft.	5	1	X		10-01-09	11:25												
-4	S5 3 1/2 ft.	5	1	X		10-01-09	12:00												

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Sampler Relinquished:		Date: _____		Received By: _____		Phone Result: <input type="checkbox"/> No Add'l Phone #: _____	
		Time: _____				Fax Result: <input type="checkbox"/> No Add'l Fax #: _____	
Relinquished By: <i>Jacob Melancon</i> Date: 10-1-09 Time: 2:30 Received By: <i>Justin LeBeau</i> Delivered By: (Circle One) Temp. Sample Condition Sampler - UPS - Bus - Other: 50°C Cool Intact <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No CHECKED BY: <i>UCAB</i>						REMARKS: <div style="font-size: 1.2em; font-family: cursive;"> Please Email results to jacob@3Koilandgas.com </div>	

† Cardinal cannot accept verbal changes. Please fax written changes to 575-393-2476.

#26

FIELD MEASUREMENT/OBSERVATION LOG

PROJECT NUMBER:

103

DATE: 10-12-2009

[illegible]



101 East Marland, Hobbs, NM 88240

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Implier Relinquished By: <u>[Signature]</u> Date: <u>10-12-09</u> Time: <u>2:55p</u> Relinquished By: _____ Date: _____ Time: _____		Received By: <u>[Signature]</u> Date: _____ Time: _____ Received By: _____ Date: _____ Time: _____	
Delivered By: (Circle One) Implier - UPS - Bus - Other: _____		Temp. _____ Sample Condition: Cool Intact <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No CHECKED BY: <u>[Signature]</u> (Initials)	

Phone Result:	<input type="checkbox"/>	No	Add'l Phone #:
Fax Result:	<input type="checkbox"/>	No	Add'l Fax #:
REMARKS:			

† Cardinal cannot accept verbal changes. Please fax written changes to 575-393-2476.

Jack Huff

BERN A #2

October 22, 2009

RECEIVED

OCT 22 2009

HOBBSOCD

All soil samples from this excavation have been taken to lab for analysis. Analyticals show that everything cleaned up less than 5ft except for S2 which cleaned up at 8ft. We propose to use topsoil to backfill excavations since surrounding seems to be all rock.

Thank you,

Jacob Melancon

A handwritten signature in black ink, appearing to read 'Jacob Melancon', written over the printed name.

575-631-8037

3K Oil and Gas Services



PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

October 16, 2009

Jacob Melancon
3/K Oil and Gas
101 East Panther
Jal, NM 88252

RECEIVED

OCT 22 2009
HOBBSOCD

Re: Bern A #2

Enclosed are the results of analyses for sample number H18476, received by the laboratory on 10/12/09 at 2:55 pm.

Cardinal Laboratories is accredited through Texas NELAP for:

Method SW-846 8021	Benzene, Toluene, Ethyl Benzene, and Total Xylenes
Method SW-846 8260	Benzene, Toluene, Ethyl Benzene, and Total Xylenes
Method TX 1005	Total Petroleum Hydrocarbons

Certificate number T104704398-08-TX. Accreditation applies to solid and chemical materials and non-potable water matrices.

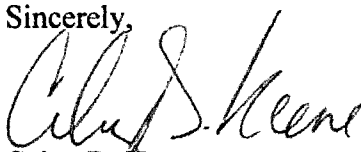
Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.2	Regulated VOCs (V2, V3)

Accreditation applies to public drinking water matrices.

Total Number of Pages of Report: 4 (includes Chain of Custody)

Sincerely,


Celey D. Keene
Laboratory Director

This report conforms with NELAP requirements.



PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
3-K OIL & GAS
ATTN: JACOB MELANCON
101 EAST PANTHER
JAL, NM 88252
FAX TO: (575) 395-2162

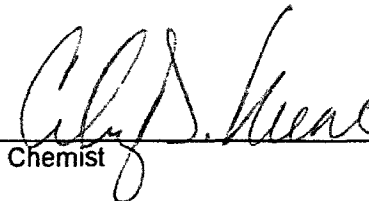
Receiving Date: 10/12/09
Reporting Date: 10/12/09
Project Number: #103 (JACK HUFF)
Project Name: BERN A #2
Project Location: NOT GIVEN


Analysis Date: 10/12/09
Sampling Date: 10/12/09
Sample Type: SOIL
Sample Condition: COOL & INTACT @ 6°C
Sample Received By: ML
Analyzed By: HM

LAB NO.	SAMPLE ID	Cl ⁻ (mg/kg)
H18476-1	S2 8'	256
Quality Control		500
True Value QC		500
% Recovery		100
Relative Percent Difference		< 0.1

METHOD: Standard Methods	4500-Cl ⁻ B
--------------------------	------------------------

Note: Analysis performed on a 1:4 w:v aqueous extract.


