	Swy	1/29/04	WV3	LR	-LR0402939
		ľ		RECEIVED	
enei	TE OF NEW MEXICO RGY, MINERALS AND NA DURCES DEPARTMENT	Santa Fe, New N	Francis Dr. Mexico 87505	OCD-ARTESIA	FORM C-108 evised June 10, 2003
	DUDDOOD.	APPLICATION FOR AUTH			C 4
	PURPOSE: Application qualifies for ad		Pressure Maintenance Yes	X Disposal No	Storage
		B ENERGY CORPORATION		·····	
	ADDRESS: P 0 BO	DX 227, ARTESIA, NM 88	211-0227		
	CONTACT PARTY:BR	AN COLLINS	<u></u>	PHONE	505-748-3303
•		ne data required on the reverse side of sheets may be attached if necessary.	of this form for each well	proposed for injection	on.
•	Is this an expansion of an e If yes, give the Division or	xisting project?Yes der number authorizing the project: _	<u>X</u> No		
		all wells and leases within two mile d injection well. This circle identified			alf mile radius circle
•	Such data shall include a de	on all wells of public record within t escription of each well's type, constru- vell illustrating all plugging detail.			
I.	Attach data on the proposed	l operation, including:			
	 Sources and an appropr produced water; and, If injection is for disposed 	open or closed; naximum injection pressure; iate analysis of injection fluid and co cal purposes into a zone not production e disposal zone formation water (mag	ve of oil or gas at or withi	in one mile of the pro-	oposed well, attach a
/111.	depth. Give the geologic na total dissolved solids conce	c data on the injection zone includin ame, and depth to bottom of all unde entrations of 10,000 mg/l or less) ove underlying the injection interval.	rground sources of drinki	ing water (aquifers c	ontaining waters with
	Describe the proposed stime	ulation program, if any.			
	Attach appropriate logging	and test data on the well. (If well lo	gs have been filed with th	e Division, they nee	ed not be resubmitted).
		of fresh water from two or more fresh owing location of wells and dates sa		e and producing) wit	hin one mile of any
I.	Applicants for disposal we data and find no evidence of sources of drinking water.	lls must make an affirmative stateme of open faults or any other hydrologi	ent that they have examine c connection between the	ed available geologi disposal zone and a	c and engineering ny underground
II.	Applicants must complete t	he "Proof of Notice" section on the r	everse side of this form.		
	Certification: I hereby certiand belief.	fy that the information submitted wi	th this application is true	and correct to the be	st of my knowledge
	NAME: BRIAN COLL	INS	TITLE:	ENGINEER	
	SIGNATURE:	mi tallin		DATE: 01/07/	'04

Reference in the second	Root Friday Provide State	Webbon HBP Ho 5000 7759 (Webbon 3) 3] Torewery -fulton HBP 3) 3] Torewery Acet 750 Moa 5ed 1 ostaba	W.SOUARBATTON	17.1 17.1 17.5 17.5 17.5 17.5 17.5 17.5 18.5 19.5	د. ۲۹۹۹ در ۲۹۹۹ در
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Application for Authorization to Inject Grayburg Deep 15 SWD Unit C, Section 30-T17S-R30E

30-015-30300 Was SoulTANK-Marrow Compcophillip

- V. Map is attached.
- VI. No wells within the 1/2 mile radius area of review penetrate the proposed injection zone.
- VII. 1. Proposed average daily rate = 5000 BWPD Proposed maximum daily rate = 20,000 BWPD
 - 2. Proposed maximum injection pressure = 1896 psi(0.2 psi/ft)
 - 3. System is closed
 - 4. Source of injection fluid will be San Andres & Yeso produced water. Water analysis is attached
 - 5. Disposal zone water analysis is attached. There will be no compatibility problems.
- VIII. The injection zone is the Penn from 9480' to 9680' and is composed of dolomite. Underground sources of drinking water will be shallower than 649 feet deep.
 - IX. The proposed injection zone will be acidized with 25,000 gallons 20% HCL acid
 - X. Logs are filed with the Division. A section of the neutron-density log is attached.
 - XI. There are no fresh water wells within 1 mile of the proposed SWD well.
- XII. After examining available geologic and engineering data, there is no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Proof of Notice is attached.

