

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
BETTY RIVERA
Cabinet Secretary

September 13, 2002

Lori Wrotenbery
Director
Oil Conservation Division

Marbob Energy Corporation P. O. Box 227 Artesia, New Mexico 88211-0227

Attention:

Dean Chumbley

Re: Administrative application (application reference No. pKRV0-223856410) for an exception to Division Rule 104.B (1), revised by Division Order No. R-11231, issued by the New Mexico Oil Conservation Commission in Case No. 12119 on August 12, 1999, for Marbob Energy Corporation's proposed Lee Federal Well No. 26 at an unorthodox oil well location 990 feet from the South line and 230 feet from the West line (Unit M) of Section 17, Township 17 South, Range 31 East, NMPM, Undesignated Cedar Lake-Yeso Pool (96831), Eddy County, New Mexico, within a standard 40-acre oil spacing and proration unit comprising the SW/4 SW/4 of Section 17.

Dear Mr. Chumbley:

In reviewing the subject application at face value and assuming no other factors, it would appear that there are many other locations within the SW/4 SW/4 of Section 17 that meet the set back requirements while avoiding the "archeological site."

The conservation rules in all oil and gas producing states governing well spacing and the placement of these wells within such drilling tracts/spacing units have been enacted to promote the orderly development of that states valuable oil and gas resources by preventing waste, protecting correlative rights, and preventing the drilling of unnecessary wells. It is very easy to get into a mode of thinking that considers these rules as minor inconveniences and applications for exceptions as "open and shut" issues.

This unorthodox oil well location, being deemed unnecessary and unwarranted at this time, is therefore denied.

Sincerely,

Michael E. Stogner
Chief Hearing Officer/Engineer

cc:

New Mexico Oil Conservation Division - Artesia

U. S. Bureau of Land Management – Carlsbad Raye Miller, Marbob Energy Corporation – Artesia

William F. Carr, Legal Counsel for Marbob Energy Corporation – Santa Fe

Kathy Valdes, NMOCD - Santa Fe

TOWNSHIP	17 South	Range 31 East	NMPM
1 1 1			2 1
6	5	4 3	
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30 +	29	28 - 27 -	26 + 25 +
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31	32	33 - 34 -	35 + 36 +

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Ext: 5 4 Sec. 18 5/2 Se	C 20 CR-112449	-15-95) EXT: NW	Sec. 18 (R-11534,2-8-01
Ex+: NE/45ec. 18 (A-	11691 11-28-01)	Ext: NEW Sec. 20 ((-/1729.2-22-02)
<u> </u>	11911911911	A11/4/	
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

ADMINISTRATIVE APPLICATION COVER SHEET

	cation Acronyms: [NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location] [DD-Directional Drilling] [SD-Simultaneous Dedication]
	[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
	[SWD-Salt Water Disposal] [IPI-injection Pressure Increase]
	[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
	TYPE OF APPLICATION - Check Those Which Apply for [A]
	[A] Location - Spacing Unit - Directional Drilling AUG 2 6 2002
	MINSL INSP IDD ISD
	Check One Only for [B] and [C]
	[B]Commingling - Storage - Measurement
	DHC CTB PLC PC OLS OLM
	[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
	□ WFX □ PMX □ SWD □ IPI □ EOR □ PPR
	NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply
	[A] Working, Royalty or Overriding Royalty Interest Owners
٠	
	[B] Offset Operators, Leaseholders or Surface Owner
	[C] Application is One Which Requires Published Legal Notice
	[D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E] For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F] • Waivers are Attached
	INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding
	HAT OPPORTUDITE TED IN COMMENTED IN COMENTED IN COMMENTED IN COMMENTED IN COMMENTED IN COMMENTED IN COMENTED IN COMMENTED IN COMMENTED IN COMMENTED IN COMMENTED IN COMENTED IN COMMENTED IN COMMENTED IN COMMENTED IN COMMENTED IN COMENTED IN COMMENTED IN COMMENTED IN COMMENTED IN COMMENTED IN COMENTED IN COMMENTED IN COMMENTED IN COMMENTED IN COMMENTED IN COMENTED IN COMMENTED IN COMMENTED IN COMMENTED IN COMMENTED IN COMENTED IN COMMENTED IN COMMENTED IN COMMENTED IN COMMENTED IN COMENTED IN COMMENTED IN COMMENTED IN COMMENTED IN COMMENTED IN COMENTED IN COMMENTED IN COMMENTED IN COMMENTED IN COMMENTED IN COME

approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data (including API numbers, pool codes, etc.), pertinent information and any required notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

DEAU (HUNBLEY
Print or Type Name

Signature Standard

LANDMAN

8-21-2002

Date



marbob energy corporation

August 21, 2002

New Mexico Oil and Gas Conservation Division 1220 South Saint Francis Drive Santa Fe, New Mexico 87504

RE: Application for Administrative Approval of an Unorthodox Location

Gentlemen:

Marbob Energy Corporation respectfully submits the following Application for Administrative Approval of an Unorthodox Location. Marbob Energy Corporation requests approval to drill a Cedar Lake Yeso well at our Lee Federal No. 26 location. The location of the Lee Federal No. 26 was staked at 990' FSL and 230' FWL in Section 17 of Township 17 South, Range 31 East in Eddy County, New Mexico after it was determined by contract archeologists that the orthodox location encroaches on the west line of Section 17 by 100'; additionally, the Lee Federal No. 26 is 230' from the lease boundary. Operating rights to the Cedar Lake Yeso is the same in all the involved proration units. Affected parties have been notified of this application via certified mail. The following items have been attached to aid in your review of this application:

- A.) Lee Federal No. 26 Form C-102
- B.) Plat of well spots and proration units
- C.) Plat of Archeological Site
- D.) BLM Archeological Stipulations
- E.) Proof of Notification

Please do not hesitate to contact us should you have any questions or need further information. Thank you for reviewing this Application.

Sincerely,

Dean Chumbley
Land Department

DC/mm Enclosures DISTRICT I P.O. Box 1980, Hobbe, NM 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Axtec, NM 87410

P.O. BOX 2088, SANTA FE, N.M. 87504-2088

DISTRICT IV

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	Pool Name	
30-015-	96831	CEDAR LAKE; YESO	
Property Code	Property		Well Number
23300	LEE FEI	DERAL	26
OGRID No.	Operator	Name	3503'
14049 MARBOB ENERG		CORPORATION	3692'

Surface Location

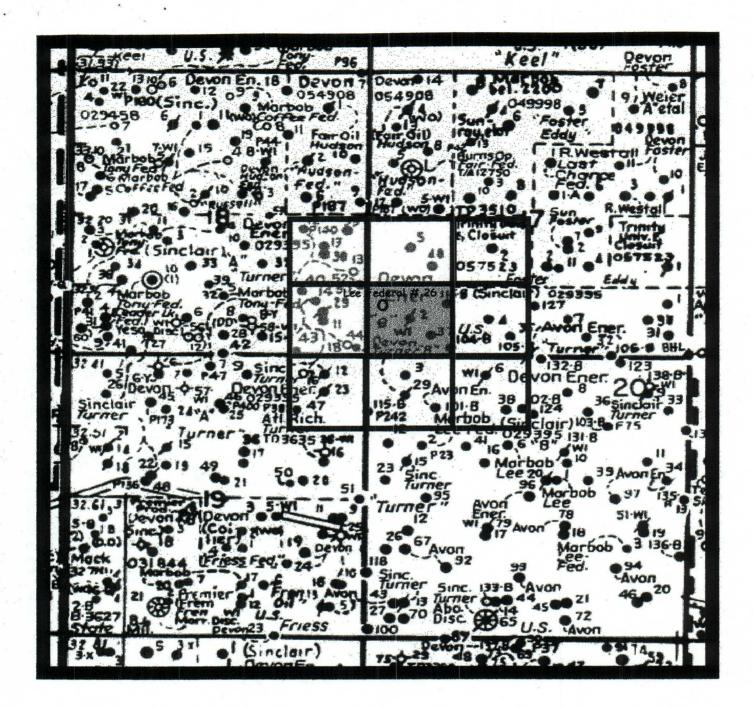
UL or lot No.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
M	17	17-S	31-E	ŕ	990	SOUTH	230	WEST	EDDY