Chemist


Date

H18476 3-K OIL & GAS

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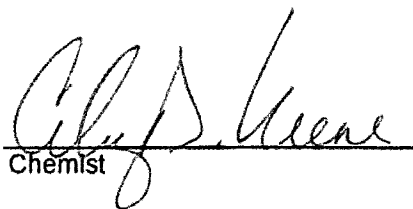
ANALYTICAL RESULTS FOR
3/K OIL & GAS
ATTN: JACOB MELANCON
101 E. PANTHER
JAL, NM 88252
FAX TO (575) 395-2162

Receiving Date: 10/12/09
Reporting Date: 10/14/09
Project Owner: JACK HUFF (#103)
Project Name: BERN A #2
Project Location: NOT GIVEN

Sampling Date: 10/12/09
Sample Type: SOIL
Sample Condition: COOL & INTACT @ 6°C
Sample Received By: ML
Analyzed By: AB

LAB NUMBER	SAMPLE ID	GRO (C ₆ -C ₁₀) (mg/kg)	DRO (>C ₁₀ -C ₂₈) (mg/kg)
		10/14/09	10/14/09
H18476-2	S5 4-4.5'	<10.0	288
Quality Control		516	546
True Value QC		500	500
% Recovery		103	109
Relative Percent Difference		9.2	18.5

METHOD: SW-846 8015 M. Reported on wet weight.


Chemist


Date

H18476 T 3K

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Page 1 of 1

[illegible]

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Sampler Relinquished: 		Date: 10-12-09 Time: 2:55p		Received By: 		Phone Result: <input type="checkbox"/> No <input type="checkbox"/> Add'l Phone #: Fax Result: <input type="checkbox"/> No <input type="checkbox"/> Add'l Fax #: REMARKS:	
Relinquished By: 		Date: Time:		Received By:			
Delivered By: (Circle One) Sampler - UPS - Bus - Other:				Temp.: 10°C #26		Sample Condition: Cool Intact <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Yes <input type="checkbox"/> No	
				CHECKED BY: (Initials)			

† Cardinal cannot accept verbal changes. Please fax written changes to 575-393-2476.



PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

October 7, 2009

Jacob Melancon
3/K Oil and Gas
101 East Panther
Jal, NM 88252

RECEIVED

OCT 22 2009
HOBBSOCD

Re: Bern A #2

Enclosed are the results of analyses for sample number H18384, received by the laboratory on 10/01/09 at 2:30 pm.

Cardinal Laboratories is accredited through Texas NELAP for:

Method SW-846 8021	Benzene, Toluene, Ethyl Benzene, and Total Xylenes
Method SW-846 8260	Benzene, Toluene, Ethyl Benzene, and Total Xylenes
Method TX 1005	Total Petroleum Hydrocarbons

Certificate number T104704398-08-TX. Accreditation applies to solid and chemical materials and non-potable water matrices.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.2	Regulated VOCs (V2, V3)

Accreditation applies to public drinking water matrices.

Total Number of Pages of Report: 4 (includes Chain of Custody)

Sincerely,

Celey D. Keene
Laboratory Director

This report conforms with NELAP requirements.



PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
3-K OIL & GAS
ATTN: JACOB MELANCON
P.O. BOX 1332
JAL, NM 88252
FAX TO: (575) 395-2162

Receiving Date: 10/01/09
Reporting Date: 10/02/09
Project Number: 103 (JACK HUFF)
Project Name: BERN A #2
Project Location: BERN A #2

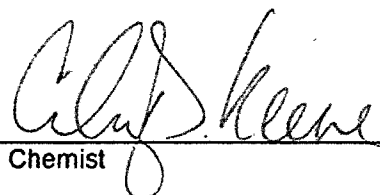
Analysis Date: 10/02/09
Sampling Date: 10/01/09
Sample Type: SOIL
Sample Condition: COOL & INTACT @ 5.5°C
Sample Received By: ML
Analyzed By: HM

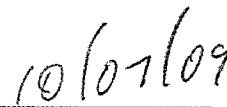
LAB NO.	SAMPLE ID	Cl ⁻ (mg/kg)
H18384-1	S1 4'	464
H18384-2	S2 5-6'	1,920
H18384-3	S4 3 1/2 FT.	112
Quality Control		490
True Value QC		500
% Recovery		98.0
Relative Percent Difference		2.0

METHOD: Standard Methods

4500-Cl⁻B

Note: Analyses performed on 1:4 w:v aqueous extracts.


