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Form C-141 Revised October 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Energy Minerals and Natural Resources

HOBBSOC Submit 2 Copics to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

	OPERATOR Initial Report	X Final Report
Name of Company CHESAPEAKE OPERATING, INC.	Contact BRADLEY BLEVINS	_
Address P. O. BOX 190 HOBBS, NM 88241	Telephone No. 575-391-1462	
Facility Name Trinity Burrus Abo Unit No. 011	Facility Type Oil Well	

Surface Owner	Mineral Owner	Lease No.		

LOCATION OF RELEASE API #30-025-36038								
Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
		-						9
K	22	12S	38E	1650	SOUTH	2310	WEST	LEA
			L					

Latitude Longitude

NATURE OF RELEASE

Type of Release Produced water	Volume of Release 150 BBLS	Volume Recovered 80 BBLS			
Source of Release ¹ / ₄ inch gauge blew out	10/20/08 6:00 A.M.	10/20/08 7:15 A.M.			
	Date and Hour of Occurrence	Date and Hour of Discovery			
Was Immediate Notice Given?	If YES, To Whom?				
Yes 🗌 No 🛄 Not Required	Geoff Leking				
By Whom? Bradley Blevins	Date and Hour 10/20/08 11:00	٨M			
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.				
Yes X No					
If a Watercourse was Impacted, Describe Fully.*		*****			
Describe Cause of Problem and Remedial Action Taken.*					
A ¼ inch gauge blew out releasing produced water. Vacuum truci	the success used to recover free fluid. I	Zauinana at such hans alt is to			
immediately start scraping the location to minimize the depth of i					
	inpact. Remediation will commence	e minieulately.			
	·····	······			
Describe Area Affected and Cleanup Action Taken.*					
80 BBLS of fluid were recovered. Immediate remedial operations					
according to approval from Larry Johnson of the NMOCD. All so	oils were disposed of at Sundance S	ervice's NMOCD-approved disposal			
facility. The site was backfilled with clean soil and seeded.					
I hereby certify that the information given above is true and complete to	the best of my knowledge and understa	ind that pursuant to NMOCD rules and			
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger					
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability					
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health					
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.					
rederal, saile, et recar it was allow of regulations.	OIL CONSERV	ATION DIVISION			
	<u>OIL CONSERV</u>	ATION DIVISION			
Signature: Dralley Slow					
	ENV ENGINEER: Approved by District Supervisor :				
Printed Name: Bradley Blevins	Approved by District oupervisor.	Sepffreen Lelan			
		00 0 0			
Title: HES Specialist	Approval Date: 10 09 09	Expiration Date:			
E-mail Address: Bradley.blevins@chk.com	Conditions of Annually				
	Conditions of Approval:	Attached			
Date: 09/25/09 Phone: 575-391-1462		IRP-1989			

Date: 09/25/09 * Attach Additional Sheets If Necessary