Bottom Hole Location If Different From Surface

			Bottom	note roc	carron ii Diii	erent from Sur	Tace		
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
		}			,				
Dedicated Acres	Joint o	r Infill Co	nsolidation (Code Or	der No.	· ·············			l
40						·			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OR A NON-STANDARD UNIT HAS BEEN APPROVED BY IF	DIVIDION
	OPERATOR CERTIFICATION
	I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
	Mana Chang
	Signature DIANA J. CANNON
	Printed Name PRODUCTION ANALYST
	APRIL 29, 2002
1.0	Date CURVEYOR CEREWING ATTOM
310 3698.7' 3693.3' 3698.7' 3693.3'	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was platted from field nates of
site and Face Conflor	actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.
10 1 490 1 152 - 332 Jard w.	April 09, 2002
Stur	Signature & Seal of Professional Surveyor
3698.7' 3693.3'	Honald Bidson Halloz
3698.7' 3693.3' O 3688.7' 3689.0' DETAIL	Certificate No. RONNID FEDSON 3239
DETAIL	Certificate No. RONALD FIDSON 3239

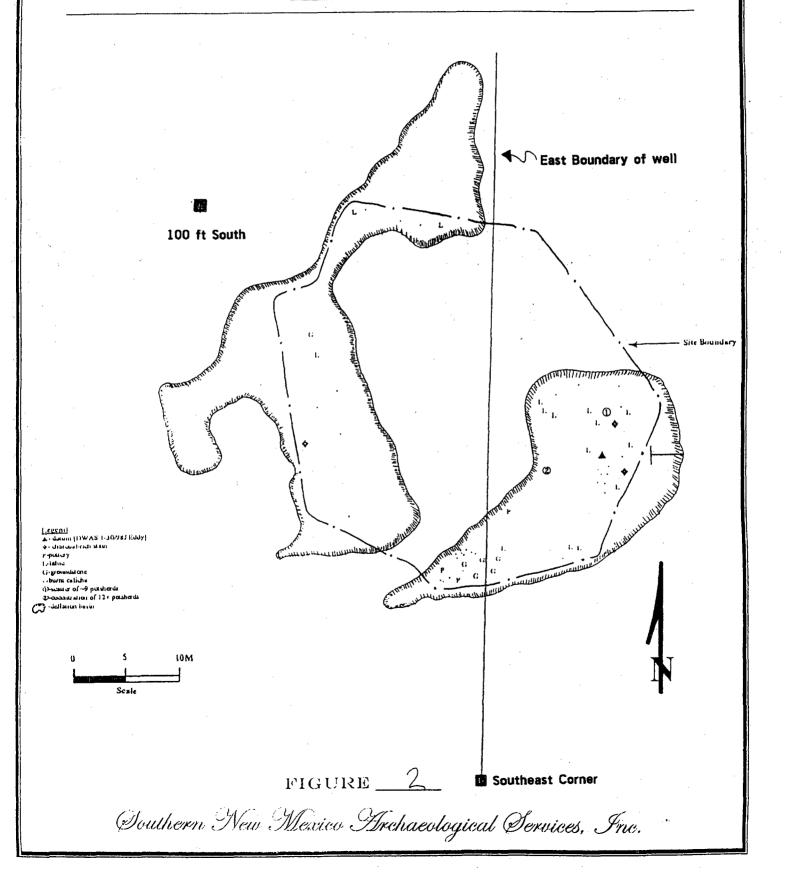


Lee Federal No. 26 proration unit
affected proration units

offset proration units

O Lee Federal No. 26, 230' FWL & 990' FSL, Sec.17-T17s - R31e

LA: 66506 SNMAS-02NM-775-2 PROJECT NAME: Re Hed No. 26



CULTURAL RESOURCES STIPULATIONS
CARLSBAD FIELD OFFICE

PROJECT Marbob's Lee: #2/e Loc, Rd, + Fluth Report No. 02-NM-080-568

SITE PROTECTION AND EMPLOYEE EDUCATION: All employees of the project will be informed that cultural sites are to be avoided by all personnel, personal vehicles and company equipment. They will be also be notified that it is illegal to collect, damage or disturb cultural resources.

<u> </u>	Monitoring is required.
L	1. A copy of these stipulations will be supplied to the archaeological monitor at least two (2) working days prior to the start of construction activities.
	2. No construction activities, including vegetation removal, may begin before the arrival of the archaeological monitor.
y	3. The archaeological monitor will:
	a. Ensure that the site protection barrier is located as indicated on the attached map(s). b. Observe all surface disturbing activities within 100 feet of cultural site
	14 135831 4 1466506 (see attached map(s).
	180 c. Other: Determine whother pite east of Pad in New or 1466 180 d. Submit a report of the monitoring activities within thirty (30) days of completion of
	monitoring unless other arrangements are made with the BLM. These stipulations must be attached to the report.
В.	must be attached to the report. The grantee must select one of the following alternatives:
В.	must be attached to the report.