Cheryl Keene
Chemist


10/01/09
Date

H18384 3-K OIL & GAS

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analysis. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



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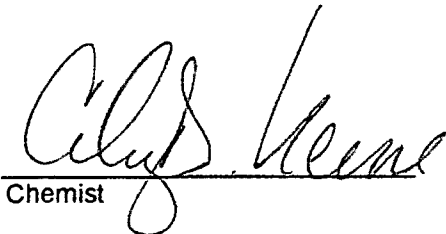
ANALYTICAL RESULTS FOR
3/K OIL & GAS
ATTN: JACOB MELANCON
101 E. PANTHER
JAL, NM 88252
FAX TO (575) 395-2162

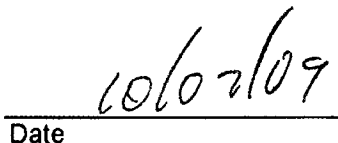
Receiving Date: 10/01/09
Reporting Date: 10/05/09
Project Owner: JACK HUFF (103)
Project Name: BERN A #2
Project Location: BERN A #2

Sampling Date: 10/01/09
Sample Type: SOIL
Sample Condition: COOL & INTACT @ 5.5°C
Sample Received By: ML
Analyzed By: AB

		GRO (C ₆ -C ₁₀) (mg/kg)	DRO (>C ₁₀ -C ₂₈) (mg/kg)
LAB NUMBER	SAMPLE ID		
ANALYSIS DATE:		10/03/09	10/03/09
H18384-3	S4 3 1/2 FT.	<10.0	368
H18384-4	S5 3 1/2 FT.	<10.0	2,520
Quality Control		567	595
True Value QC		500	500
% Recovery		113	119
Relative Percent Difference		1.8	0.1

METHOD: SW-846 8015 M. Reported on wet weight.


Chemist


Date

H18384 T 3K

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



ARDINAL LABORATORIES

PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

September 22, 2009

Jacob Melancon
3/K Oil and Gas
101 East Panther
Jal, NM 88252

RECEIVED

OCT 22 2009

HOBBSOCD

Re: Bern A #2

Enclosed are the results of analyses for sample number H18260, received by the laboratory on 09/16/09 at 3:46 pm.

Cardinal Laboratories is accredited through Texas NELAP for:

Method SW-846 8021	Benzene, Toluene, Ethyl Benzene, and Total Xylenes
Method SW-846 8260	Benzene, Toluene, Ethyl Benzene, and Total Xylenes
Method TX 1005	Total Petroleum Hydrocarbons

Certificate number T104704398-08-TX. Accreditation applies to solid and chemical materials and non-potable water matrices.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.2	Regulated VOCs (V2, V3)

Accreditation applies to public drinking water matrices.

Total Number of Pages of Report: 3 (includes Chain of Custody)

Sincerely,

Celey D. Keene
Laboratory Director



PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
3/K OIL & GAS
ATTN: JACOB MELANCON
101 E. PANTHER
JAL, NM 88252
FAX TO (575) 395-2162

Receiving Date: 09/16/09
Reporting Date: 09/22/09
Project Owner: JACK HUFT (#103)
Project Name: BERN A #2
Project Location: NOT GIVEN

Sampling Date: 09/16/09
Sample Type: SOIL
Sample Condition: INTACT @16.5 °C
Sample Received By: ML
Analyzed By: AB/ZL/HM

LAB NO.	SAMPLE ID	GRO (C ₆ -C ₁₀) (mg/kg)	DRO (C ₁₀ -C ₂₈) (mg/kg)	BENZENE (mg/kg)	TOLUENE (mg/kg)	ETHYL BENZENE (mg/kg)	TOTAL XYLENES (mg/kg)	CI* (mg/kg)
---------	-----------	--	---	--------------------	--------------------	--------------------------	--------------------------	----------------

