District I

State of New Mexico 1625 N French Dr., Hobbs, NM 8824 E C E W Energy Minerals and Natural Resources

District II

1301 W Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410 APR 0 5 2010 District IV

District IV
1220 S. St. Francis Dr., Santa Fe, NM 8760BBSUCD

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 2 Copies to appropriate District Office in accordance

Revised October 10, 2003

Form C-141

with Rule 116 on back side of form

Release Notification and Corrective Action

			11011	ase Nounc	atio	OPERA			CHOI		al Damant	\boxtimes	Einal Danant
Name of Co	mnanı O	VVIICA				Contact Ke		aird		M Initia	al Report		Final Report
		merce Carls	had NIM	88220	+	Telephone N			-4100			~	
Facility Nar			oud, IVIV	00220		Facility Typ							· -
		State III											
Surface Ow	ner State			Mineral O	wner					Lease N	No.		
·	.			LOCA	TIO	N OF REI	LEAS	EAPL:	#30	025		7-00	000
Unit Letter K	Section 36	Township 9S	Range 32E	Feet from the	North	/South Line	Feet fr	om the	East/\	West Line	County LEA		
hance			La	titude		Longitud	le				1		
				NAT	'URE	OF REL	EASE						
Type of Rele	ase Produc	ed Water				Volume of					Recovered 0		
Source of Re	lease Tank					Date and I-	lour of (Occurrenc	e	Date and 9-19-09 (Hour of Dis @ 9am	covery	
	. 3	2: 0		· · · · · · · · · · · · · · · · · · ·		TOYUNG TE	3371 6						
Was Immedia	ate Notice (Yes	No 🗌 Not Re	quired	If YES, To Geoffrey L		<i>(</i>					
By Whom?						Date and I-							
Was a Water	course Reac	_	v 5	l s r		If YES, Vo	olume In	npacting t	he Wat	ercourse.			
		pacted, Descr											_
Corrosion ca Describe Are	used a hole	em and Reme to form in the and Cleanup A	bottom o	f the tank	As ann	roved by NM(OCD 3:	feet of co	ntamina	ited materiz	al was remov	ved and	hauled to an
				as then lined with								ca arra	nativa to an
regulations a public health should their or or the enviro	Il operators or the environment operations had not in a	are required tronment. The ave failed to	o report as acceptant adequately OCD accept	e is true and comp nd/or file certain r ce of a C-141 repo investigate and rotance of a C-141	elease of the control	notifications a ne NMOCD m te contaminati	nd perfo arked as ion that pre the op	rm correct Final R pose a thr erator of	etive act eport" of eat to g respons	tions for rel does not rel round wate sibility for c	eases which ieve the ope r, surface wa compliance v	may er rator of ater, hu vith any	ndanger `liability man health
Signature:	IJ	08	,						_		DIVISIO	<u>)N</u>	
Printed Name	e: Kelton B	eaird				Approved by	1) IST ICE	Supervis	or X	koffre	y Laki	W>	
Title: HES S	Specialist					Approval Da	te: 04	15/10		Expiration	Date: -		_
E-mail Addre	ess: kelton	beaird@oxy	com			Conditions of	f Approv	/al:	,		Attached		
Date: 4-1-20 * Attach Addi		ets If Necess	 arv						, , , , , , , , , , , , , , , , , , ,		IRP-10	<u>، ۲۰</u>	2481

Leking, Geoffrey R, EMNRD

From:

Leking, Geoffrey R, EMNRD

Sent:

Wednesday, February 03, 2010 7:21 AM

To:

'Kelton_Beaird@oxy.com'

Subject:

RE: RE: Oxy - Caleb State #1 Battery

Kelton

That is a good idea. Go ahead. Thank you.

Geoffrey Leking Environmental Engineer NMOCD-Hobbs

From: Kelton Beaird@oxy.com [mailto:Kelton_Beaird@oxy.com]

Sent: Wednesday, February 03, 2010 6:30 AM

To: Leking, Geoffrey R, EMNRD **Cc:** la_elkeenv@yahoo.com

Subject: FW: RE: Oxy - Caleb State #1 Battery

Geoffrey,

Thanks for the approval on the Caleb Battery. I understand the need for sand below and on top of the liner, but have a question as to placing 2.5 feet of chat. In my opinion chat is more subject to penetration from liquids then caliche is. If we do have another spill or when it rains, I see the fluids penetrating the chat way easier than if we backfilled with caliche. Could we still put 6" of sand on top of the liner, backfill with caliche and top with gravel for more absorption.

Thanks,

Kelton Beaird HES Specialist MidCon Southwest Carlsbad, NM Office: 575-628-4121

Cell: 575-390-1903

Fax: 575-628-4125

From: Logan Anderson [mailto:la_elkeenv@yahoo.com]

Sent: Tuesday, February 02, 2010 4:42 PM

To: Beaird, Kelton H

Subject: Fw: RE: Oxy - Caleb State #1 Battery

Here is the NMOCD Approval

Thanks,

Logan Anderson

Project Manager Elke Environmental, Inc. off 432-366-0043 cell 432-664-1269 fax 432-366-0884

--- On Tue, 2/2/10, Leking, Geoffrey R, EMNRD < Geoffrey R. Leking @state.nm.us > wrote:

From: Leking, Geoffrey R, EMNRD < Geoffrey R. Leking@state.nm.us >

Subject: RE: Oxy - Caleb State #1 Battery

To: "Logan Anderson" < la elkeenv@yahoo.com>

Date: Tuesday, February 2, 2010, 4:57 PM

Logan

The work plan is approved with the condition that excavation be performed to a depth of 3' bgs instead of only 1'. If the underlying material is rocky caliche like material then emplace 6" of soft sand material before emplacing the 20 mil liner and then emplace 6" of soft sand material and then 2' of chat over the liner. However, if the underlying material is already a soft sand material, then emplace the liner, emplace 6" of soft sand material and then 2.5' of chat.

Please contact me if you have any questions. Thank you.

Geoffrey Leking Environmental Engineer NMOCD-Hobbs

From: Logan Anderson [mailto:la_elkeenv@yahoo.com]

Sent: Wednesday, December 30, 2009 8:37 AM

To: Leking, Geoffrey R, EMNRD

Cc: Kelton Beaird

Subject: Oxy - Caleb State #1 Battery

Mr. Leking,

Attached is a remediation plan sent to you by email on 12-4-09. I am resending the remediation plan because we never recieved a response from you on wether the plan was approved or not. Can you please review the remediation plan and let us know if you approve? Thanks for your time in this manner.

