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State of New Mexico **Energy Minerals and Natural Resources** 

> **Oil Conservation Division** 1220 South St. Francis Dr.

## RECEIVED

APR 19 201 Form C-141 Revised October 10, 2003

HOBBSING Copies to appropriate District Office in accordance with Rule 116 on back side of form

				Sa	nta Fe	e, NM 875	05						
Release Notification and Corrective Action													
						OPERAT	ſOR	$\bigcap$	Initia	al Report	Final Report		
Name of Company: Energen Resources Corp.							drew Cobb			/			
Address: 33	00 North A	A St. Bldg. 4	, Ste. 10	0, Midland 7970	5	Telephone No.: 432-687-1155							
Facility Nan						Facility Type: Oil and Gas Production Facility							
Surface Own	ner: Dan F	ield	<u>.</u>	Mineral O	wner: ]	Energen Resources Lease No.: 277820							
LOCATION OF RELEASE API 30.025.32852													
Unit Letter	Section:	Township:	Range	Feet from the		South Line	Feet from the	East/We	est Line	County: Lea			
	33	155	35E	760	N		2090	E					
B								I					
Latitude <u>32-58-44.00</u> Longitude <u>103-24-50.00</u>													
Latitude <u>32-58-44.00</u> Longitude <u>103-24-50.00</u> مرتعد SS													
Type of Release: Produced Water Volume of Release: 30 barrels Volume Recovered: 15 barrels													
Source of Release: SWD Transfer Pump													
Source of release. Swith fransisk f anth							Date and Hour of Occurrence11- 10-09 @unknownDate and Hour of Discovery: 1 10:30 am			j			
Was Immediate Notice Given?							Whom?						
			Yes 🗌	] No 🛛 Not Re	quired								
By Whom?							Date and Hour						
Was a Watercourse Reached?							If YES, Volume Impacting the Watercourse.						
			Yes 🛛	No									
If a Watercourse was Impacted, Describe Fully.*													
The firms of the second of the second of a second of a second of the sec													
Describe Cau			list A stin	- T-1 +					<del>,</del>				
				isposal pump this	facility	The nume up	as located within	the spill c	ontoinm	nt walls of the b	ttory but a		
				outside the contain		The pump w		uie spin (	Amannin	the wants of the Da	LICIY DUL X		
volume of ap	proximatory	So barrens w	as spined										
Describe Area													
The chloride area outside the battery containment was dug out and will be replaced with soil purchased from the surface owner.													
I hereby certi	fy that the i	nformation of	ven above	is true and compl	ete to th	hart of my	knowledge and u	nderstand	that mum	want to NMOCD	miles and		
regulations al	l operators:	are required to	o renort ar	d/or file certain re	elesse n	otifications at	d perform correct	tive actio	ns for rele	eases which may	rules and endenger		
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability													
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health													
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other													
federal, state, or local laws and/or regulations.													
1	1	~					OIL CON	SER-VA	TION	DIVISION			
Signature 1	1	$\sqrt{('c)}$	)	ĺ	Approved by District ENTRONMENTAL ENGINEER								
Signature:	Mr		1 m	<b></b>					1				
Printed Name: Andrew Cobb							District Supervis	PONME	NTAL	ENGINEER			
Printed Name: Andrew Cobb						Part and 11 and 11 and 12 and							

Title: Sr. Safety & Environmental Sepciali	st	Approval Date: 4.19.10	Expiration Date: 6 · 18 · 10
E-mail Address:andy.cobb@energen.com		Conditions of Approval:	Attached
Date: 12-4-09	Phone:432-686-3599	SUBMIT FINAL C.AI W/I	

\* Attach Additional Sheets If Necessary