

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

MAR 16 2010

NMOCD ARTESIA

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report

☐ Final Report

Name of Company BOPCO, L.P.	260137	Contact Tony Savoie
Address 522 W. Mermod, Suite 704 Carlsbad, N.M. 88220		Telephone No. 432-556-8730
Facility Name Bass Federal 3 Well #4	"Release #3"	Facility Type E&P

Surface Owner Federal	Mineral Owner Federal	Lease No.
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3001528736							
LOCATION OF RELEASE							
Unit Letter I	Section 3	Township 22S	Range 28E	Feet from the 1980	North/South Line	Feet from the 330	East/West Line County Eddy

Latitude N 32.419880 Longitude W 104.069150

NATURE OF RELEASE

Type of Release: Produced water and crude oil	Volume of Release: 15 Bbls of Produced water and 5 Bbls of Crude oil	Volume Recovered: none
Source of Release: Above ground 2 3/8" flow line	Date and Hour of Occurrence Unknown	Date and Hour of Discovery 3/7/10 8:00 a.m.
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* The flow line delivering produced fluid from the well to the tank battery developed a leak, the well was shut in and a temporary repair clamp was placed on the affected area.

Describe Area Affected and Cleanup Action Taken.* The released fluid affected an area of approximately 1200 sq. ft of lease road and approximately 500 sq. ft of pasture land, the pipeline was excavated for the temporary repair, backfilled and compacted to allow traffic to continue to use the lease road. The Site remediation for the produced water and crude oil spill will follow the NMOCD guidelines for leaks and spills.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: Tony Savoie		OIL CONSERVATION DIVISION	
Printed Name: Tony Savoie		Approved by District Supervisor:	
Title: Waste Mgmt. & Remediation Specialist		Approval Date: 4-8-10	Expiration Date: 6-8-10
E-mail Address: TASavoie@BassPet.com		Conditions of Approval:	
Date: 3/15/10	Phone: 432-556-8730	Attached <input type="checkbox"/>	

* Attach Additional Sheets If Necessary

DELINEATION REQUIRED until
contamination reaches background levels
or a site specific acceptable level. As
warranted, a work plan may be required
Notify OCD 48 hours prior to
obtaining samples where analyses
are to be presented to OCD

Remediation Actions to be completed and
Final C-141 submitted with confirmation
analyses/documentation on or before the
Expiration Date

2RP-403