Thanks, Logan Anderson

Project Manager Elke Environmental, Inc. off 432-366-0043 cell 432-664-1269 fax 432-366-0884

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This email has been scanned using Webroot Email Security.

Leking, Geoffrey R, EMNRD

From:

Logan Anderson [la_elkeenv@yahoo.com] Thursday, December 03, 2009 2:13 PM

Sent: To:

Leking, Geoffrey R, EMNRD

Cc:

Kelton Beaird

Subject:

Oxy USA - Caleb State #1 Battery

Attachments:

Remediation Plan.pdf; Initial C-141 (Notification).doc

Mr. Leking,

Attached is the remediation plan for the Oxy USA - Caleb State #1 Battery. There is not an RP# assigned to this spill on the NMOCD website yet. I also attached a copy of the original C-141 (Notification) that was sent on 9-21-09. If you have any questions feel free to contact me.

Thanks, Logan Anderson

Project Manager Elke Environmental, Inc. off 432-366-0043 cell 432-664-1269 fax 432-366-0884

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Remediation Plan

Prepared for Oxy USA

Caleb State #1 Battery
Lea County, NM

Prepared by

Elke Environmental, Inc.

P.O. Box 14167 Odessa, TX 79768 Phone (432) 366-0043 Fax (432) 366-0884

Elke Environmental, Inc.

P.O. Box 14167 Odessa, TX 79768 Phone (432) 366-0043 Fax (432) 366-0884

December 3, 2009

New Mexico Oil Conservation Division Mr. Geoffrey Leking 1625 N French Drive Hobbs, New Mexico 88240

Re: Remediation Plan for Oxy USA - Caleb State #1 Battery

UL 'K' Sec. 36 T9S R32E Lea County

1RP-09-

Mr. Geoffrey Leking,

Elke Environmental was contracted by Oxy USA to complete the remediation of the impacted soil at the Caleb State #1 Battery Spill. The spill was contained inside the battery. A vertical and horizontal delineation of the site was completed with a backhoe. A borehole was drilled to determine groundwater, the borehole was drilled to 150' and left open for 72 hours. After 72 hours an interface probe was used to check for water in the borehole and the hole was dry. The borehole was plugged with bentonite pellets. The ranking criteria for this site is as follows: Surface Body of Water – 0 points; Wellhead Protection Area – 0 points; Groundwater Depth – 0 points (GW =>150'). The total ranking for the site is 0 points. RAL's for the site are Chloride – 250 ppm, TPH – 5,000 ppm and BTEX – 100 ppm (using field vapor headspace measurement). Attached is a plat map, field analytical, driller's log and lab confirmation for the site.

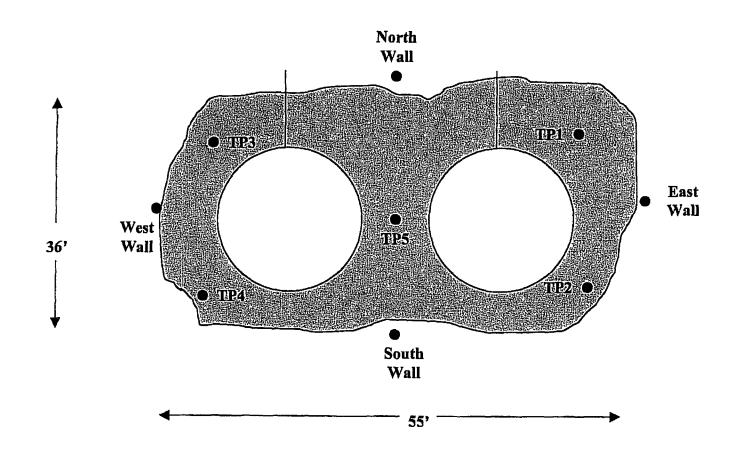
Oxy USA proposes to excavate all impacted soil to a depth of 12" and haul to Gandy Marley Disposal. A 20 mil poly liner will be installed at 12" and the excavation will be backfilled with clean native soil. The site will not be re-seeded since the site is a caliche pad for a battery. A final report will be submitted at the completion of the remediation. If you have any questions about the enclosed report please contact me at the office.

Logan Anderson

Oxy USA Caleb State #1 Battery



Plat Map



Elke Environmental, Inc. P.O. Box 14167 Odessa, TX 79768

Field Analytical Report Form

Analyst Curtis Elam Client Oxy USA Site Caleb State #1

Sample ID	Date	Depth	TPH/PPM	CI / PPM	PID / PPM	GPS
TP1	9-24-09	Surface	1,480	7,231	33.1	33° 29.243' N 103° 37.621' W
TP1	9-24-09	2'	7,680	1,930	26.7	33° 29.243' N 103° 37.621' W
TP1	9-24-09	4'	6,510	612	41.3	33° 29.243' N 103° 37.621' W
TP1	9-24-09	6'	855	100	11.4	33° 29.243° N 103° 37.621° W
TP2	9-24-09	Surface	2,303	8,201	46.2	33° 29.241' N 103° 37.621' W
TP2	9-24-09	2'	5,964	2,107	71.1	33° 29.241' N 103° 37.621' W
TP2	9-24-09	4'	3,681	721	36.5	33° 29.241' N 103° 37.621' W
TP2	9-25-09	6'	1,300	562	19.9	33° 29.241' N 103° 37.621' W
TP2	9-25-09	8,	900	471	17.7	33° 29.241' N 103° 37.621' W
TP2	9-25-09	10'	100	200	14.6	33° 29.241' N 103° 37.621' W
TP3	9-24-09	Surface	1,502	12,332	210	33° 29.243' N 103° 37.630' W
TP3	9-24-09	2'	6,321	1,008	198	33° 29.243' N 103° 37.630' W
TP3	9-24-09	4'	5,480	1,000	145	33° 29.243' N 103° 37.630' W
TP3	9-25-09	6'	5,100	962	233	33° 29.243' N 103° 37.630' W
TP3	9-25-09	8'	4,790	381	234	33° 29.243' N 103° 37.630' W
TP3	9-25-09	10'	1,560	200	136	33° 29.243' N 103° 37.630' W
TP3	9-25-09	12'	23	154	93.7	33° 29.243' N 103° 37.630' W

Analyst Notes	
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Elke Environmental, Inc. P.O. Box 14167 Odessa, TX 79768