Side 1

OPERATOR: Marbob Energy Corp	
WELL NAME & NUMBER: Grayburg Deep 15	5 SWD (Formerly Grayburg Deep Unit 15)
WELL LOCATION: 198' FNL 2201' FWL FOOTAGE LOCATION	<u>C</u> <u>30</u> <u>75</u> <u>30</u> UNIT LETTER SECTION TOWNSHIP RANGE
WELLBORE SCHEMATIC	<u>WELL CONSTRUCTION DATA</u> Surface Casing
	Hole Size: $14^{3}/4^{"}$ Casing Size: $11^{3}/4^{"} & 649'$ Cemented with: <u>600</u> sx. or <u>ft³</u> Top of Cement: <u>SurFace</u> Method Determined: <u>Circulated</u>
	Intermediate Casing
See Allached Before # After Schematics	Hole Size: //" Casing Size: 85/8" E 45/6' Cemented with: 1175 sx. or ft³ Top of Cement: Surface Method Determined: Circulated
	Production Casing
	Hole Size: $7^{7/8}$ Casing Size: $5^{1/2}$ Casing Size: $5^{1/2}$ Cemented with: 2050 sx. or ft ³ Top of Cement: 4000' Method Determined: Calculated Total Depth: 11400'
•	<u>Injection Interval</u> <u>9480</u> feet to <u>9680</u> (Perforated or Open Hole; indicate which)

•

INJECTION WELL DATA SHEET

Tubing Size: 27/8"	Lining Material: Plastic
Type of Packer: 10K nickel pla	ited double grip retrievable
Packer Setting Depth: <u>9430</u> ±	
Other Type of Tubing/Casing Seal (if a	pplicable):N/A
A	dditional Data
1. Is this a new well drilled for inje	ection? Yes X No

If no, for what purpose was the well originally drilled? Oil t Gas

2. Name of the Injection Formation: <u>Penn</u>

5.

3. Name of Field or Pool (if applicable): Sand Tank

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. <u>11024-11200</u>

<u>CIBP+4sx.cmt. 11,000', 10703-16', CIBP+35'cmt. 10660'</u>

Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: Underlying : Morrow 10,800 'z

10,400'± HtoKa <u>Yeso 4000't</u> Overlyina : 2800'± Andres 1600'± Rivers 2400'± Gra. Deven

Grayburg Deep Unit 15 Zens: 19'AGL Well: KB : ______ GL : _______ Location: _198'N, 2201'W - 30-175-30e Casing Program: MAA 30-015-30300 Grade Com. Size Wt. Depth 6491 11 74 " 42 H40 STC 8518" K55 570 4516 32 14314 51/2" 17 180 LTC 11400' 1134" 8 649' 100 Thim+500"C" (circ 1205x) \$<u>8888</u> 3 42-381 42-382 42-389 42-399 42-399 42-399 47-399 11 Calc. TOC = 4000' 85%"04516' * 925 Econolite + 250"C" (circ) "פורך Before Conversion to SW DV 9224' C18P+35'cmt @ 10660' 21 10703-10716' Morrow CIGP+45x cunt @ 11,000' 1024-11200' Morrow 151: 650 50/50 Ave (Circ 875x) 5 1/2" e 11400' 219: 1400 50150 Poz 1 11400 - Sketch Not To Scale -KBCollins/6 Jan 04

۰. Zero: 19'AGL Gravburg Deep 15 5WD Well: KB : ______ GL : _______ Location: 198'N 2201'W 30-176-300 Casing Program MM30-015-30300 WŤ Grade Com. <u>Deoth</u> 6497 Size H40 11 44" 42 STC 8518" 4516' K55 STC 32 14314 51/2" 11400' 1.80 LTC 17 1134"E 649' SOUARE 100 Thim+500"C" (circ 1205x) 7_7/8" L80 9430'± 6.5 EVE × 398999 Internally Alastic 42-381 42-382 42-392 42-399 42-399 Coated 11 Calc. TOC ±4000' 85%"04516' 925 Econolite + 250"C" (circ) н PIG 27/8" IPC Inj Thg. After Conversion to _SWD DV 9224' Inj. Pkr 9430'1 9480' (200) $\overline{\mathcal{O}}$ Penn C18P+35'cmt @ 10660 ' 21 10703-10716 Morrow CIGP+45x cunt @ 11,000' 6/1024-11200' Morrow 151: 650 50/50 Avz (circ 875x) 51/2" e 11400' 219: 1400 50150 Por 11400 ' - Sketch Not To Scale -KBCollins/6 Jan 04

· · · · · · · · · · · · · · · · · · ·	HALLIBURTON	A DIVISION LA	BORATCOY	EXHIBIT A
		BURTON SER		(Section VII, C-108)
	LABO	RATORY REP	ORT	No. W167 & W168-93
TO Marbob Energy	Corporation			DateMay 20, 1993
P. O. Box 304			The record a five protoc	kly of Haliburion Services and mailter 4 nor any peri
Artesia, NM	88210		thereof, nor 8 copy there the express written app used in the course of rec	of, is to be published or disclosed without linst securing storal of laboratory management, is may however, be public business operations by any person or concern and riving such report from Halibuirton Services
Submitted by		· · · · · · · · · · · · · · · · · · ·	Date Rec.	
Well No.		Depth		Formation
			·······	Source
	Burch Keely			Mary Dodd A
Resistivity	0.066 @ 70°			0.060 @ 70°
Specific Gravity	1.0979 @ 70°			1.1250 @ 70°
рН	7.0			7.0
Calcium	4,379		- <u></u>	3,332
Magnesium	2,081			2,890
Chlorides	84,000		·	111,000
Sulfates	1,000			400
Bicarbonates	976			1,403
Soluble Iron	0	<u></u>		0
Remarks:	oduced Wa	ter An-	alyses)
	Respec) ((ma tfully subm	Itted	
Analyst: Eric Jacobson	n — Operations Eng	gineer		HALLIBURTON SERVICES

