ENGINEER //

LOGGED IN 4-26-10

TYPE PHC

APP NO. 1011653132

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST 30-025-3969

-	THIS CHECKLIST IS M	ANDATORY FOR ALL ADMINISTRATIVE APPLICATIO WHICH REQUIRE PROCESSING AT THE	NS FOR EXCEPTIONS TO DIVISION RULES A	ND REGULATIONS
Appl	[DHC-Down [PC-Po	8: ndard Location] [NSP-Non-Standard Pro nhole Commingling] [CTB-Lease Comr ol Commingling] [OLS - Off-Lease Sto	ration Unit] [SD-Simultaneous Ded ningling] [PLC-Pool/Lease Comm rage] [OLM-Off-Lease Measurem essure Maintenance Expansion] jection Pressure Increase]	ingling] ent]
[1]	TYPE OF AP [A]	PLICATION - Check Those Which App Location - Spacing Unit - Simultaneous NSL NSP SD		
	Check [B]	One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC	PC OLS OLM	
	[C]	Injection - Disposal - Pressure Increase -		
	[D]	Other: Specify		
[2]	NOTIFICAT [A]	ION REQUIRED TO: - Check Those William Working, Royalty or Overriding Ro		
	[B]	Offset Operators, Leaseholders or S	Surface Owner	
	[C]	Application is One Which Requires	Published Legal Notice	
	[D]	Notification and/or Concurrent App U.S. Bureau of Land Management - Commissioner of	proval by BLM or SLO Public Lands, State Land Office	
	[E]	For all of the above, Proof of Notifi	cation or Publication is Attached, an	d/or,
	[F]	Waivers are Attached		
[3]		CURATE AND COMPLETE INFORM ATION INDICATED ABOVE.	ATION REQUIRED TO PROCE	SS THE TYPE
	oval is accurate a	FION: I hereby certify that the information of complete to the best of my knowledge. quired information and notifications are su	I also understand that no action wi	
	Note:	Statement must be completed by an individual v	vith managerial and/or supervisory capacit	y.
-	ie Mackay or Type Name	Signature Signature	Engineering Technician Title	04/22/2010 Date
	e jpe rume	organica /	sophie.mackay@apachecorp.c	



WWW,APACHECORP.COM Telephone: (918) 491-4900

April 22, 2010

William Jones
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Application for Downhole Commingle

New Mexico State S #57 Unit G, Sec 2, T-22S, R-37E

Penrose Skelly; Grayburg and Eunice; San Andres, South Pools

Lea County, New Mexico

Dear Mr. Jones,

Enclosed please find an administrative application form (C-107A) and attachments for downhole commingling the Grayburg and San Andres in the New Mexico State S #57. Apache intends to produce both zones together with an expected rate of 35 BOPD, 369 BWPD, and 78 MCFPD. The ownership (WI, NRI and ORRI) of these pools are identical in this wellbore. Downhole commingling in this manner will offer an economic method of production while protecting against reservoir damage, waste of reserves and violation of correlative rights. This is a State well. The State of New Mexico Commissioner of Public Lands has been sent a copy of this application.

This well was originally completed to the San Andres in 3/2010. The attached curve is plotted based on all San Andres well tests since this well was placed on production. Apache intends to recomplete to the Grayburg and downhole commingle the San Andres and Grayburg production. Offset data from the NM State S Lease was used in determining the attached allocation.

If you need additional information or have any questions, please give me a call at (918) 491-4864.

