

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON Governor Jennifer A. Salisbury Cabinet Secretary

September 5, 2001

Lori Wrotenbery Director Oil Conservation Division

Gruy Petroleum Management Company P. O. Box 140907 Irving, Texas 75014-0907

Attention: Zeno Farris

Administrative Order NSL-4640(SD)

Telefax No. (972) 443-6450

Dear Mr. Farris:

Reference is made to the following: (i) your application submitted to the New Mexico Oil Conservation Division ("Division") on July 20, 2001 (*Division application reference No. pKRV0-120152765*); (ii) the Division's initial response by letter dated July 30, 2001 from Mr. Michael E. Stogner, Engineer in Santa Fe and (iii) the Division's records in Santa Fe, including the file on Division Administrative Orders NSP-1848 and SD-91-04, Division Order No. R-619, and Case No. 12724: all concerning Gruy Petroleum Management Company's ("Gruy") requests for an unorthodox Jalmat infill gas well location within an existing non-standard 120-acre gas spacing and proration unit ("GPU") for the Jalmat Gas Pool (79240) comprising the N/2 NE/4 and SW/4 NE/4 of Section 11, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico.

The rules and procedures currently governing the Eumont Gas Pool include but are not necessarily limited to:

(i) the "Special Rules and Regulations for the Jalmat Gas Pool," as promulgated by Division Order No. R-8170, as amended;

(ii) Division Rule 605.B;

(iii) Division Rule 104.F, revised by Division Order No. R-11231, issued by the New Mexico Oil Conservation Commission in Case No. 12119 on August 12, 1999;

(iv) Rule 1207.A (2); and

(v) the amended Stipulated Declaratory Judgement of the First Judicial District Court in Santa Fe County, New Mexico issued on July 11, 2001 in <u>Hartman vs. Oil Conservation Division</u>, Cause No. D-0101-CV-9902927 ("Stipulated Declaratory Judgement").

Administrative Order NSL-4640(SD) Gruy Petroleum Management Company September 5, 2001 Page 2

The subject 120-acre GPU was established in part by Division Administrative Order NSP-1848, dated August 30, 2001 and has dedicated thereon Gruy's Myers "B" Well No. 6 (API No. 30-025-31382), located at a standard gas well location 660 feet from the North and East lines (Unit A) of Section 11.

The Division's records indicate that Gruy originally permitted the subject well to be considered at this time, the Myers "B" Well No. 8 (API No. 30-025-34768), as a deeper Langlie-Mattix oil test (proposed depth to be 3,900 feet), see the "*Application for Permit to Drill (APD)*", U.S. BLM Form OMB No. 1004-0136, dated October 12, 1999. The NMOCD Form C-102 attached to the APD indicated that this well would be drilled at a standard oil well location 2260 feet from the North line and 2310 feet from the East line (Unit G) of Section 11. By a "*Sundry Notice*" (U.S. BLM Form No. 1004-0135) dated January 29, 2001 Gruy requested and received authorization to extend the time period of this APD for the Langlie-Mattix interval for an additional 12 months. A second "*Sundry Notice*" dated June 11, 2001 indicates that: (i) this well was spud on March 8, 2001; (ii) a production string of 5 1/2 inch casing was set to 3,885 feet on March 21, 2001; and (iii) the Jalmat Gas Pool is the intended pool for which the well is to be completed as an oil well.

By the authority granted me under the provisions of these rules, regulations, and directives, the above-described Myers "B" Well No. 8, located at an unorthodox infill Jalmat gas well location in the subject 120-acre GPU, is hereby approved.

Also, Gruy is hereby authorized to simultaneously dedicate Jalmat gas production from both the Myers "B" Wells No. 6 and 8. Furthermore, Gruy is hereby permitted to produce the allowable assigned the subject 120-acre GPU from all both wells in any proportion

Further, Division Administrative Order NSP-1848 shall remain in full force and affect until further notice.

<u>PLEASE NOTE HOWEVER THAT</u>, in the future, Gruy, as a prudent operator, should take all necessary steps to locate wells at a location considered to be standard for all possible zones to be encountered and should be more cognizant of well location requirements for different producing horizons within the immediate area of operations.

Administrative Order NSL-4640(SD) Gruy Petroleum Management Company September 5, 2001 Page 3

Jurisdiction of this matter shall be further retained for the entry of any such subsequent orders, as the Division may deem necessary.

