

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

MAR 01 2010
HOBBSDO

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company Occidental Permian Limited Partnership	Contact Steven M. Bishop	
Address 1017 West Stanolind Road, Hobbs, N.M. 88240	Telephone No. (575) 397-8251	
Facility Name South Hobbs Unit Injection System	Facility Type Production	
Surface Owner State of New Mexico	Mineral Owner Occidental Permian Limited Partnership	Lease No. API 30-025-28344 1RP-2299

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
'K'	4	19-S	38-E					LEA

Latitude North 32.68531° Longitude West 103.15397°

NATURE OF RELEASE

Type of Release Injection Water	Volume of Release Estimated 1000 BW	Volume Recovered 260 Bbbls
Source of Release 12" fiberglass injection trunk line	Date and Hour of Occurrence 09/11/2009 09:47 AM	Date and Hour of Discovery 09/11/2009 09:47 AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Maxey Brown	
By Whom? C J Summers	Date and Hour 09/11/2009 10:00 AM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	
If a Watercourse was Impacted, Describe Fully.* N/A		
Describe Cause of Problem and Remedial Action Taken.* A 12" fiberglass injection trunk line from South Hobbs Unit Central T/B to South Hobbs Unit H-Pump #8 ruptured causing spill. Isolated the trunk line by shutting valves at both ends. South Hobbs Unit #141 is the closest well and the API number for this well was used for this report.		
Describe Area Affected and Cleanup Action Taken.* Area affected was approximately 250' radius of leak site in the pasture. An estimated 1000 bbls of injection water was spilled and 260 bbls was recovered via vacuum trucks. Piping was repaired, area excavated and samples taken from affected area to insure area is in compliance with NMOCD guidelines for spills. Piping will be covered and affected area disked to allow re-vegetation		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations		
Signature 	OIL CONSERVATION DIVISION	
Printed Name: Steven M. Bishop	ENV. ENGINEER : Approved by District Supervisor: 	
Title. HES Specialist	Approval Date: 03/26/10	Expiration Date: -
E-mail Address: Steven_Bishop@oxy.com	Conditions of Approval	Attached <input type="checkbox"/>
Date: 10/22/2009 Phone: (575) 397-8251	1RP-09-10-2299	

* Attach Additional Sheets If Necessary



Occidental Permian Limited Partnership

February 25, 2010

New Mexico Oil Conservation Division
District I
1625 N. French Drive
Hobbs, New Mexico 88240

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HOBBSOCD

Attn: Environmental Engineering
Mr. Geoff Leking

RE: Update to Final Closure Letter sent October 22, 2009
South Hobbs Unit 12" Injection Trunk line
from Central T/B to H-Pump #8
SHU #141 is closest well API No 30-025-28344
UL 'K', Sec. 4, T-19-S, R-38-E
1RP-2299

Leak occurred on 09/11/2009, at approximately 09:47 AM. A 12" fiberglass trunk line used to transfer injection water from South Hobbs Unit Central T/B to South Hobbs Unit H-Pump #8 ruptured causing spill. Valves on both ends of the trunk line were shut to isolate leak. The line operates at approximately 50 pounds with an approximate 12,000 bbls per day rate. The area affected by this spill is an area measuring approximately 250' radius of leak site in the pasture approximated 100 yards south of South Hobbs Unit Well #141. An estimated 1000 barrels of injection water was spilled, and 260 bbls was recovered via vacuum truck. The State of New Mexico is the surface owner but the surface is utilized for oil and gas production only. Depth to ground water according to State Engineers Office is an average of 48', for all wells in the area, giving this spill site a ranking of 20. Remediation of the site was as follows:

1. Piping was excavated and repaired.
2. Affected area was excavated and soil disposed of at approved facility. 1872 cubic yards of soil was disposed of at Sundance Services, Inc., Parabo Facility near Eunice, NM.
3. Soil samples were gathered from affected area.
4. NMOCD guidelines were used to insure site is in compliance with guidelines.
5. Soils removed will be replaced with clean fresh soils, where needed.

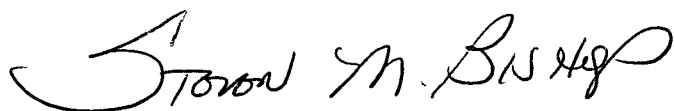
February 25, 2010

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Met with Mr. Geoff Leking with the NMOCD District 1 office on Tuesday, February 16, 2010 and went over final closure letter documentation. Mr. Leking requested that we take samples at four samples points due to elevated levels of chlorides on final closure letter documentation. Samples points are shown on attached map and are highlighted in yellow at points 1, 2, 7 and 9. A gas-operated drill was used and samples were taken at 18" at each site on 02/17/2010. Cardinal Laboratories soil analysis data dated 02/24/2010 is attached to this letter with sample results. No further impact is expected from this site due to the minimal chloride readings and hard rock under site.

Final closure of the site is as follows, excavation around piping will be filled in first with pad sand around fiberglass piping. Fresh soil will then be added to ground level. A caliche berm will be placed on top of the pipeline right of way to mark the location of the line. The area where soil was removed from pasture will then be disked to allow vegetation to grow.

If you have any questions, or if I can be of further assistance, please contact me at (505) 397-8251.

