

Bill Richardson

Governor

Jon Goldstein Cabinet Secretary

Jim Noel Deputy Cabinet Secretary Mark Fesmire **Division Director** Oil Conservation Division



March 31, 2010

Ms. Ocean Munds-Dry Holland & Hart, LLP P.O. Box 2208 Santa Fe, NM 87504

Administrative Order NSL-6172

Re: Chesapeake Operating, Inc.

PLU Ross Ranch 19 Federal Well No. 1H

API No. 30-015

100 feet FSL and 400 feet FEL Unit P, Section 19-25S-30E

Eddy County, New Mexico

Dear Ms Munds-Dry:

Reference is made to the following:

- (a) your application (administrative application reference No. pTGW10-06930371) submitted to the New Mexico Oil Conservation Division (the Division) in Santa Fe, New Mexico, on behalf of Chesapeake Operating, Inc [OGRID 147179] (Chesapeake), on March 10, 2010, and
 - **(b)** the Division's records pertinent to this request.

Chesapeake has requested to drill the above-referenced well as a horizontal well in the Bone Spring formation, at a location that will be unorthodox under Division Rule 16.14.B(2). The proposed surface location, point of penetration and terminus of the well are as follows:

Surface Location:

100 feet from the South line and 400 feet from the East line

(Unit P) of Section 19, Township 25-S, Range 30-E, NMPM,

Eddy County, New Mexico

Point of Penetration: same as surface location

Terminus

350 feet from the North line and 400 feet from the East line

(Unit A) of said section



The E/2 E/2 of Section 19 will be dedicated to the proposed well to form a project area comprising four standard, 40-acre oil spacing and proration units in the undesignated South Corral Canyon-Bone Spring Pool (13354). This pool is governed by statewide Rule 15.9, which provides for 40-acre units, with wells located at least 330 feet from a unit outer boundary. This location is unorthodox because a portion of the producing interval will be less than 330 feet from the southern boundary of the project area, and therefore outside the producing area.

Your application on behalf of Chesapeake has been duly filed under the provisions of Division Rules 15.13 and 4.12.A(2).

It is our understanding that Chesapeake is seeking this location for engineering reasons, in order to maximize the portion to the target formation within the producing area that will be penetrated by the wellbore.

It is also understood that you have given due notice of this application to all operators or owners who are "affected persons," as defined in Rule 4.12.A(2), in all adjoining units towards which the proposed location encroaches.

Pursuant to the authority conferred by Division Rule 15.13.B, the above-described unorthodox location is hereby approved.

This approval is subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 5.9.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

Sincerely,

Mark E. Fesmire, P.E.

Acting Director

MEF/db

cc: New Mexico Oil Conservation Division - Artesia United States Bureau of Land Management