Singerely tenbery

Lori Wrotenbery Director

LW/MES/kv

cc:

New Mexico Oil Conservation Division - Hobbs U. S. Bureau of Land Management - Carlsbad David R. Catanach, NMOCD - Santa Fe Michael Feldewert, Legal Counsel for Gruy Petroleum Management Company - Santa Fe Paul R. Owen, Legal Counsel for Lewis Burleson, Inc. - Santa Fe File: NSP-1848 Case No. 12724 SD-91-04 /



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON Governor Jennifer A. Salisbury Cabinet Secretary

August 30, 2001

Lori Wrotenbery Director Oil Conservation Division

Gruy Petroleum Management Company P. O. Box 140907 Irving, Texas 75014-0907 Attn: Zeno Farris

Westbrook Oil Corporation P. O. Box 2264 Hobbs, New Mexico 88241 Attention: V. H. Westbrook Telefax No. (972) 443-6450

Administrative Order NSP-1848

Reference is made to the following: Gruy Petroleum Management Company's ("Gruy") application dated August 6, 2001 to divide the existing 160-acre non-standard gas spacing and proration unit ("GPU") in the Jalmat Gas Pool which records indicate is currently operated by Gruy and comprising the NE/4 of Section 11, Township 24 South, Range 36 East, N.M.P.M., Lea County, New Mexico, into two separate gas spacing and proration units comprising 40 acres and 120 acres.

The rules and procedures currently governing the Jalmat Gas Pool include but are not necessarily limited to:

(i) the "Special Rules and Regulations for the Jalmat Gas Pool," as promulgated by Division Order No. R-8170, as amended;

(ii) Division Rule 605.B(2)(b);

(iii) Division Rule 104.D (2), revised by Division Order No. R-11231, issued by the New Mexico Oil Conservation Commission in Case No. 12119 on August 12, 1999;

(iv) Rule 1207.A (3); and

(v) the amended Stipulated Declaratory Judgement of the First Judicial District Court in Santa Fe County, New Mexico issued on July 11, 2001 in <u>Hartman vs. Oil Conservation Division</u>, Cause No. D-0101-CV-9902927 ("Stipulated Declaratory Judgement").

This 160-acre GPU was created by Division Order R-619, dated April 20, 1955, and, according to the Division's records, is currently simultaneously dedicated to: (1) Gruy's Myers "B" Well No. 6 (API No. 30-025-31382) located at a standard gas well location 660 feet from the North and East lines (Unit A) of Section 11, which was the subject Division Administrative Order SD-91-04 dated July 8, 1991; and (2) Westbrook Oil Corporation's ("Westbrook") Myers "B" Well No. 2 (API No. 30-025-09543) located at a standard gas well location 1980 feet from the North line and 660 feet from the East line of Section 11, which

Administrative Order NSP-1848 Gruy Petroleum Management Company/Westbrook Oil Corporation August 30, 2001 Page 2

was the subject of Division Order No. R-619.

From this consolidated application, it is our understanding at this time that:

- Gruy will be the operator of the proposed 120-acre non-standard GPU comprising the N/2 NE/4 and SW/4 NE/4 of Section 11 in which its Myers "B" Well No. 6 in Unit "A" is to be dedicated; and,
- (2) the remaining 40- acres comprising the SE/4 SE/4 (Unit H) of Section 11 is to be dedicated to Westbrook's above-described Myers "B" Well No. 2.

By the authority granted me under the provisions of these rules, regulations, and directives, the two above-described non-standard GPU's within the Jalmat Gas Pool in Section 11 are hereby approved with allowables to be assigned thereto in accordance with Rule 5 of the rules governing the Jalmat Gas Pool based upon the respective unit sizes.

It is further ordered that the operator of each of the above-described units shall file, within 20-days from the date of this order, a new OCD Form C-102 for each well with the Division reflecting the above-described acreage changes.

At this time Division Order Nos. R-619 and Division Administrative Order SD-91-04 are hereby placed in abeyance until further notice.

Sincerely, LORI WROTENBERY

Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Hobbs
U. S. Bureau of Land Management - Carlsbad
William F. Carr, Legal Counsel for Gruy Petroleum Management Company - Santa Fe
File: SD-91-04
Case No. 12724

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

> CASE NO. 835 Order No. R-619

> > a).