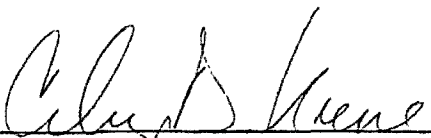
ANALYSIS DATE:	09/18/09	09/18/09	09/18/09	09/18/09	09/18/09	09/18/09	09/17/09
H18260-1** S1 8"	<10.0	211	0.079	0.105	0.104	0.341	1,880
H18260-2** S2 2'	<10.0	45.0	<0.050	<0.050	<0.050	<0.300	1,340
H18260-3 S3 2'	<10.0	21.9	<0.050	<0.050	<0.050	<0.300	80
H18260-4 S4 2'	1,320	15,600	<0.050	<0.050	0.138	6.16	512
H18260-5 S5 2'	128	9,130	<0.050	<0.050	0.062	0.571	144
H18260-6 S6 2'	<10.0	725	<0.050	<0.050	<0.050	<0.300	128
Quality Control	504	486	0.049	0.054	0.054	0.155	490
True Value QC	500	500	0.050	0.050	0.050	0.150	500
% Recovery	101	97.2	98.0	108.0	108	103	98.0
Relative Percent Difference	0.3	2.9	<1.0	<1.0	<1.0	<1.0	2.0

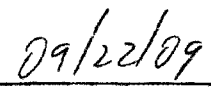
METHODS: TPH GRO & DRO - EPA SW-846 8015 M; BTEX - SW-846 8021B; CI-: Std. Methods 4500-CI-B

*Analyses performed on 1:4 w:v aqueous extracts. Reported on wet weight.

**TPH Second surrogate out of historical limits due to matrix interference.

TEXAS NELAP ACCREDITATION T104704398-08-TX FOR BENZENE, TOLUENE, ETHYL BENZENE,
AND TOTAL XYLENES. Not accredited for GRO/DRO and Chloride.


Lab Director


Date

H18260 TBCL 3K

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



CARDINAL LABORATORIES

101 East Marland, Hobbs, NM 88240

(575) 393-2326 Fax (575) 393-2476

Page 1 of 1

Company Name: 3/K oil and Gas				BILL TO		ANALYSIS REQUEST																					
Project Manager: Jacob Melancon				P.O. #: 1332		<div style="display: flex; justify-content: space-around; align-items: center;"> <div style="writing-mode: vertical-rl; transform: rotate(180deg);">BTEX</div> <div style="writing-mode: vertical-rl; transform: rotate(180deg);">8015</div> <div style="writing-mode: vertical-rl; transform: rotate(180deg);">C1-</div> </div>																					
Address: 101 E. Panther				Company: 3/K oil and Gas																							
City: Jal State: N.M. Zip: 88240				Attn: Jacob Melancon																							
Phone #: 575-631-8037 Fax #: 575-395-2162				Address: 101 E. Panther																							
Project #: 103 Project Owner: Jack Huff				City: Jal																							
Project Name: Bern A #2				State: N.M. Zip: 88252																							
Project Location:				Phone #: 575-631-8037																							
Sampler Name: Jacob Melancon				Fax #: 575-395-2162																							
FOR LAB USE ONLY				MATRIX		PRESERV.		SAMPLING																			
Lab I.D.		Sample I.D.		# CONTAINERS		GROUNDWATER		WASTEWATER		SOIL		OIL		SLUDGE		OTHER		ACID/BASE		ICE / COOL		OTHER		DATE		TIME	
H18260-1		S1 8"		5				X																9-16-09		11:45	
-2		S2 2'		5				X																9-16-09		11:56	
-3		S3 2'		5				X																9-16-09		2:15	
-4		S4 2'		5				X																9-16-09		2:29	
-5		S5 2'		5				X																9-16-09		2:39	
-6		S6 2'		5				X																9-16-09		2:45	

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruptions, loss of use or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise.

Sampler Relinquished:		Date: 9/16/09		Received By: Moety Lubert		Phone Result: <input type="checkbox"/> No		Add'l Phone #:	
Relinquished By: Jacob Melancon		Time: 3:46		Received By:		Fax Result: <input type="checkbox"/> No		Add'l Fax #:	
Delivered By: (Circle One)		Temp. 16.5C		Sample Condition		CHECKED BY: (Initials)		Please Email Results to Jacob @ 3K oil and gas . com	
Sampler - UPS - Bus - Other:				Cool Intact- <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		MB			

† Cardinal cannot accept verbal changes. Please fax written changes to 575-393-2476.