Field Analytical Report Form

Analyst Curtis Elam Client Oxy USA Site Caleb State #1

Sample ID	Date	Depth	TPH / PPM	CI/PPM	PID / PPM	GPS
TP4	9-24-09	Surface	1,267	600	403	33° 29.239' N
11.7	7-24-07	Duriace	1,207		405	103° 37.630' W
TP4	9-24-09	2,	1,621	1,503	501	33° 29.239' N
	72.07		1,021	1,505	301	103° 37.630' W
TP4	9-25-09	4,	1,115	230	458	33° 29.239' N
	7 25 07		1,115	230	150	103° 37.630' W
TP4	9-25-09	6'	1,268	373	477	33° 29.239' N
117	7-23-07	0	1,200	3/3	7//	103° 37.630' W
TP4	9-25-09	8'	1,360	280	495	33° 29.239' N
117	7-25-07		1,500	200	423	103° 37.630° W
TP4	9-25-09	10'	8,150	150	371	33° 29.239' N
1174	9-23-09	10	0,130	130	3/1	103° 37.630° W
TD4	0.25.00	107	24	175	02.0	33° 29.239' N
TP4	9-25-09	12'	24	175	92.9	103° 37.630' W
Trin c	0.24.00	0.0	1 421	0.212	200	33° 29.241' N
TP5	9-24-09	Surface	1,431	9,213	302	103° 37.626' W
The state of the s	0.04.00	21	10.450	1.040	000	33° 29.241' N
TP5	9-24-09	2'	10,430	1,043	388	103° 37.626' W
	0.05.00	4'	0.050	1.050	910	33° 29.241' N
TP5	9-25-09		2,350	1,350 1,700	210	103° 37.626' W
TTD 5	0.05.00	<u></u>	510			33° 29.241' N
TP5	9-25-09	6'	713		104	103° 37.626' W
TD C	0.05.00	٠.	200	250	20.6	33° 29.241' N
TP5	9-25-09	8'	322	370	39.6	103° 37.626' W
TTD C	0.05.00	101	10	014		33° 29.241' N
TP5	9-25-09	10'	13	214	17.1	103° 37.626' W
N. (1 NY 11	0.05.00	G 6	25	400	44.5	33° 29.243' N
North Wall	9-25-09	Surface	37	190	11.3	103° 37.629' W
0 4 77 11	0.05.00	0.0	4.5			33° 29.237' N
South Wall	9-25-09	Surface	45	210	11.7	103° 37.630' W
T) . *** 11	0.07.05	a a		1		33° 29.240' N
East Wall	9-25-09	Surface	33	175	2.9	103° 37.623' W
	1 0 7 - 7 -					33° 29.239' N
West Wall	9-25-09	Surface	38	156	23.4	103° 37.635' W
		L	<u> </u>	L	L	W CC0.1C CU1

Analyst Notes____

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LOCATION			PAGE 2 OF 2

LOCATION

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710							····	STATIC WATER LE	VEL IN COM	PLETED WEL	L (FT)
N.A.	COMPLETI	ED WELL	. IS ARTESIA	N ORY HOLE	SHALLOW (UNCONFINED)			N/A		
Š	DRILLING	EL LUD	√ AIR	MUD	ADDITIVES	- SPECIEV				· · · · · · · · · · · · · · · · · · ·	
	Divicente										
Z DRILLING METHOD PROTARY HAMMER CABLE TOOL OTHER - SPECIFY											
NC IN	DRILLING		O ROTARY							G WALL	SLOT
ILLING IN	DEPT	H (FT)	BORE HO	LE	CASING		NECTION	INSIDE DIA			C175 . 115 /1
PRILLING IN	DEPT FROM	11 (FT) TO	BORE HO DIA. (IN	LE	ATERIAL		(CASING)	CASING (IN)	THICKN	ESS (IN)	SIZE (IN)
3. DRULLING INFORMATION	DEPT	H (FT)	BORE HO DIA. (IN	LE				I	THICKN		SIZE (IN) N/A
3. PRILLING IN	DEPT FROM	11 (FT) TO	BORE HO DIA. (IN	LE	ATERIAL		(CASING)	CASING (IN)	THICKN	ESS (IN)	
3. DRILLING IN	DEPT FROM	11 (FT) TO	BORE HO DIA. (IN	LE	ATERIAL		(CASING)	CASING (IN)	THICKN	ESS (IN)	
3. DRILLING IN	DEPT FROM	11 (FT) TO	BORE HO DIA. (IN	LE	ATERIAL		(CASING)	CASING (IN)	THICKN	ESS (IN)	
3. DRILLING IN	DEPT FROM 0	11 (FT) TO	BORE HO DIA. (IN D 5	LE N	ATERIAL N/A	ТҮРЕ	(CASING) N/A	CASING (IN)	THICKN	ESS (IN)	N/A
~~~	DEPT FROM 0	H (FT) TO 15(	BORE HO DIA. (IN D 5	LE N	N/A  N/A  ORMATION DESC	TYPE	(CASING) N/A PRINCIPAL W	CASING (IN) N/A	THICKN	ESS (IN)	
N.T.A	DEPT FROM 0	TO 150	BORE HO DIA. (IN D 5	LE N	N/A  N/A  ORMATION DESC	TYPE	(CASING) N/A PRINCIPAL W	CASING (IN) N/A ATER-BEARING S	THICKN	ESS (IN)	N/A YIELD
N.T.A	DEPT FROM 0	TO 150	BORE HO DIA. (IN D 5	LE N	N/A  N/A  ORMATION DESC	TYPE	(CASING) N/A PRINCIPAL W	CASING (IN) N/A ATER-BEARING S	THICKN	ESS (IN)	N/A YIELD
N.T.A	DEPT FROM 0	TO 150	BORE HO DIA. (IN D 5	LE N	N/A  N/A  ORMATION DESC	TYPE	(CASING) N/A PRINCIPAL W	CASING (IN) N/A ATER-BEARING S	THICKN	ESS (IN)	N/A YIELD
VI'A	DEPT FROM 0	TO 150	BORE HO DIA. (IN D 5	LE N	N/A  N/A  ORMATION DESC	TYPE	(CASING) N/A PRINCIPAL W	CASING (IN) N/A ATER-BEARING S	THICKN	ESS (IN)	N/A YIELD
N.T.A	DEPT FROM 0	TO 150	BORE HO DIA. (IN D 5	LE N	N/A  N/A  ORMATION DESC	TYPE	(CASING) N/A PRINCIPAL W	CASING (IN) N/A ATER-BEARING S	THICKN	ESS (IN)	N/A YIELD
VI'A	DEPT FROM 0 DEPT FROM	TO 150	BORE HO DIA. (IN D) 5  THICKNE (FT)	LE N	ORMATION DESC	TYPE	(CASING) N/A PRINCIPAL W	CASING (IN)  N/A  ATER-BEARING S R FRACTURE ZON	THICKN N	IESS (IN)	N/A YIELD
N.T.A	DEPT FROM 0 DEPT FROM	TO 150	BORE HO DIA. (IN D) 5  THICKNE (FT)	LE N	ORMATION DESC	TYPE	(CASING) N/A PRINCIPAL W	CASING (IN) N/A ATER-BEARING S	THICKN N	IESS (IN)	N/A YIELD
~~~	DEPT FROM 0 DEPT FROM	TO 150	BORE HO DIA. (IN D) 5  THICKNE (FT)	LE N	ORMATION DESC	TYPE	(CASING) N/A PRINCIPAL W	CASING (IN)  N/A  ATER-BEARING S R FRACTURE ZON	THICKN N	IESS (IN)	N/A YIELD
N.T.A	DEPT FROM 0 DEPT FROM METHOD I	TO 150	BORE HO DIA. (IN D 5 THICKNE (FT)	LE N	ORMATION DESC	TYPE	(CASING) N/A PRINCIPAL W	CASING (IN) N/A ATER-BEARING S R FRACTURE ZON	THICKN N	IESS (IN)	N/A YIELD
N.T.A	DEPT FROM 0 DEPT FROM METHOD I	TO 150 TO TO TO	BORE HO DIA. (IN D) 5 THICKNE (FT)	LE N	ORMATION DESC	CRIPTION OF TER-BEARING	(CASING) N/A PRINCIPAL W	CASING (IN) N/A ATER-BEARING S R FRACTURE ZON	THICKN N TRATA JES) WELL YIEL RD & LOG	JESS (IN)	YIELD (GPM)