THE APPLICATION OF THE COMMISSION UPON ITS OWN MOTION, DIRECTED TO R. OLSEN OIL COMPANY, FOR THE RECONSIDERATION OF ADMINISTRATIVE ORDER NSP-23 WHICH CREATED A NON-STANDARD GAS PRORATION UNIT IN THE JALMAT GAS POOL CONSISTING OF THE NE/4, S/2 NW/4, AND NE/4 NW/4 OF SECTION 11, TOWNSHIP 24 SOUTH, RANGE 36 EAST, NMPM, LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on February 16, 1955, and March 16, 1955, at Santa Fe, New Mexico, before the Oil Conservation Commission, hereinafter referred to as the "Commission".

NOW, on this <u>20th.</u>, day of April, 1955, the Commission, a quorum being present, having considered the records and testimony adduced, and being fully advised in the premises,

FINDS:

(1) That due notice of the time and place of hearing and the purpose thereof having been given as required by law, the Commission has jurisdiction of this case and the subject matter thereof.

(2) That pursuant to the provisions of Rule 5 (a) of Order No. R-520, the Commission has power and authority to permit the formation of a gas proration unit consisting of other than a legal section after notice and hearing by the Commission.

(3) That applicant, R. Olsen Oil Company, is the owner of an oil and gas lease in Lea County, New Mexico, the land consisting of other than a legal section, and described as follows:

 $\frac{\text{TOWNSHIP 24 SOUTH, RANGE 36 EAST, NMPM}}{\text{NE/4, S/2 NW/4 and NE/4 NW/4 of Section 11}}$ containing 280 acres, more or less. (4) That applicant, R. Olsen Oil Company, has a producing gas well on the aforesaid lease, known as the Myers "B" Well No. 2, located 1980 feet from the north line and 660 feet from the east line of Section 11, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico.

(5) That the aforesaid well is located and completed within the horizontal and vertical limits of the Jalmat Gas Pool.

(6) That Continental Oil Company, the owner of adjoining acreage which offsets the Myers "B" Well No. 2 to the east, has specifically protested and objected to the 280-acre proration unit, and

(7) That there is no showing made that unless a proration unit consisting of applicant's aforesaid acreage is permitted, applicant will be deprived of the opportunity to recover its just and equitable share in the Jalmat Gas Pool, or that such a unit is necessary to prevent confiscation of applicant's property.

IT IS THEREFORE ORDERED:

(1) That Administrative Order NSP-23 and the 280-acre non-standard gas proration unit which it created, consisting of the following described acreage:

TOWNSHIP 24 SOUTH, RANGE 36 EAST, NMPM NE/4, S/2 NW/4 and NE/4 NW/4 of Section 11

be, and the same are hereby cancelled and rescinded, and

(2) That the said non-standard gas proration unit is reduced in size, in accordance with the provisions of Paragraph 3 of Rule 5 (a) of Order No. R-520, to contain the following described acreage:

TOWNSHIP 24 SOUTH, RANGE 36 EAST, NMPM NE/4 of Section 11

containing 160 acres, more or less, and a proration unit consisting of the aforesaid acreage is hereby created effective March 1, 1955.

(3) That applicant's well, Myers "B" Well No. 2, located in the SE/4 NE/4 of Section 11, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico, shall be granted an allowable in the proportion that the above described 160-acre unit bears to the standard or orthodox proration unit for the Jalmat Gas Pool, all until further order of the Commission.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO

OIL CONSERVATION COMMISSION

Signed by: John F. Simms, Chairman; E. S. Walker, Member; W. B. Macey, Member and Secretary. /ir

June 17, 1991

Mr. William J. Lemay State of New Mexico Energy and Minerals Department Oil Conservation Division P. O. Box 2088 Santa Fe, NM 87504 RECEIVED JUN 201991 GIL CONSERVATION DIVISION

RE: REQUEST AND NOTICE FOR: SIMULTANEOUS DEDICATION MYERS B LEASE NE/4 SECTION 11 T24S, R36E LEA COUNTY, NEW MEXICO

Gentlemen:

We are currently in the process of filing a C-101 and C-102 with the New Mexico Oil Conservation Division's district office in Hobbs for permission to drill a second Jalmat (Gas) well as an infield well to the same producing interval on an existing 160-acre proration unit comprised of the NE/4 Section 11, T24S, R36E, Lea County, New Mexico. The subject proration unit is currently dedicated to our Myers B #2 located in Section 11, T24S, R36E, Unit E. I hereby file for administrative approval to simultaneously dedicate the 160-acre proration unit, consisting of the NE/4 of Section 11 to both our existing well (Myers B #2) located in Sec. 11, 24S 36E, Unit E)⁷ and our newly proposed well (Myers B #6) located in Sec. 11, R24S, R36E, Unit A).

