

Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-34097
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron U.S.A., Inc		6. State Oil & Gas Lease No. E-7653
3. Address of Operator 15 Smith Rd, Midland, Tx, 79705		7. Lease Name or Unit Agreement Name State 'AN'
4. Well Location Unit Letter <u>B</u> ; 990' feet from the <u> </u> north <u> </u> line and <u>1440</u> feet from the <u> </u> east <u> </u> line Section <u>7</u> Township <u>18S</u> Range <u>35E</u> NMPM <u> </u> Lea <u> </u> County <u> </u>		8. Well Number <u>11</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3985' KB		9. OGRID Number <u>4323</u>
		10. Pool name or Wildcat Vacuum Blinebry (61850)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Surface Commingle
X

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron is requesting approval to amend an existing poll commingle in its Abo Reef Consolidated Battery located in Unit B Section 7, T18S, R35E, to add the Vacuum Blinebry Oil (61850) pool. This battery was previously approved for surface commingling (PLC-103 approved on 12/16/1996) for production from the Vacuum Abo (61780), Vacuum Drinkard (62110), and Vacuum Atoka (96454) pools; however, the Drinkard and Atoka pools are no longer productive. This battery receives production from wells on the NM 'AB' State, NM 'AN' State, Hobbs 'N' State and NM 'R' State (via communitization in the NM 'AN' State Com #2H) leases (see attached well listing). Each of these leases are 100% W1 and 1/8 State royalty leases.

The Vacuum Blinebry pool will be initially produced from the 'AN' #11 wellbore currently being recompleted to the Blinebry; this well is also located in Unit B of section 7, 18S R35E. Allocation between pools will be by the well test method.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Scott M. Ingram TITLE SR. GEOLOGIST DATE 3/11/2010

Type or print name Scott M. Ingram E-mail address: smin@chevron.com PHONE: 432-687-7212
For State Use Only

APPROVED BY: [Signature] TITLE Act. Div. Dir DATE 3/16/2010
Conditions of Approval (if any):