#26

*samples on ice /cooling process had begun

Jack
Huff
Burn A #2

116.A. NOTIFICATION

(1) The Division shall be notified of any unauthorized release occurring during the drilling, producing, storing, disposing, injecting, transporting, servicing or processing of crude oil, natural gases, produced water, condensate or oil field waste including Regulated NORM, or other oil field related chemicals, contaminants or mixture thereof, in the State of New Mexico in accordance with the requirements of this Rule. [1-1-50...2-1-96; A, 3-15-97]

(2) The Division shall be notified in accordance with this Rule with respect to any release from any facility of oil or other water contaminant, in such quantity as may with reasonable probability be detrimental to water or cause an exceedance of the standards in 19 NMAC 15.A.19. B(1), B(2) or B(3). [3-15-97]

116.B. REPORTING REQUIREMENTS: Notification of the above releases shall be made by the person operating or controlling either the release or the location of the release in accordance with the following requirements: [5-22-73...2-1-96; A, 3-15-97]

(1) A **Major Release** shall be reported by giving **both** immediate verbal notice and timely written notice pursuant to Paragraphs C(1) and C(2) of this Rule. A Major Release is:

- (a) an unauthorized release of a volume, excluding natural gases, in excess of 25 barrels;
- (b) an unauthorized release of any volume which:
 - (i) results in a fire;
 - (ii) will reach a water course;
 - (iii) may with reasonable probability endanger public health; or
 - (iv) results in substantial damage to property or the environment;
- (c) an unauthorized release of natural gases in excess of 500 mcf; or
- (d) a release of any volume which may with reasonable probability be detrimental to water or cause an exceedance of the standards in 19 NMAC 15.A.19. B(1), B(2) or B(3). [3/15/97]

RECEIVED
SEP 23 2009
HOBBSOCO

(2) A **Minor Release** shall be reported by giving timely written notice pursuant to Paragraph C(2) of this Rule. A Minor Release is an unauthorized release of a volume, greater than 5 barrels but not more than 25 barrels; or greater than 50 mcf but less than 500 mcf of natural gases. [3-15-97]

116.C. CONTENTS OF NOTIFICATION

(1) **Immediate verbal notification** required pursuant to Paragraph B shall be reported within twenty-four (24) hours of discovery to the Division District Office for the area within which the release takes place. In addition, immediate verbal notification pursuant to Subparagraph B.(1).(d). shall be reported to the Division's Environmental Bureau Chief. This notification shall provide the information required on Division Form C-141. [5-22-73 . 2-1-96; A, 3-15-97]

(2) **Timely written notification** is required to be reported pursuant to Paragraph B within fifteen (15) days to the Division District Office for the area within which the release takes place by completing and filing Division Form C-141. In addition, timely written notification required pursuant to Subparagraph B.(1).(d). shall also be reported to the Division's Environmental Bureau Chief within fifteen (15) days after the release is discovered. The written notification shall verify the prior verbal notification and provide any appropriate additions or corrections to the information contained in the prior verbal notification. [5-22-73...2-1-96; A, 3-15-97]

116.D. CORRECTIVE ACTION: The responsible person must complete Division approved corrective action for releases which endanger public health or the environment. Releases will be addressed in accordance with a remediation plan submitted to and approved by the Division or with an abatement plan submitted in accordance with Rule 19 (19 NMAC 15.A. 19). [3-15-97]



PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

September 22, 2009

Jacob Melancon
3/K Oil and Gas
101 East Panther
Jal, NM 88252

RECEIVED

SEP 23 2009
HOBBSOCD

Re: Bern A #2

Enclosed are the results of analyses for sample number H18260, received by the laboratory on 09/16/09 at 3:46 pm.

Cardinal Laboratories is accredited through Texas NELAP for:

Method SW-846 8021.	Benzene, Toluene, Ethyl Benzene, and Total Xylenes
Method SW-846 8260	Benzene, Toluene, Ethyl Benzene, and Total Xylenes
Method TX 1005	Total Petroleum Hydrocarbons

Certificate number T104704398-08-TX. Accreditation applies to solid and chemical materials and non-potable water matrices.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.2	Regulated VOCs (V2, V3)

Accreditation applies to public drinking water matrices.