Three copies of a plat showing the location of the original well on the existing 160-acre proration unit plus the location of the proposed well are enclosed.

Copies of this plat and application have also been sent to all offsetting parties owning <u>shallow Jalmat dry gas rights</u>. The following is a list of the offset Jalmat owners:

Mr. William J. Lemay June 18, 1991 Myers B. Lease Page 2

 $\langle \dot{\phi} \rangle$

Arco Oil & Gas Company Attn: Liz Bush P.O. Box 1610 Midland, Texas 79702

Texaco Inc. Attn: R. S. Lane P.O. Box 3109 Midland, Texas 79701

Kern Company Attn: William G. Kern 3005 N. Big Spring Midland, TX 79705

V. H. Westbrook Oil Operator Attn: V. H. Westbrook P. O. Box 2264 Hobbs, NM 88240

Thank you for your consideration in this matter.

Very truly yours, Z. N/olite \circ

Connie L. Malik Regulatory Compliance Rep.

CLM/sm

cc: New Mexico Oil Conservation Division District I Office P.O. Box 1980 Hobbs, New Mexico 88240

Atten: Jerry Sexton

June 18, 1991

Offset Jalmat Dry Gas Operators Myers B Lease NE/4 Section 11 T24S, R36E Lea County, NM

We would be very appreciative if you would indicate your approval of our request of simultaneous dedication of the NE/4 of Section 11, T24S, R36E, Lea County, New Mexico to our Myers B #2 and to our Myers B #6 by signing one copy of this request and returning it in the <u>enclosed stamped, self-addressed</u> envelope.

We appreciate your consideration in this matter.

Very truly yours,

Danie L. Malik

Connie L. Malik Regulatory Compliance Rep.

AGREED to this _____ day of _____, 1991.

ARCO OIL & GAS COMPANY

KERN COMPANY

<u>Title</u>

.

Title

TEXACO INC.

V. H. WESTBROOK

Title

Title

					•
		LIST OF OFFSET OPERATORS JALMAT TANSILL YT 7 RVRS (PRO MERIDIAN OIL INC. MYERS B #6 (A - 11 - 24 - 36) NE/4 SECTION 11, T - 24 - S, R - 36 LEA COUNTY, NEW MEXICO	LIST OF OFFSET OF ENATORS JALMAT TANSILL YT 7 RVRS (PRO GAS) MERIDIAN OIL INC. MYERS B #6 (A - 11 - 24 - 36) NE/4 SECTION 11, T - 24 - S, R - 36 - E LEA COUNTY, NEW MEXICO		•
OPI	OPERATOR	REF. OPERATOR LEASE & WELL NAME(S) NO.	GAS WELL LOCATIONS	GAS WELL LOCATIONS UNIT DESCRIPTION NO. OF ACRES	NO. OF ACRES
AR	ARCO OIL & GAS COMPANY	FREDERICK H. CURRY WN #2 FREDERICK H. CURRY WN #1	N-01-24S-36E P-01-24S-36E	S/2 SECTION 1 T-24-S, R-36-E	320
Ш Н	TEXACO PRODUCING INC.	STATE T #1	I0224S36E	SE/4 SECTION 2 T-24-S, R-36-E	160
M	MERIDIAN OIL INC.	COOPER STATE #2 COOPER STATE #1	K – 02 – 24S – 36E N – 02 – 24S – 36E	SW/4 SECTION 2 T-24-S, R-36-E	160
ME	MERIDIAN OIL INC.	COOPER G #1	K-11-24S-36E	W/2 SECTION 11 T-24-S, R-36-E	320
Ř	KERN COMPANY	EUNICE COOPER #1	P-11-24S-36E	N/2 SE/4, SE/4 SE/4 SECTION 11 T-24-S, R-36-E	120
Ш Н	TEXACO PRODUCING INC.	J. W. COOPER A #3	N-12-27S-36E	SW/4 SECTION 12 T-24-S, R-36-E	80
>	V. H. WESTBROOK	VAUGHAN A 12 #2 VAUGHAN A 12 #1	D-1224S-36E E-12-24S-36E	W/2 NW/4 SECTION 12 T-24-S, R-36-E	160