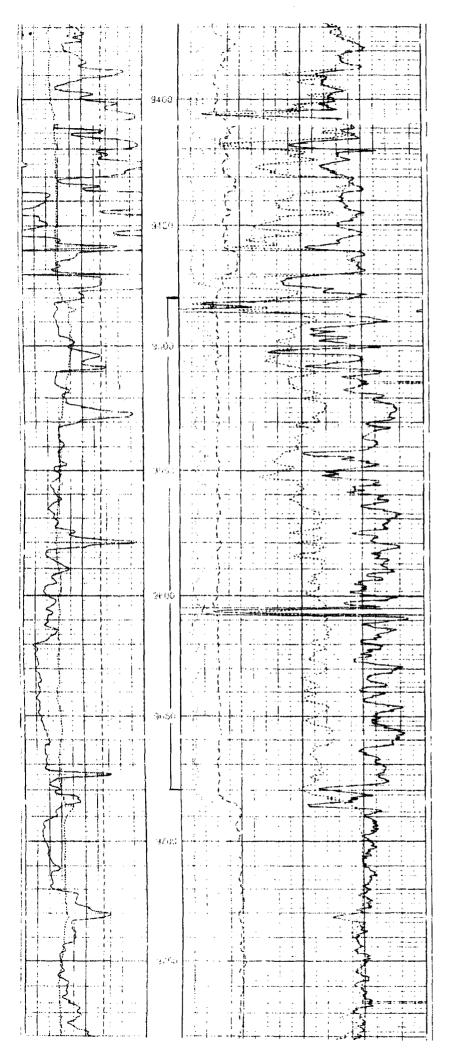
This report is for information only and the content is limited to the sample described. Halfiburton makes no warranties, express or implied, as to the accuracy of the contents or results. Any user of this report agrees Halfiburton shall not be liable for any loss or damage, regardless of cause, including any act or omission of Halfiburton, resulting from the use hereof

NOTICE:

			_ \ ¥ ≝ ≖	
P. O. BOX 1468	Martin Water Labo	pratories, Inc.	and a	709 W. INDIANA
ONAHANS, TEXAS 79756 PH, 943-3234 OR 563-1040	RESULT OF WATE	· · · · · · · · · · · · · · · · · · ·	11 ·	MIDLAND, TEXAS 79701 PHONE 683-4521
No to the Man	7 1	LABORATORY NO. SAMPLE RECEIVED	N1061 7941	9
O: <u>Mr. Keith Norv</u>	<u>7e11</u>			
P. O. Box 10340, Midland,	<u>1X /9/02</u>	RESULTS REPORTE	D7-8-9	94
OMPANY Pogo Produ	cing Company	LEASE	Sabre Federa	1 #1
IELD OR POOL				
ECTION BLOCK SURVEY	COUNTY	<u>Eddy</u> st	ATEN	ſ
OURCE OF SAMPLE AND DATE TAKE	N:	a .		
NO.1 Produced water - ta	<u>iken from Sabre Fede</u>	ral #1. B-1	1-115-29e	
NO. 2	····		·····	
NO. 3				<u>\</u>
NO.4 Analysis of	Injection Zoni	e Water	(From nec	arby well)
EMARKS:/	N -			
	CHEMICAL AND PHYSIC	CAL PROPERTIES		
	NO. 1	NO. 2	NO. 3	NO. 4
Specific Gravity at 60° F.	1.0119			
pH When Sampled				
pH When Received	6.96			
Bicarbonate as HCO,	1,525			
Supersaturation as CaCO,				
Undersaturation as CaCO,				
Total Hardness as CaCO,	3,050		+	
Calcium as Ca Magnesium as Mg	880			
Sodium and/or Potassium	3,453		1 .	
Sullate as SO,	2,400			
Chloride as Cl	4,829		_	
iron as Fe	58.0			
Barium as Ba				
Turbidity, Electric				
Color as Pt				
Total Solids, Calculated	13,294	·		
Temperature *F.				
Carbon Dioxide, Calculated Dissolved Oxygen,				
Hydrogen Sulfide	954			
Resistivity, ohms/m at 77* F.	0.558			+
Suspended Oil		-		
Filtrable Solids as mg/l		· · · · ·		
Volume Filtered, ml				
			· ·	
TT	Results Reported As Milli			
Additional Determinations And Remarks We a the zone involved herein;	but in comparing	th our specifi	<u>c location of</u>	this well or
we find this water correla	tes with what would	the expected	from a natura	LILIS COUNTY,
we time cars water collere	widt would	De expected		LI Callyon.
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Waylan C. Martin, M.A.