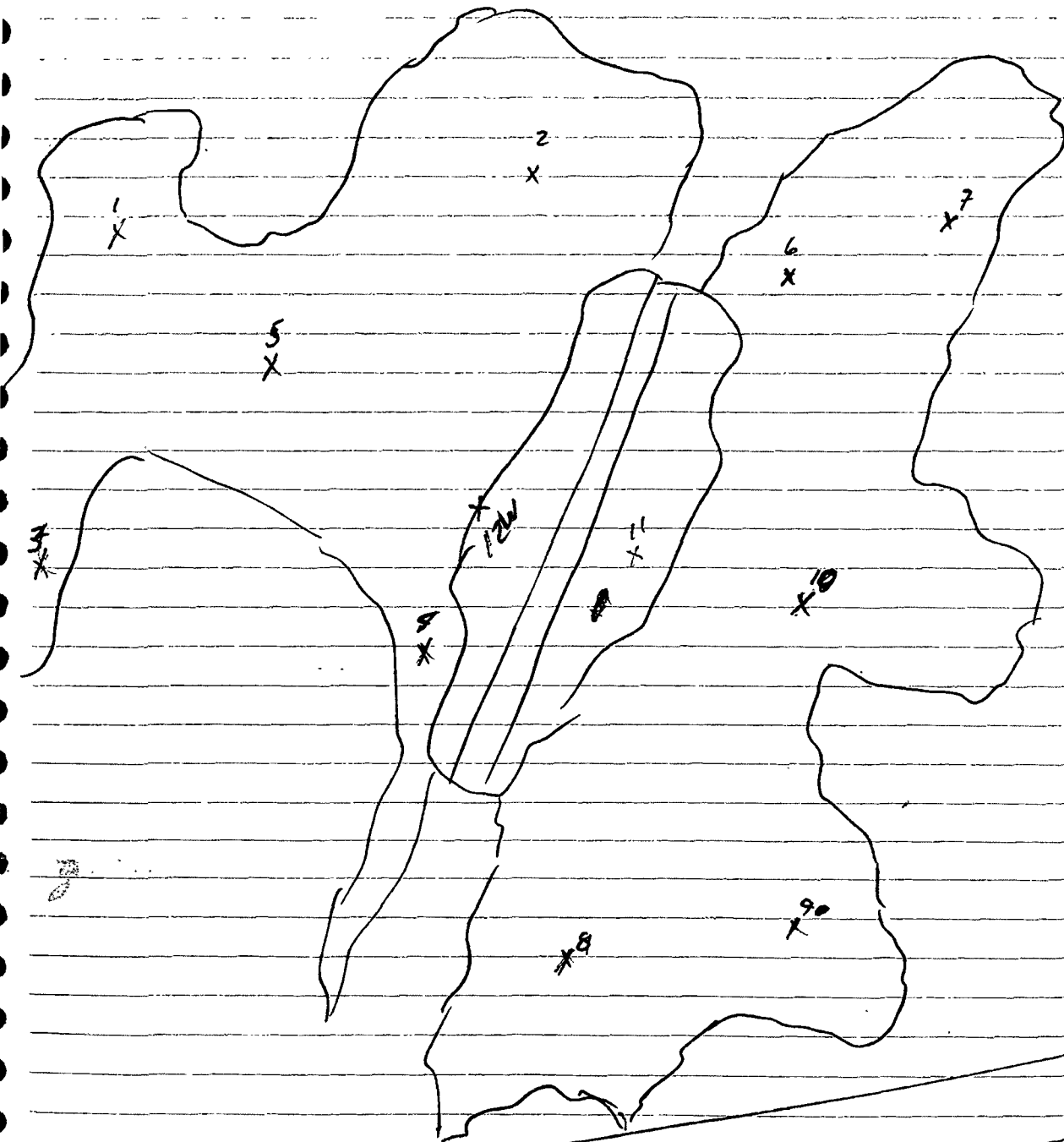
A handwritten signature in black ink that reads "Steven M. Bishop". The signature is fluid and cursive, with the first name "Steven" being more prominent than the last name "Bishop".

Steven M. Bishop
HES Specialist/Central Operating Area
Steven_Bishop@oxy.com
(575) 397-8251

Attachments: Copy of Final C-141
Hand drawn map of spill site showing sample points
Cardinal Laboratories Analytical Data (2 pages) dated 02/24/2010

Oxy / JHu '12 Fiberglass

10-1-09



PAGE 02/03



ARDINAL LABORATORIES

PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
BBC INTERNATIONAL, INC.
ATTN: CLIFF BRUNSON
P.O. BOX 805
HOBBS, NM 88241
FAX TO: (575) 397-0397

Receiving Date: 02/18/10
Reporting Date: 02/24/10 *
Project Owner: OXY
Project Name: SHU 12" *
Project Location: HOBBS, NM

Analysis Date: 02/21/10
Sampling Date: 02/17/10
Sample Type: SOIL
Sample Condition: COOL & INTACT @ 1°C
Sample Received By: JH
Analyzed By: HM

[illegible]

METHOD: Standard Methods 4500-CIB

Note: Analyses performed on 1:4 w:v aqueous extracts.

*Revised Report.

Chemist

Date

H19296 BBC

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