13-Jun-91

1-8 A = 90		Areo Areo Areo Areo Areo Areo	CB S.L S PER	3180ac 4 # C 11
enison, Conoco 25,50,000,000,000,000,000,000,000,000,00	Conoco	CONOCO(OPER)	ARCO 3 WN Lankford Texaco Sirgo	Maris
0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Conoco (Flag-Redfern)	(3) 030139 (3) 12 (3) 12 (12) 12 (12) 12 (12) 12 (12) 12 (12) 12	A.R. Co. "NN" Est n M. L. conter Austral Main Sta	17 55 42 1 WWW
28	$-27 \frac{5 \text{ kelly}}{103950}$	(Flag: Redfern) 261	A 10 0 Lonk tord	STOTAL TEXOCI
Tenison OF,G(WO)	2 DHartman 2 DHartman 3 2 88 554 Alt Manntin Dhartman	•	21644 wi 34 33 32 5. wi 34 33 32 Flag. Petters 8 25 4 - Light	HCW.' B
"Lynn" 4 030139 3 U.S. Wes Perry,(S)	Geo Etz Rikonniin Unartonal 32788 Etz 6 1 (Clay) 30001 to 4000 1 Swo 3620 W.H.Combest	U.S. J.T. Lynn	91 35 37 38 71 38 72 335 37 38	A9 Aar
ARCO) ARCO) Meridian M. J. J. Dil Cosstand Citation OE.G	Greenbrier L. B. Burleson 1 Stevens to 3700' \$ 103710 030556 1 4 \$ ``A-34''	Chevron KP/8-02 1 Criwon	Amerada 65 54075 €5 €64 ¥63	62 Res
Whitten"	3 To 3 DO 3 TO 3000		68 (1) (1) (1) (1) (1) (1) (1) (1)	37 86 TI
	Harrise AS inclain ARCO Suffice Walton H.Rds- 11. Arrow White	Conco Notions	Cit. Serv. 101 Jexaco Parmers	STRAL J STEXOCO g
Prod Lapco Kenwood (f) Harris E Wulton 122 "Whitten"		030556 AX	Maralo 10" 100 59 Maralo 10" 100 59 Meridian 22.LM 8-1167 Meridian 35.1167 Meridian 21.22 Maridian 102. Meridian 102. Meridian	NCT 1 97 9916 7
Wes Perry (S)	Meclesky (PA W & Guthr e	Stevens Meridian C.S. Citgo St.	-XIII State	(Portners))
(Sunray) Harris & Walton (Sunray) Harris & Walton (Skelly) S/R	40.35A 4 40.25Ac 3 40.15Ac. 2 4. JJAc. 1 • 2 Tenison OE.G to 5000 1 • 5 • 6 30 4 6 7	Meridian 2" (Cit Serv.QVR) ↓ ↓	S CONOCO B ¹ S CONOCO B ¹ TIA 359 Myers Parmers	1371
6 WSW - TOASOC @3	"Venenato 3069 NI	B 1484 2 AS I	-1 0	ARCO 135
	-7	Meridian Ost 2 Pt 5 Texaco	ARCO 4 (J.L. Crump) 66 • O'Neill Prop.	NN (loies Bros. Bros. Bros. Wi
TD4500 (Sinelair), B	Service State 193731	UFG (3)		Sirgo Brow
T.L. Whitten etal	Wes Perry(S) Tenison	Magnolia) Sale Amaco 10324-51 D.Hartman)	Deep Wells Reh, inc. Curry	209 51
30 Tenison OE,G 30 030467 "B-9"	Harris 6 via ton 5/R	Meyers "Meyers" Partners		205 205
9	(WO) \$ *C3700 @3 JLCoates	Wes Perry (s)	Vaugna 660' FNL & 660' F	
SC Shambers Ekennedy Whiten TO 7347	O'Neill, Burleson J <i>Rocket</i> I Humble Worldwide Hurbk	Merke Oil (Arden Oil 2 to 5005 Kern Co Guife 1 "Eunice Looper"	Getty 242 244 (Myers Partners 240 · W H · 235 (Myers Partners 240 · W H · 235 (Wo) 4 (Wo) 4	Meridian Oil
etal etal (S)	2 2	Geul.Cooperit		