В.	must be attached to the report. The grantee must select one of the following alternatives: 1. Controlled test excavations to determine if cultural resources are present; 2. Reduction of the project size to avoid all significant cultural materials; 3. Relocation of the project;
	must be attached to the report. The grantee must select one of the following alternatives: 1. Controlled test excavations to determine if cultural resources are present; 2. Reduction of the project size to avoid all significant cultural materials; 3. Relocation of the project;
	must be attached to the report. The grantee must select one of the following alternatives: 1. Controlled test excavations to determine if cultural resources are present; 2. Reduction of the project size to avoid all significant cultural materials; 3. Relocation of the project; 4. Preparation and implementation of a data recovery plan for cultural sites(s)
	must be attached to the report. The grantee must select one of the following alternatives: 1. Controlled test excavations to determine if cultural resources are present; 2. Reduction of the project size to avoid all significant cultural materials; 3. Relocation of the project; 4. Preparation and implementation of a data recovery plan for cultural sites(s) SITE BARRIER/FENCING: 1. A temporary site protection barrier(s) will be erected prior to
	The grantee must select one of the following alternatives: 1. Controlled test excavations to determine if cultural resources are present; 2. Reduction of the project size to avoid all significant cultural materials; 3. Relocation of the project; 4. Preparation and implementation of a data recovery plan for cultural sites(s) SITE BARRIER/FENCING: 1. A temporary site protection barrier(s) will be erected prior to

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	so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name)	C. Date of Delivery
	Article Addressed to:	D. Is delivery address different from it If YES, enter delivery address bel	I
	Rubicon Oil and Gas, LLC 400 W. Illinois, Suite 1130 Midland. Texas 79701		. !
	Lee #26	☐ Insured Mail ☐ C.O.D.	eceipt for Merchandise
	Jel # 26	4. Restricted Delivery? (Extra Fee)	☐ Yes
	2. A 7002 0860 0006 70	356 5442	i
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	Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name)	C. Date of Delivery
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	BP America Production Co. P. O. Box 3092 Houston. TX 77253		
		3. Service Type	ail eipt for Merchandise
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	PS Form 3811, August 2001 Domestic Re	5435	

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