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OPERAL LORADA ACCUSTIC DENSITY RETTRO Run Depart Speut Scale Scale	
MAIN SECTION 2" - 100' Imain Section 2" - 100'	



Penn Dolomite SWD Interval 9480'-9680'



January 7, 2004

Artesia Daily Press P. O. Box 190 Artesia, NM 88211-190

> Re: Legal Notice Salt Water Disposal Well

Gentlemen:

Enclosed is a legal notice regarding New Mexico Oil Conservation Division C-108 Application for Authorization to Inject for a salt water disposal well.

Please run this notice and return the proof of notice to the undersigned at Marbob Energy Corporation, P. O. Box 227, Artesia, NM 88211-0227.

Sincerely,

Brian Collins Petroleum Engineer

BC/dlw

enclosure

ARTESIA DAILY PRESS LEGAL NOTICES

Marbob Energy Corporation, Post Office Box 227, Artesia, New Mexico, 88211-0227, has filed Form C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, the Grayburg Deep 15 SWD, is located 198' FNL and 2201' FWL, Section 30, Township 17 South, Range 30 East, Eddy County, New Mexico. Disposal water will be sourced from area wells producing from the San Andres & Yeso formations. The disposal water will be injected into the Penn formation at a depth of 9480' - 9680' at a maximum surface pressure of 1896 psi and a maximum rate of 20,000 BWPD. Any interested party who has an objection to this must give notice in writing to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico, 87505, within fifteen (15) days of this notice. Any interested party with questions or comments may contact Brian Collins at Marbob Energy Corporation, Post Office Box 227, Artesia, New Mexico 88211-0227, or call 505-748-3303.

Published in the Artesia Daily Press, Artesia, New Mexico , 2004.

AV RAN MANN 1/15/64 in Orteani Paper



January 13, 2004

Bureau of Land Management 2909 W. 2nd St. Roswell, NM 88201

> Re: Application to Inject Grayburg Deep 15 SWD <u>Township 17 South, Range 30 East, NMPM</u> Section 30: 198 FNL and 2201 FWL Eddy County, New Mexico

Gentlemen:

Enclosed for your review is a copy of Marbob Energy Corporation's application to convert the referenced well into a saltwater disposal well. As a requirement of the New Mexico Oil Conservation Division, we are notifying you because you have been identified as an operator or surface owner. Any objections must be submitted in writing to NMOCD, 1220 S. St. Francis Drive, Santa Fe, New Mexico 87505. Objections must be received within fifteen (15) days of receipt of this letter. If you have no objections to our application, please indicate below and return one copy of this letter to our office.

Please do not hesitate to contact us should you have any questions.

Sincerely,

allen'

Brian Collins Petroleum Engineer

BC/dlw enclosure

Bureau of Land Management has no objection to the proposed disposal well:

By:		 	 	<u> </u>	
Title:	<u></u>	 	 		
Date:					



January 13, 2004

Conoco Phillips P. O. Box 2197 WL3 6106 Houston, TX 77252-2197

> Re: Application to Inject Grayburg Deep 15 SWD <u>Township 17 South, Range 30 East, NMPM</u> Section 30: 198 FNL and 2201 FWL Eddy County, New Mexico

Gentlemen:

Enclosed for your review is a copy of Marbob Energy Corporation's application to convert the referenced well into a saltwater disposal well. As a requirement of the New Mexico Oil Conservation Division, we are notifying you because you have been identified as an operator or surface owner. Any objections must be submitted in writing to NMOCD, 1220 S. St. Francis Drive, Santa Fe, New Mexico 87505. Objections must be received within fifteen (15) days of receipt of this letter. If you have no objections to our application, please indicate below and return one copy of this letter to our office.

Please do not hesitate to contact us should you have any questions.

Sincerely,

in

Brian Collins Petroleum Engineer

BC/dlw enclosure

Conoco Phillips has no objection to the proposed disposal well:

By: ______ Title: ______

Date:



January 13, 2004

Burnett Oil Co. Inc. 801 Cherry St., Ste. 1500 Ft. Worth, TX 76102

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Brian Collins Petroleum Engineer

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Burnett Oil Co. Inc. has no objection to the proposed disposal well:

By:		<u></u>	 		
Title:	<u></u>		 	<u> </u>	
Date:					