PAGE 1 OF 2

_	TYPE OF	PUMP	SUBMER	SIBLE	☐ 1ET				
7			TURBIN	Ē	CYLINDER	☐ OTHER - SPECIFY:			
SEAL AND PUMP			DEPTH	(FT)	BORE HOLE	MATERIAL TYPE AND SIZE	AMOUNT	METHO	
8	ANNU		FROM	то	DIA. (IN)		(CUBIC FT)	PLACE	MENT
7	SEAL GRAVEI		0	2	5	.5 BAGS OF CEMENT		TOPL	
G.			2	150	5	32 BAGS OF 3/8 PLUG		TOPL	OAD
Ì	DEPTI	4 (FT)	THICK	· ·		COLOR AND TYPE OF MATERIAL ENCOUNTE		WAT	
. !	FROM	TO	(F)	Γ)	(INCL)	UDE WATER-BEARING CAVITIES OR FRACTU	RE ZONES)	BEAR	INC;
1	109	113	4			TAN FINE SAND - SANDSTONE		☐ YES	Ø NO
	113	125	1:	2		GRAY FINE SAND - SANDSTONE		☐ YES	☑ NO
	125	132	7			TAN FINE SAND - SANDSTONE		☐ YES	Ø NO
	132	32 150 18 GRAY SILTY CLAY							
-;	TD 150								□ио
WE									ОИ
OFWELL								☐ YES	ON
Ę								☐ YES	□ NO
				· · · · · · · · · · · · · · · · · · ·				☐ YES	□ NO
0.									□ NO
6. GEOLOGIC LOC			 					☐ YES	□ NO
<u>.</u>								☐ YES	□ NO
								☐ YES	□ NO
:								YES	□ ио
j	 							☐ YES	□ NO
					 			YES	□ NO
1	<u> </u>		 -					YES	□ NO
1	ļ	L	ATTACH	ADDITION	AL PAGES AS N	EEDED TO FULLY DESCRIBE THE GEOLOGIC	LOG OF THE WELL		
<u> </u>									
FG	WELL	_ TEST	METHOD	BAILE		AIR LIFT OTHER - SPECIFY:	NO HOUSE CTART	LAC ENGT	1845
ADDITIONAL INFO						DATA COLLECTED DURING WELL TESTING, I AND DRAWDOWN OVER THE TESTING PERIC		IME, END I	IME,
V.	ADDITIO	NAL STATE	MENTS OR EXPL	ANATIONS					
Ě	SOIL B	ORING	ONLY- SO	IL BORIN	G WAS PLUC	GGED AND ABANDONED UPON COM	MPLETION OF SA	AMPLING	i
i P	1								
ين	<u> </u>								
TEST	1								
۲.	ļ								
	LUEUN	DERSIGN	ED HERERY	CERTIFIES :	THAT TO THE R	EST OF HIS OR HER KNOWLEDGE AND BELIE	F THE FOREGOING	S A TRUE A	ND
X X	CORRE	CT RECO	RD OF THE A	BOVE DESC	RIBED HOLE AN	ID THAT HE OR SHE WILL FILE THIS WELL RE ION OF WELL DRILLING:	CORD WITH THE ST	ATE ENGIN	EER AND
SIGSATIBLE	int PE	KNYLHUI FA	LDER WITHIN	. 20 DAYS A	r i er complet	ION OF WELL DRILLING:			
		Žla X	2 D.			11/4/09			
æ	- 5	4	SIGNATUI	RE OF DRIL	LER	DATE			
<u></u>	<u> </u>								

FOR OSE INTERNAL USE		WELL RECORD & LOG	(Version 6/9/08)
TILE NUMBER	POD NUMBER	TRN NUMBER	
LOCATION			PAGE 2 OF 1

Analytical Report 347437

for

Elke Environmental, Inc.