Total Number of Pages of Report: 3 (includes Chain of Custody)

Sincerely,

Celey D. Keene
Laboratory Director

This report conforms with NELAP requirements.



PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
3/K OIL & GAS
ATTN: JACOB MELANCON
101 E. PANTHER
JAL, NM 88252
FAX TO (575) 395-2162

Receiving Date: 09/16/09
Reporting Date: 09/22/09
Project Owner: JACK HUFT (#103)
Project Name: BERN A #2
Project Location: NOT GIVEN

Sampling Date: 09/16/09
Sample Type: SOIL
Sample Condition: INTACT @16.5 °C
Sample Received By: ML
Analyzed By: AB/ZL/HM


LAB NO.	SAMPLE ID	GRO	DRO	ETHYL		TOTAL	CI*
		(C ₆ -C ₁₀) (mg/kg)	(>C ₁₀ -C ₂₈) (mg/kg)	BENZENE (mg/kg)	TOLUENE (mg/kg)	BENZENE XYLENES (mg/kg)	
ANALYSIS DATE:		09/18/09	09/18/09	09/18/09	09/18/09	09/18/09	09/17/09
H18260-1** S1 8"		<10.0	211	0.079	0.105	0.104	1,880
H18260-2** S2 2'		<10.0	45.0	<0.050	<0.050	<0.050	1,340
H18260-3 S3 2'		<10.0	21.9	<0.050	<0.050	<0.050	80
H18260-4 S4 2'		1,320	15,600	<0.050	<0.050	0.138	512
H18260-5 S5 2'		128	9,130	<0.050	<0.050	0.062	144
H18260-6 S6 2'		<10.0	725	<0.050	<0.050	<0.050	128
Quality Control		504	486	0.049	0.054	0.054	490
True Value QC		500	500	0.050	0.050	0.050	500
% Recovery		101	97.2	98.0	108.0	108	98.0
Relative Percent Difference		0.3	2.9	<1.0	<1.0	<1.0	2.0

METHODS: TPH GRO & DRO - EPA SW-846 8015 M; BTEX - SW-846 8021B; Cl-: Std. Methods 4500-Cl-B

*Analyses performed on 1:4 w:v aqueous extracts. Reported on wet weight.

**TPH Second surrogate out of historical limits due to matrix interference.

TEXAS NELAP ACCREDITATION T104704398-08-TX FOR BENZENE, TOLUENE, ETHYL BENZENE,
AND TOTAL XYLENES. Not accredited for GRO/DRO and Chloride.


Lab Director

09/22/09
Date

H18260 TBCL 3K

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

**CARDINAL LABORATORIES**

101 East Marland, Hobbs, NM 88240

(575) 393-2326 Fax (575) 393-2476

Page 1 of 1

Company Name: <u>3/K oil and gas</u>		BILL TO		ANALYSIS REQUEST											
Project Manager: <u>Jacob Melancon</u>		P.O. #: <u>1332</u>		<div style="display: flex; justify-content: space-around; font-size: 2em;"> BTEX 8015 CI </div>											
Address: <u>101 E. Panther</u>		Company: <u>3/K oil and gas</u>													
City: <u>JL</u> State: <u>N.M.</u> Zip: <u>88240</u>		Attn: <u>Jacob Melancon</u>													
Phone #: <u>575-631-8037</u> Fax #: <u>575-395-2162</u>		Address: <u>101 E. Panther</u>													
Project #: <u>103</u> Project Owner: <u>Jack Huff</u>		City: <u>Jal</u>													
Project Name: <u>Bern A #2</u>		State: <u>N.M.</u> Zip: <u>88252</u>													
Project Location:		Phone #: <u>575-631-8037</u>													
Sampler Name: <u>Jacob Melancon</u>		Fax #: <u>575-395-2162</u>													

FOR LAB USE ONLY		GRAB OR (C)OMP.	# CONTAINERS	MATRIX						PRESERV.		SAMPLING	
Lab I.D.	Sample I.D.			GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER	ACID/BASE	ICE/COOL	OTHER	DATE
H18260-1	S1 8"	5				X						9-16-09	1:45
-2	S2 2'	5				X						9-16-09	1:56
-3	S3 2'	5				X						9-16-09	2:15
-4	S4 2'	5				X						9-16-09	2:29
-5	S5 2'	5				X						9-16-09	2:39
-6	S6 2'	5				X						9-16-09	2:45

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise.