Sincerely,

Sophie Mackay

Engineering Technician

S. Mackay

<u>District I</u> 1625 N. French Drive, Hobbs, NM 88240

State of New Mexico

Form C-107A Revised June 10, 2003

District II

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV

 $E\text{-}MAIL\ ADDRESS\ \underline{sophie.mackay@apachecorp.com}$

Energy, Minerals and Natural Resources Department

Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

APPLICATION TYPE X Single Well
Establish Pre-Approved Pools EXISTING WELLBORE

A DDI ICATION COD DOWNHOLE COMMINCLING

220 S. St. Francis Dr., Santa Fe, NM 87505			
Apache Corporation		20 S Yale Ave, Suite 1500, Tulsa,	OK 74136-4224
Operator New Mexico State S	057 G	2 22S 37E	Lea
Lease		Section-Township-Range	County
OGRID No. 873 Property Cod	de 34816 API No. 30-025	5-39693 Lease Type:	Federal X State Fee
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Penrose Skelly; Grayburg		Eunice; San Andres, South
Pool Code	50350	·	24170
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	3677' - 3825' (Est Perf)		3893' - 4046' (Act Perf)
Method of Production (Flowing or Artificial Lift)	Artificial Lift		Artificial Lift
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	NA		NA
Oil Gravity or Gas BTU (Degree API or Gas BTU)	35.9 API		33.6 API
Producing, Shut-In or New Zone	New Zone		Producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history,	Date: Est	Date:	Date: 4/7/2010
applicant shall be required to attach production estimates and supporting data.)	23 BOPD Rates: 214 BWPD 43 MCFPD	Rates:	Rates: 12 BOPD 155 BWPD 35 MCFPD
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas 55 %	Oil Gas %	Oil Gas 34 % 45 %
	ADDITIO	NAL DATA	<u> </u>
Are all working, royalty and overriding f not, have all working, royalty and over	royalty interests identical in all coerriding royalty interest owners because	mmingled zones? en notified by certified mail?	Yes No Yes No
Are all produced fluids from all commi	ngled zones compatible with each	other?	Yes X No
Will commingling decrease the value of	f production?		YesNo_X
If this well is on, or communitized with or the United States Bureau of Land Ma			Yes X No
NMOCD Reference Case No. applicabl	e to this well:		
Attachments: C-102 for each zone to be comming Production curve for each zone for For zones with no production histor Data to support allocation method c Notification list of working, royalty Any additional statements, data or comments.	at least one year. (If not available, y, estimated production rates and so or formula. and overriding royalty interests for	attach explanation.) supporting data. or uncommon interest cases.	
	PRE-APPRO	OVED POOLS	
If application is	to establish Pre-Approved Pools, t	he following additional information wi	ill be required:
List of other orders approving downholist of all operators within the proposed Proof that all operators within the propositionshole pressure data.	l Pre-Approved Pools		
hereby certify that the information	above is true and complete to	the best of my knowledge and beli	ef.
SIGNATURE & Mac	kay TITLE En	gineering Technician	DATE 04/22/2010
TYPE OR PRINT NAME Sophie M	lackay	TELEPHONE NO. (91	8) 491-4864

DISTRICT I 1825 M. Prench Dr., Hobbs, NM 55240 DISTRICT II

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, New Mexico 87505 Form C-102 Rovised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

1501 W. Grand Avenue, Artesia, MM 68210

DISTRICT III 1000 Rio Brazos Rd., Axton, NM 87410

1000 Elo Brazos Ed., Azten, NM 87410

DISTRICT IV

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	Pool Name					
30-025-39693	50350	Penrose Skelly; Grayb	ourg				
Property Code	Pro	Property Name					
34816	NEW MEXI	CO STATE "S"	57				
OGRID No.	Оре	Operator Name					
873	APACHE	APACHE CORPORATION					

Surface Location

	UL or lot No.	Bestion	Township	Range	Lot Idn	Post from the	North/South line	Peet from the	East/West line	County	l
1	G	2	22 S	37 E		1650	NORTH	2310	EAST	LEA	ĺ

Bottom Hole Location If Different From Surface

UL or lot No.	Section T	Township	Range	Lot Idn	Pest from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or I	Infill Cor	solidation C	odo Oz	der No.				
40									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

 ON A NON-STAND	DARD UNIT HAS BEE	N ALTHOUSE ST TE	
	.1650		OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location pursuant to a working triberst, or to a voluntary pooling agreement or a computatory pooling agreement or a computatory pooling agreement or a the division.
		-2310'-	Signature J Date Sophie Mackay Printed Name
	SURFACE LOCATION Lot - N 32"25"24-98" Long - W 103"07"57.76" NMSPCE - N 519820.092 E 911808.509 (NAD-83)		SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual storveys made by the or under my supervison and that the same is true and correct to the best of my belief. Date Surveyed MER.
 			Date street Mg. Signifure cateful of Co Professional Surveyor Professional Surveyor Jones 7977

DISTRICT I 1625 M. French Dr., Hobbs, NM 68240 DISTRICT II

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102 Rovised October 12, 2005

Submit to Appropriate District Office

DISTRICT III

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Astec, NM 67410 Santa Fe, New Mexico 87505

State Loase - 4 Copies Peo Lease - 3 Copies

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 67506

1301 W. Grand Avenue, Artesia, NM 55210

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	Pool Name						
30-025-39693	24170	Eunice;	San	Andres,	South			
Property Code	Prop	Property Name NEW MEXICO STATE "S"						
34816	NEW MEXIC							
OGRID No.	Opera	Operator Name						
873	APACHE C	APACHE CORPORATION						