Project Manager: Logan Anderson

Oxy Caleb State # 1 Battery
Oxy Caleb State # 1 Battery

12-OCT-09





12600 West I-20 East Odessa, Texas 79765

Xenco-Houston (EPA Lab code: TX00122):

Texas (T104704215-08-TX), Arizona (AZ0738), Arkansas (08-039-0), Connecticut (PH-0102), Florida (E871002) Illinois (002082), Indiana (C-TX-02), Iowa (392), Kansas (E-10380), Kentucky (45), Louisiana (03054) New Hampshire (297408), New Jersey (TX007), New York (11763), Oklahoma (9218), Pennsylvania (68-03610) Rhode Island (LAO00308), USDA (S-44102)

Xenco-Atlanta (EPA Lab Code: GA00046): Florida (E87428), North Carolina (483), South Carolina (98015), Utah (AALII), West Virginia (362), Kentucky (85) Louisiana (04176), USDA (P330-07-00105)

Xenco-Miami (EPA Lab code: FL01152): Florida (E86678), Maryland (330)
Xenco-Tampa Mobile (EPA Lab code: FL01212): Florida (E84900)
Xenco-Odessa (EPA Lab code: TX00158): Texas (T104704400-08-TX)
Xenco-Dallas (EPA Lab code: TX01468): Texas (T104704295-08-TX)
Xenco-Corpus Christi (EPA Lab code: TX02613): Texas (T104704370-08-TX)
Xenco-Boca Raton (EPA Lab Code: FL00449): Florida(E86240),
South Carolina(96031001), Louisiana(04154), Georgia(917)







Project Manager: Logan Anderson Elke Environmental, Inc. P.O. Box 14167 Odessa, TX 79768

Reference: XENCO Report No: 347437

Oxy Caleb State # 1 Battery

Project Address: Oxy Caleb State # 1 Battery

Logan Anderson:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Report Number 347437. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. Estimation of data uncertainty for this report is found in the quality control section of this report unless otherwise noted. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 347437 will be filed for 60 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

Brent Barron, II

Odessa Laboratory Manager

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Sample Cross Reference 347437



Elke Environmental, Inc., Odessa, TX

Oxy Caleb State # 1 Battery

Sample Id	Matrix	Date Collected	Sample Depth	Lab Sample Id
TP1 @ 6'	S	Sep-25-09 08:00	6 ft	347437-001
TP2 @ 10'	S	Sep-25-09 09:00	10 ft	347437-002
TP3 @ 12'	S	Sep-25-09 09:45	12 ft	347437-003
TP4 @ 12'	S	Sep-25-09 10:30	12 ft	347437-004
TP5 @ 10'	S	Sep-25-09 13:00	10 ft	347437-005

CASE NARRATIVE



Client Name: Elke Environmental, Inc. Project Name: Oxy Caleb State # 1 Battery

Project ID:

Oxy Caleb State # 1 Batter

Work Order Number: 347437

Report Date: 12-OCT-09

Date Received: 10/07/2009

Sample receipt non conformances and Comments:

None

Sample receipt Non Conformances and Comments per Sample:

None

Analytical Non Conformances and Comments:

Batch: LBA-776121 Inorganic Anions by EPA 300

None

Batch: LBA-776132 Percent Moisture

None

Batch: LBA-776370 TX1005

Batch 776370, 1-Chlorooctane recovered below QC limits; Data not confirmed by re-analysis.

Matrix interference is suspected in sample surrogate failures.

o-Terphenyl recovered below QC limits; Data not confrmed by re-analysis. Matrix interferences

is suspected in sample surrogate failures.

Samples affected are: 347437-001 S, 347437-001 SD

C6-C12 Gasoline Range Hydrocarbons recovered above QC limits in the Matrix Spike Duplicate.

Samples affected are: 347437-001

C6-C12 Gasoline Range Hydrocarbons recovered within QC limits in the Laboratory Control

Sample.



Certificate of Analysis Summary 347437

Elke Environmental, Inc., Odessa, TX

Project Name: Oxy Caleb State # 1 Battery



Project Id: Oxy Caleb State # 1 Battery

Contact: Logan Anderson

Project Location: Oxy Caleb State # 1 Battery

Date Received in Lab: Wed Oct-07-09 11:50 am

Report Date: 12-OCT-09

ojos zarada oky okob okaci i i zakacy								Project Mar	nger:	Brent Barron,	II	
	Lab Id:	347437-0	01	347437-0	002	347437-0	03	347437-004		347437-0	005	
Analysis Requested	Field Id:	TPI @	5'	TP2@	TP2 @ 10'		TP3 @ 12'		TP4 @ 12'		10'	
Analysis Requesieu	Depth:	6 ft		10 ft		12 ft		12 ft		10 ft		
	Matrix:	SOIL		SOIL	ĺ	SOIL		SOIL		SOIL		
	Sampled:	Sep-25-09 (8:00	Sep-25-09 (9:00	Sep-25-09 0	9:45	Sep-25-09 1	0:30	Sep-25-09	13:00	
Anions by E300 Extracted												
	Analyzed:	Oct-07-09	0:19	Oct-07-09	20:19	Oct-07-09 2	0:19	Oct-07-09 2	0:19	Oct-07-09	20:19	
	Units/RL:	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	
Chloride		51.3	4.36	124	4.45	148	4.78	28.3	4,22	88.2	4.45	
Percent Moisture	Extracted:											
	Analyzed:	Oct-07-09	7:00	Oct-07-09	17:00	Oct-07-09 1	7:00	Oct-07-09 I	7:00	Oct-07-09	17:00	
	Units/RL:	%	RL	%	RL	%	RL	%	RL	%	RL	
Percent Moisture		3.73	1.00	5.69	1.00	12.1	1.00	ND	1.00	5.54	1.00	
TPH By SW8015 Mod	Extracted:	Oct-08-09	0:00	Oct-08-09	0:00	Oct-08-09 I	0:00	Oct-08-09 1	0;00	Oct-08-09	10:00	
	Analyzed:	Oct-09-09 (4:01	Oct-09-09 (14:28	Oct-09-09 05:51		Oct-09-09 0	6:19	Oct-09-09 06:46		
	Units/RL:	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	
C6-C12 Gasoline Range Hydrocarbons		ND	15.6	ND	15.9	ND	17.1	ND	15.1	ND	15.9	
C12-C28 Diesel Range Hydrocarbons		23.1	15,6	23.0	15.9	26.1	17.1	מא	15.1	24.1	15.9	
C28-C35 Oil Range Hydrocarbons		ND	15.6	ND	15.9	ND	17.1	ND	15.1	ND	15.9	
Total TPH		23.1	15.6	23.0	15.9	26.1	17.1	מא	15.1	24.1	15.9	

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories. XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

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Brent Barron, II Odessa Laboratory Manager



Flagging Criteria



- X In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to effect the recovery of the spike concentration. This condition could also effect the relative percent difference in the MS/MSD.
- **B** A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- **D** The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
- E The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- F RPD exceeded lab control limits.
- J The target analyte was positively identified below the MQL and above the SQL.
- U Analyte was not detected.
- L The LCS data for this analytical batch was reported below the laboratory control limits for this analyte.