Sampler Relinquished By: <u>[Signature]</u>		Date: <u>9/16/09</u>	Received By: <u>[Signature]</u>	Phone Result: <input type="checkbox"/> No	Add'l Phone #:
Relinquished By: <u>[Signature]</u>		Date: <u>3:46</u>	Received By: <u>[Signature]</u>	Fax Result: <input type="checkbox"/> No	Add'l Fax #:
Delivered By: (Circle One)		Temp. <u>16.5°C</u>	Sample Condition	CHECKED BY: <u>[Signature]</u>	
Sampler - UPS - Bus - Other:			Cool <input type="checkbox"/> Yes <input type="checkbox"/> No		
			Intact <input type="checkbox"/> Yes <input type="checkbox"/> No		

REMARKS: Please Email Results to jacob @ 3K oil and gas . com

† Cardinal cannot accept verbal changes. Please fax written changes to 575-393-2476.

#26

*samples on ice cooling process had begun

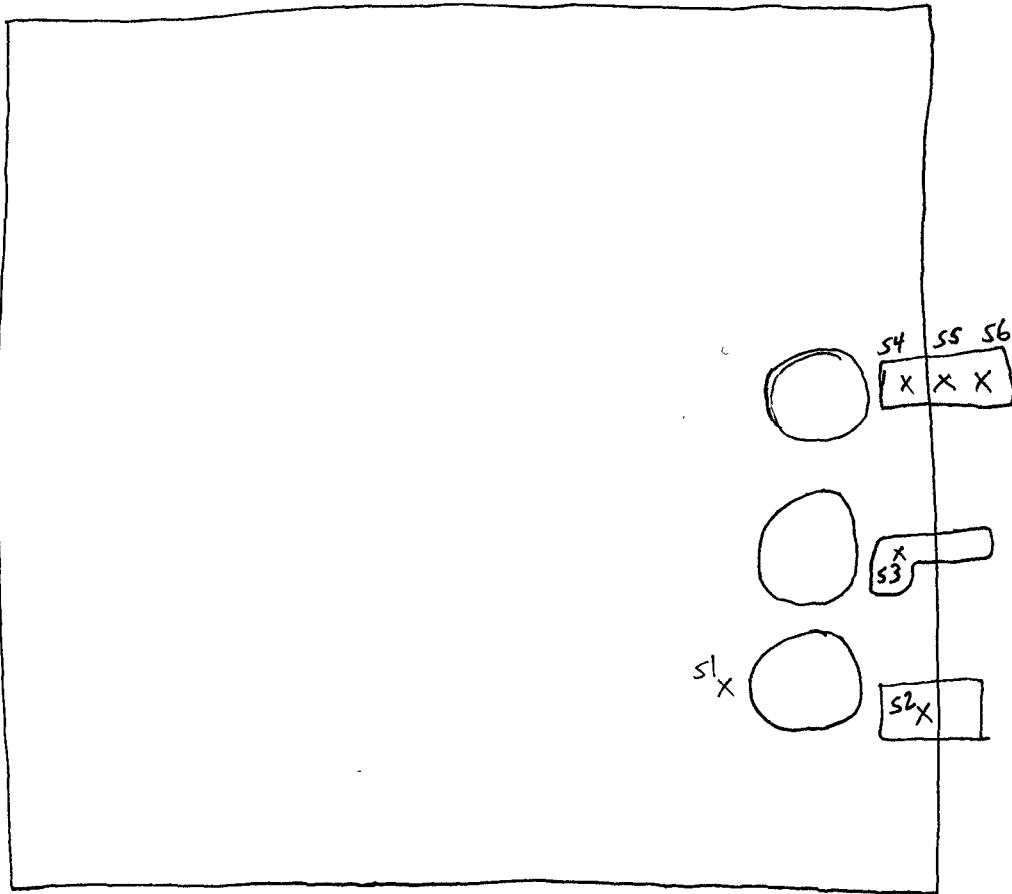
[illegible]

Sept. 16 2009

Jack Huff

Bern A #2

Sec. 14 T-19S R-36E



* Took samples from where AP recommended
ran samples to lab for a full analysis