Surface Location

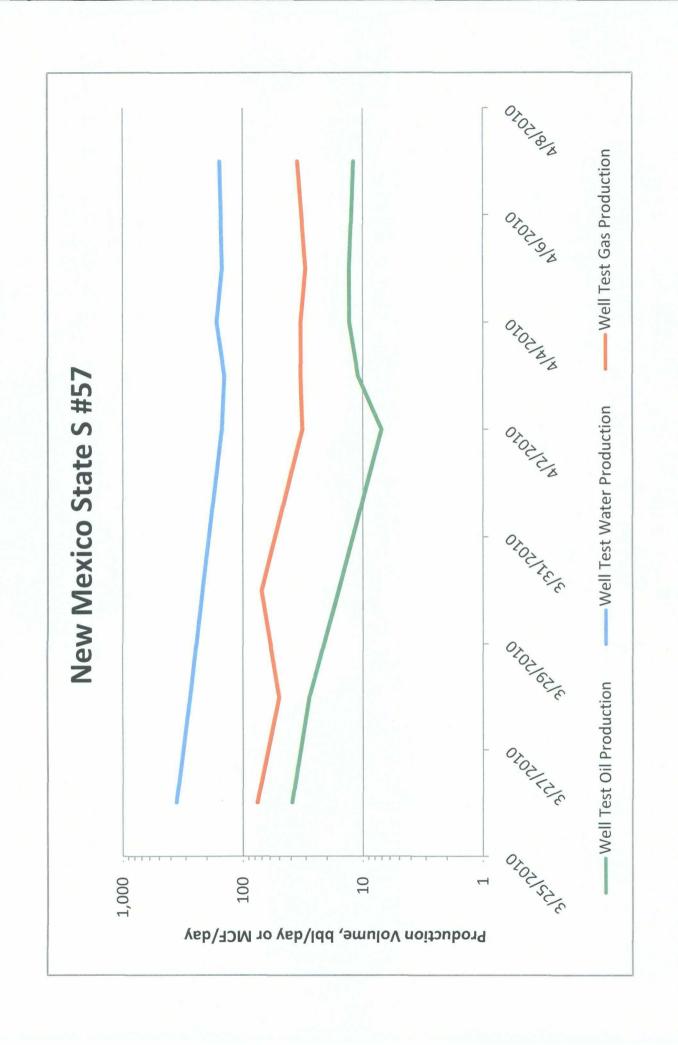
	UL or lot No.	Bection	Township	Range	lot idn	Feet from the	North/South line	Feet from the	East/West line	County
1	G	2	22 S	37 E		1650	NORTH	2310	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or	r Infill (Consolidation (Code Or	der No.				
40	<u> </u>								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

OR A NON-STANI	DARD UNIT HAS BEE	EN APPROVED BY TH	LE DIVISION
	.1650'		OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and bettef, and that this organization either owns a working interest or unleased mineral interest in the lend including the proposed bottom hole location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a computary pooling agreement or a computary pooling order hereinfore entered by the distriction.
	SURFACE LOCATION Lat - N 32725'24.98" Long - W 103'07'57.76" NMSPCE- N 519920.092 E 811806.509 (NAD-83)	2310'	Signature Date Sophie Mackay Printed Name SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief. PROPERTY SERVICES SIGNATURE OF Professional Surveyor
		<u> </u>	Cortificate No. Sory L. Jones 7977 BASIN SURVEYS



Page 1 of 1 4/22/2010 9:14:05 am

Well Test History Report

Select By: Well Completion

Display: All well tests between 03/01/2009 - 04/21/2010

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Fluid	Level										
			192	65	02	.05	16	85	98	10	
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	IGLR			_		•		_	_		
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Ratios											
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	GOR	!	1,949	,786	,375	,571	000,	,538	308	,917	
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	WAT		35	27	21	14	14	16	148	15	20
lumes											
24 Hour Volumes	GAS		76	20	70	32	33	33	30	35	45
24 1											
	ОП		39	28	16	7	=	13	13	12	17
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Moonrod	Hours		24	24	24	24	24	24	24	24	
ı	i	/S/ #57	10	10	10	10	10	10	10	10	
T. efceting	Date	STATE	3/26/2010	3/28/2010	3/30/2010	4/2/2010	4/3/2010	4/4/2010	4/5/2010	4/7/2010	pletion
		XICO:				2010	4/3/2010	4/4/2010	4/5/2010	4/7/2010	by Com
Tool	Date	NEW MEXICO STATE /S/#57	3/26/2010	3/28/2010	3/30/2010	4/2/2010	4/3/2	4/4/7	4/5/2	4/7/	Averages by Completion
		Z									<

^{**} All values are recorded using imperial units.

New Mexico State S #57 Production Allocation Calculation

Analagous Wells		Graybı	urg Initial Pro	duction
Name	Producing Formation	BOPD	MCFPD	BWPD
NM State S #43	SA/GB	45	118	267
NM State S #44	SA/GB	16	55	118
NM State S #46	SA/GB	51	138	81
NM State S #51	SA/GB	22	104	72
	average	33.5	103.75	134.5
NM State S #57	Expected Grayburg	23	43	214
	(lower end average)			-
	Current San Andres	12	35	155

	Oil	Gas	Water
Grayburg	66%	55%	58%
San Andres	34%	45%	42%



WWW.APACHECORP.COM Telephone: (918) 491-4900

April 22, 2010

State Land Office Commissioner of Public Lands PO Box 1148 Santa Fe, NM 87504-1148

Mr. Pete Martinez,

Attached is a copy of the Administrative Application to downhole commingle two zones in the following well:

New Mexico State S #57

30-025-39693

UL G, Sec 2, T 22S, R 37E

Included also is a \$30.00 check to cover the filing fee for this well.

Please let me know if you require any additional information.

Sincerely,

Sophie Mackay

Engineering Technician

Apphie Mackay