 The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
- H The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.
- K Sample analyzed outside of recommended hold time.
- JN A combination of the "N" and the "J" qualifier. The analysis indicates that the analyte is "tentatively identified" and the associated numerical value may not be consistent with the amount actually present in the environmental sample.

BRL Below Reporting Limit.

RL Reporting Limit

* Outside XENCO's scope of NELAC Accreditation.

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2505 North Falkenburg Rd, Tampa, FL 33619	(813) 620-2000	(813) 620-2033
5757 NW 158th St, Miami Lakes, FL 33014	(305) 823-8500	(305) 823-8555
12600 West I-20 East, Odessa, TX 79765	(432) 563-1800	(432) 563-1713
842 Cantwell Lane, Corpus Christi, TX 78408	(361) 884-0371	(361) 884-9116



Form 2 - Surrogate Recoveries

Project Name: Oxy Caleb State #1 Battery

Work Orders: 347437,

Project ID: Oxy Caleb State # 1 Battery

Lab Batch #: 776370

Sample: 540098-1-BKS/BKS

Batch: 1 Matrix: Solid

Units: mg/kg Date Analyzed: 10/08/09 22:35	SURROGATE RECOVERY STUDY						
TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flogs		
1-Chloroctane	135	100	135	70-135			
o-Terphenyl	47.9	50.0	96	70-135			

Lab Batch #: 776370

Sample: 540098-1-BSD / BSD

Batch: | Matrix: Solid

Units: mg/kg	Date Analyzed: 10/08/09 23:03	SU	RROGATE R	ECOVERY	STUDY	
ТРН	By SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R	Control Limits %R	Flogs
	Analytes			[D]		
1-Chlorooctane		129	100	129	70-135	·
o-Terphenyl		42.2	50.0	84	70-135	

Lab Batch #: 776370

Sample: 540098-1-BLK / BLK

Batch:

Matrix: Solid

Units: mg/kg Date Analyzed: 10/08/09 23:31	SURROGATE RECOVERY STUDY					
TPH By SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags	
Analytes 1-Chlorooctanc	101	100		70 175		
	101	100	101	70-135		
o-Terphenyl	52.3	50.0	105	70-135		

Lab Batch #: 776370

Sample: 347437-001 / SMP

Batch: 1

Matrix: Soil

Units: mg/kg Date Analyzed: 10/09/09 04:01 SURROGATE RECOVERY STU						
TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags	
1-Chloroctane	101	100	101	70-135		
o-Terphenyl	50.7	50.0	101	70-135		

Lab Batch #: 776370

Sample: 347437-002 / SMP

Batch:

Matrix: Soil

Units: mg/kg Date Analyzed: 10/09/09 04:28 SURROGATE RECOVERY STUDY								
ТРН	By SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R	Control Limits %R	Flags		
	Analytes		ļ	[D]				
1-Chloroctane		99.3	100	99	70-135			
o-Terphenyl		50.8	50.0	102	70-135			

^{*} Surrogate outside of Laboratory QC limits

Surrogate Recovery [D] = 100 * A / B

All results are based on MDL and validated for QC purposes.

^{**} Surrogates outside limits; data and surrogates confirmed by reanalysis

^{***} Poor recoveries due to dilution



Form 2 - Surrogate Recoveries

Project Name: Oxy Caleb State # 1 Battery

Work Orders: 347437,

Project ID: Oxy Caleb State # 1 Battery

Lab Batch #: 776370

Sample: 347437-003 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg	Date Analyzed: 10/09/09 05:51	SU	RROGATE R	ECOVERY	STUDY	
ТРН	By SW8015 Mod Analytes	Amount Found [A]	Trae Amount (B)	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane		102	100	102	70-135	
o-Terphenyl		52.7	50.0	105	70-135	

Lab Batch #: 776370

Sample: 347437-004 / SMP

Butch: 1 Matrix: Soil

Units: mg/kg Date Analyzed: 10/09/09 06:19 SURROGATE RECOVERY STUDY						
TPH By SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R	Control Limits %R	Flags	
Analytes	Ì		[D]			
1-Chloroctane	91.4	100	91	70-135		
o-Terphenyl	44.7	50.0	89	70-135		

Lab Batch #: 776370

Sample: 347437-005 / SMP

Batch:

Matrix: Soil

Units: mg/kg Date Analyzed: 10/09/09 0	6:46 SU	RROGATE R	ECOVERY!	STUDY	
TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [Bj	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	93.3	100	93	70-135	
o-Terphenyi	47.6	50.0	95	70-135	

Lab Batch #: 776370

Sample: 347437-001 S/MS

Batch:

Matrix: Soil

Units: mg/kg Date Analyzed: 10/09/09	15:49 SU	RROGATE R	ECOVERY S	STUDY	
TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
I-Chlorocetane	25.2	100	25	70-135	•
o-Terphenyl	3.22	50.0	6	70-135	•

Lab Batch #: 776370

Sample: 347437-001 SD / MSD

Batch:

Matrix: Soil

Units: mg/kg	Date Analyzed: 10/09/09 16:16	SU	RROGATE R	ECOVERY	STUDY	
TPH	By SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R	Control Limits %R	Flags
	Analytes			[D]	ļ	
1-Chlorooctane		31.6	100	32	70-135	*
o-Terphenyl		13.7	50.0	27	70-135	•

^{*} Surrogate outside of Laboratory QC limits

Surrogate Recovery [D] = $100 \cdot A / B$

All results are based on MDL and validated for QC purposes.

^{**} Surrogates outside limits; data and surrogates confirmed by reanalysis

^{***} Poor recoveries due to dilution



Blank Spike Recovery



Project Name: Oxy Caleb State #1 Battery

Work Order #: 347437

Project ID:

Oxy Caleb State # I Battery

Lab Batch #: 776121

Sample: 776121-1-BKS

Matrix: Solid

Date Analyzed: 10/07/2009

Date Prepared: 10/07/2009

Analyst: LATCOR

Reporting Units: mg/kg

Batch #: 1 BLANK/BLANK SPIKE RECOVERY STUDY

Blank Spike Blank Control

Anions by E300	Blank Result [A]	Spike Added [B]	Blank Spike Result	Blank Spike %R	Control Limits %R	Flags
Analytes Chloride	ND	10.0	[C] 10.2	[D] 102	75-125	



