State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

RECEIVED

APR 13 ZUTU

Form C-141 Revised October 10, 2003

HOBBSOGDnit-2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action												
						OPERA	ΓOR	· 🛛 Initia	al Report		Final Report	
Name of Con		COG OP				Contact		at Ellis		<u></u>		
Address Facility Nam				dland, TX 7970 BATES FED 4	Telephone I Facility Typ		230-0077 peline					
			<u></u>			·····	AP(1				
Surface Owner Federal Mineral Owner Lease No. 30.025.22												
LOCATION OF RELEASE												
Unit Letter C	Section 19	Township 19S	Range 33E	Feet from the 1650		South Line North	Feet from the 1980	East/West Line West	County	y LEA		
Latitude 32 38.634 Longitude 103 42.108												
NATURE OF RELEASE Type of Release Produced Water Volume of Release 30bbl Volume Recovered 5bbl												
Source of Release Produced water							Date and Hour of Occurrence Date and Hour of Discovery					
Was Immediate Notice Given?							(03/29/2010) 77 (03/20/2010) 8:00 a.m.					
Was immedia	ate Notice C		Yes 🗌] No 🗌 Not Ro	equired	If YES, To Whom? Paul Evans – BLM Gcoffrey Leking – OCD Larry Johnson – OCD						
By Whom? Pat Ellis							Date and Hour 03/30/2010 9:50 a.m. If YES, Volume Impacting the Watercourse.					
Was a Watercourse Reached?							olume impaciong i	he watercourse.				
If a Watercourse was Impacted, Describe Fully.*												
Describe Cause of Problem and Remedial Action Taken.*												
A poly weld broke on a 6x4 swedge. The pipe has been repaired and put back in service.												
Describe Area Affected and Cleanup Action Taken.*												
30 bbls of produced water was initially released in the pasture next to the ruptured pipeline. A vacuum truck was called and recovered 5 bbls of fluid. One- call protocol will be made by dirt contractor who will then wait for archeological / wildlife sensitivity clearance from the BLM before removing any contaminated soils prior to soil sampling by Tetra Tech. (The location to the release site is 150 yards South of the following well: Endurance Resources, Paladin Federal #6 1650 FNL, 1980 FWL, Unit F, Section 19-T19S-R33E, Lea County, New Mexico, API#30-025-33312)												
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.												
							OIL CONSERVATION DIVISION					
Signature:		<u> _ </u>	<i>l</i>		\sum			I- Ohn	5030			
Printed Name: Josh Russo							Approved by DistricEWMRONMENTAL ENGINEER					
Title: HSE Coordinator							Approval Date: 4.12.10 Expiration Date: 6.14.10					
							Conditions of Approval:					
Date: 04/12/2010 Phone: 432-212-2399 Submit Fire CAL Soft Docs BY IRP# [0.4, 24]											F. 2474	

* Attach Additional Sheets If Necessary