BS / BSD Recoveries



Project Name: Oxy Caleb State # 1 Battery

Work Order #: 347437

N-4- 77 ---- 7- 10/00/2000

Project ID: Oxy Caleb State # 1 Battery

Analyst: BHW

Date Prepared: 10/08/2009

Date Analyzed: 10/08/2009

Lab Batch ID: 776370

Sample: 540098-1-BKS Batch #: 1

Matrix: Solid

Units: mg/kg		BLAN	K/BLANK S	SPIKE / E	LANK S	PIKE DUPI	ICATE 1	RECOVI	ERY STUD	Y	
TPH By SW8015 Mod Analytes	Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Spike Added [E]	Blank Spike Duplicate Result [F]	Blk. Spk Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
							400				
C6-C12 Gasoline Range Hydrocarbons	ND	1000	1100	110	1000	1080	108	2	70-135	35	<u> </u>
C12-C28 Diesel Range Hydrocarbons	22.0	1000	923	92	1000	886	89	4	70-135	35	

Relative Percent Difference RPD = 200*[(C-F)/(C+F)]
Blank Spike Recovery [D] = 100*(C)/[B]
Blank Spike Duplicate Recovery [G] = 100*(F)/[E]
All results are based on MDL and Validated for QC Purposes



Form 3 - MS Recoveries

Project Name: Oxy Caleb State # 1 Battery



Work Order #: 347437

Lab Batch #: 776121

Date Prepared: 10/07/2009

Project ID: Oxy Caleb State # 1 Battery

Date Analyzed: 10/07/2009 Date

Analyst: LATCOR

QC-Sample ID: 347430-001 S

Batch #: 1 Matrix: Soil

Reporting Units: mg/kg	MATRIX / MATRIX SPIKE RECOVERY STUDY								
Inorganic Anions by EPA 300	Parent Sample Result	Spike Added	Spiked Sample Result [C]	%R [D]	Control Limits %R	Flag			
Analytes	[A]	[B]				ļ			
Chloride	3910	2120	6330	114	75-125				

Matrix Spike Percent Recovery [D] = 100*(C-A)/B Relative Percent Difference [E] = 200*(C-A)/(C+B) All Results are based on MDL and Validated for QC Purposes

BRL - Below Reporting Limit



Form 3 - MS / MSD Recoveries

Project Name: Oxy Caleb State # 1 Battery

Work Order #: 347437

Project ID: Oxy Caleb State # 1 Battery

Lab Batch ID: 776370

QC- Sample ID: 347437-001 S

Batch #:

Matrix: Soil

Date Analyzed: 10/09/2009

C6-C12 Gasoline Range Hydrocarbons C12-C28 Diesel Range Hydrocarbons

TPH By SW8015 Mod

Analytes

Date Prepared: 10/08/2009

BEV Analyst:

Reporting Units: mg/kg

	M	ATRIX SPIK	E/MAT	RIX SPI	KE DUPLICA	TE REC	OVERY	STUDY	-	
Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	Spiked Sample %R [D]	Spike Added [E]	Duplicate Spiked Sample Result [F]	Spiked Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
ND	1040	1200	115	1040	1480	142	21	70-135	35	х
23.1	1040	1080	102	1040	1250	118	15	70-135	35	



Sample Duplicate Recovery



Project Name: Oxy Caleb State #1 Battery

Work Order #: 347437

Lab Batch #: 776121

Project ID: Oxy Calcb State # 1 Battery

Date Analyzed: 10/07/2009

Date Prepared: 10/07/2009

Analyst: LATCOR

QC-Sample ID: 347430-001 D

Batch #:

Matrix: Soil

Reporting Units: mg/kg	SAMPLE / SAMPLE DUPLICATE RECOVERY								
Anions by E300 Analyte	Parent Sample Resuit [A]	Sample Doplicate Result [B]	RPD	Control Limits %RPD	Flag				
Chloride	3910	3920	0	20					

Lab Batch #: 776132

Date Analyzed: 10/07/2009

Date Prepared: 10/07/2009

Analyst: WRU

QC- Sample ID: 347380-012 D

Percent Moisture

Analyte

Batch #: 1

Matrix: Soil

Reporting Units: %

Percent Moisture

SAMPLE/SAMPLE DUPLICATE RECOVERY											
Parent Sample Result [A]	Sample Duplicate Result [B]	RPD	Control Limits %RPD	Flag							
14.5	14.3	1	20								

Spike Relative Difference RPD 200 * | (B-A)/(B+A) | All Results are based on MDL and validated for QC purposes. BRL - Below Reporting Limit

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in: 432-388-0884 all: la_alkeenv@yahoo.cc	Project I Project I Report Forms	ct St	Shorte #1
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ult: la elkeenv@yahoo.co	m	Anah TCIP	
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Environmental Lab of Texas Variance/ Corrective Action Report- Sample Log-In

Client.	Elhe Env.		
Date/ Time:	10.7.09	11:50	
Lab ID # ·	341	431	
Initals.	(A)		

Sample Receipt Checklist

#1	Temperature of container/ cooler?	(Yes)	No	31	° Cl	
#2	Shipping container in good condition?	(Yes)	No			
#3	Custody Seals intact on shipping container/ cooler?	Yes	Νp	, Not Prese	ent)	
#4	Custody Seals intact on sample bottles/ container?	(Yes)	No	Not Presi	ent	
# 5	Chain of Custody present?	(Yes)	No			
#6	Sample instructions complete of Chain of Custody?	(es)	No			
#7	Chain of Custody signed when relinquished/ received?	(Yes)	No			
#8	Chain of Custody agrees with sample label(s)?	(res)	No	iD written on C	ont/Ud	
#9	Container label(s) legible and intact?	(Yes/	No	Not Applic	abie	
#10	Sample matrix/ properties agree with Chain of Custody?	(Yes	Nο	ſ		
#11	Containers supplied by ELOT?	(Yes	No			
#12	Samples in proper container/ bottle?	(Yes)	Nο	See Beld	W	
#13	Samples properly preserved?	Yes	Nο	Seo Beld	nv	
#14	Sample bottles intact?	(Yes)	No		1	
#15	Preservations documented on Chain of Custody?	(Yes)	No			
#16	Containers documented on Chain of Custody?	(Yes)	No			
#17	Sufficient sample amount for indicated test(s)?	(Yes)	No	Seo Bok	W	
#18	All samples received within sufficient hold time?	(Yes)	No	Soo Beli	YA	
#19	Subcontract of sample(s)?	Yes	No	Not Applic	able _	
#20	VOC samples have zero headspace?	(Yes)	No	Not Applic	able	

Variance Documentation

Contact.		Contacted by.	Date/ Time:
Regarding:	<u></u>		
Corrective Action Taker	1:		
Check all that Apply:		See attached e-mail/ fax	

<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
<u>District II</u>
1301 W. Grand Avenue, Artesia, NM 88210
<u>District III</u>
1000 Rio Brazos Road, Aztec, NM 87410
<u>District IV</u>
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

						OPERA	TOR	[🛛 Initia	al Report		Final Repor
Name of Co	mpany -	OXY USA					elton Beaird					
		mmerce Car		M 88220			No (O) 575-62					
Facility Na	me - Calel	State #1 Ba	ittery			Facility Typ	e - Tank Batter	<u>y</u>				
Surface Ow	ner - State	- 		Mineral C	Owner				Lease N	To. 30-025	-37497	,
<u> </u>				LOCA	TIO	N OF RE	TEACIE					
Unit Letter	Section	Township	Range	Feet from the		South Line	Feet from the	Fagt/W	est Line	County		
K	36	98	32E	1 000 110 111 010	110.4	Ooddi Dinc	7 CCC HOIN GIO	1,000	030 13000	LEA		
<u> </u>	<u> </u>	<u> </u>	<u> </u>]				<u> </u>		l		
			I	_atitude_ <u>33° 29</u>	.243' N	Longitud	e 103° 37,621°	W				
				NAT	TURE	OF REL	EASE					
Type of Rele							Release – 30 bbl			Recovered -		
Source of Re	lease - Tan	k				Date and I	lour of Occurrent		Date and 9-19-09 (Hour of Dis	covery	,
Was Immedi	ate Notice		Yes 🗌	No □ Not Re	equired	If YES, To Geoffrey I						
By Whom?	Kelton Bea	aird				Date and I	Iour See above					
Was a Watercourse Reached? If YES, Volume Impacting the Watercourse								rcourse.				
☐ Yes ⊠ No												
If a Waterco	urse was In	pacted, Descr	ibe Fully.	*								
A vertical and to 150' and I plugged with Groundwater BTEX – 100 Describe Arc Disposal. A site is a calic	nd horizonta eft open for a bentonite p r Depth — 0 ppm (using ea Affected 20 mil poly he pad for a	I delineation of 72 hours. All pellets. The repoints (GW = 3 field vapor hand Cleanup and Cleanup and Cleanup All finer will be a battery. A fi	of the site of the 72 hou anking crit >150'). Cadspace Action Talinstalled a nal report	n Taken.* Corros was completed wi urs an interface pre- teria for this site is The total ranking i measurement). At ken.* Oxy USA p t 12" and the exce- will be submitted	ith a bac obe was s as follo for the s ttached in proposes avation I at the c	ckhoe. A bore used to check ows: Surface ite is 0 points is a plat map, to excavate a will be backfit completion of	chole was drilled to for water in the Body of Water— RAL's for the still field analytical, dull impacted soil to the remediation.	to determ borehole 0 points; site are Cl riller's lo o a depth ative soil.	ine groun and the he Wellhead hloride — 2 og and lab of 12" an	ole was dry. Protection 250 ppm, Ti confirmatio d haul to Ga will not be	The b Area – PH – 5, on for the andy M re-seed	orehole was 0 points; 000 ppm and ne site. arley ed since the
regulations a public health should their or the enviro	II operators or the envi operations I nment. In a	are required to ronment. The nave failed to	o report as acceptant adequately DOD accep	e is true and comp nd/or file certain s ce of a C-141 repo minvestigate and s ptance of a C-141	release r ort by th remedian	notifications a ne NMOCD m te contaminat	nd perform corre- parked as "Final R ion that pose a the	ctive actic leport" de reat to gre	ons for rel oes not rel ound wate	cases which ieve the ope r. surface w	n may e crator o cater, hu	ndanger f liability ıman health
		4					OIL CON	SERV	ATION	DIVISIO	ИC	
Signature:	1	1			}							
Printed Nam	e: Logan A	nderson				Approved by	District Supervis	sor:	···			
Title: Consu	iltant					Approval Da	te:	E	Expiration	Date:		
E-mail Addr	ess: la elk	eenv@yahoo	o.com			Conditions o	f Approval:			Attached	: 🗆	
Date: 12-3-2 Attach Addi		ets If Necess		32-366-0043								

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

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Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised October 10, 2003

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Release Notification and Corrective Action OPERATOR

			OPERA	TOR	☐ Initial Report ☐ Final Report				l Report					
Name of Co				Contact Ke										
Address 1502 W. Commerce Carlsbad, NM 88220						Telephone No. (O) 575-628-4100								
Facility Nar	ne Caleb		Facility Type Tank Battery											
Surface Ow	ner State) Wner	Lease No.											
				LOCA	ATIO	N OF REI	LEASE							
Unit Letter	Section	h/South Line Feet from the East/West Line County												
K	36	Township 9S	Range 32E							LEA	LEA			
	<u> </u>		La	titude		Longitud	le							
				NAT	URE	OF RELI	EASE							
Type of Rele		Volume of Release 30bbls Volume Recovered 0												
Source of Re	lease Tank					d Hour of Discovery @ 9am								
Was Immediate Notice Given? ☐ Yes ☐ No ☐ Not Required							If YES, To Whom?							
		Geoffrey Leking												
By Whom?		Date and Hour See above												
Was a Water	course Reac	If YES, Volume Impacting the Watercourse.												
If a Watercou	irse was Im	nacted Descr	ihe Fully '	k		1								
	<u> </u>	1.0												
Describe Cau Corrosion can		em and Remed to form in the												
Describe Are The area affe				ten.* bund the battery										
regulations al public health should their o	l operators or the envir perations hament. In a	are required to conment. The ave failed to a ddition, NMO	report ar acceptance dequately CD accep	nd/or file certain rece of a C-141 report investigate and re	elease nort by the emediat	otifications ar e NMOCD ma e contamination	knowledge and und perform corrector arked as "Final Roon that pose a three the operator of the corrector of	tive act eport" d eat to gi	ions for rele loes not reli round water	eases which ieve the oper r, surface wa	may en ator of ter, hu	ndange Hiabili man he	er ity ealth	
							OIL CONSERVATION DIVISION							
Signature:														
Printed Name	: Kelton B	Approved by District Supervisor:												
Title: HES Specialist						Approval Date: Expiration I			Date:					
E-mail Addre	ss: kelton_	Conditions of Approval:				Attached								
Date: 9-21-2	009													
Attach Addit		ts If Necess	ary		1					-				