Skelli Joi Warsh	Sun LB O.H.Berrs EXIS B-11-90 Burle to 2652' EXIS	RS B B #2	12611 Sun 3.8 6 (1.4)	155 (Sinelair)
ily) 4 msm SR Exxon H.B.P	(Orrigat Wittern 198)	DIAL ENGLE CAUPE	TEXACO (OPER)	(WO) ARCO
- Aztee F44 18-11301 16 29 Yates Pet.,etal	RASmith 15 J.L. Isobeli, etal	B TO4000 2: B Consco 4 Meridian Tex Poo A Oil To 3650 2 Guif	HIS STOR JACA TUDY NO	Botes
3 • 1 • 91 V • 1782 110 <u>99</u>	Tenison DE,G al #3 to sood' 030467	F Stutentille and	Reserve # 00 \$ \$	A(Sunset 4
50 A State R Smith house (5) Yev Pirs Dis	B.J. Perehouse (5)	US (Exxon) Sun II (Serial Serial Series (S)	Fred Copperist	Jack Hansen
Oil RoyAmed Car 10 16870 E. Posc IEI C 10 16870 Expl Posc Expl Marrosc HBP	054665 (etal) Thompson E. one	Dist 714 Gates I A (Exxon)	WN N	123 Conoco 124 2020
44 Mil 12203 K65 	Meridian ():1 etal () i'C () Stanolina (Meyers) ()	3 113624	203 204 205 5 C P 20 WI P M Dunn	129
El Paso IEL Pose El Paso IEL Pose Ed Expl 16 Expl 194 HBP 1 % Cos 745 12850 1 199	Pan Ameri (Maa)	L Burleson Contract	Exton 209 wi 45 23 20	30 1040 J' Arterada 124
145 12850 1 119 2 12850 1 Smith 17ed U.S. M.I	Sun Sun Phillips (wo) 6:20:92 6:00 (wo) 0	Donna Fea TexPac Cooper OIAEAIOn	2/7 135 136	Seme i
E Paso	s JS C.D. Was worth Reyers	Aniuco 18 8-1-85 -8-22	216 WH 134 Thomas 218 L.E. Wake, et al with F 20000 22 223 224 137 FETCO, 138 WI (225 140 Et al (Exxon 0.6) et al (Exxon 0.6) 04	141 - exact 22 22' E. WI
vorthetal14-24-92 KGS //.S	8-1-94 3-9-94 3-9-94 Sun // // // // // // // // // // // // //	Phillips E(Union		L.E. WI Woke.evol 234 (S) 7 592
28 500 Hanley	3.1.94 5un 4.10.92 10:1-04 273.0.92 Phillips	Att of Meridian	1443 (14256 :sl. 143) Tex Pocific	Woke.eng 235 (S) 7 313 (S) 7 5 92 313 (S) 7 5 92 WI 7 U 5 2 Fristpe L E
Sun Nat 7-1-91 4-16-97 Exton 42165	Sun 11-1-94 82961 C.D.Woolworth.etal	C D. Who liwor the Tria (1) Tria (1) HPC Ener. (1) HPC Ener. (1) Her Ener. (1) Her Ener. (1) Her Ener. (1) Her Ener. (1) Her Her (1) Her (1) H	Exxon 9 9 (Exxon DR) (wo) 0 (od (Exxon DR)) + Burleson & Huff Harman	Guif A

UN DIVISIONTE OF NEW MEXICO OILENERE MINERALS AND NATURAL RESOURCES DEPARTMENT

AN 99 50 NSERVATION DIVISION HOBBS DISTRICT OFFICE '91 JUN 24

6-20-91

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

BRUCE KING GOVERNOR

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

RE: Proposed:

1	
MC	
DHC	
NSL	
NSP	
SWD	
WFX	
РМХ	

Gentlemen:

へん

I have examined the application for the:

Inc. Myers & # 2-H 11-24-36 (Jalmat) Lease & Well No. Unit S-T-R ons are as follows: proposed new well Myers & #6-A 11-24-36 meridia Operator

Simultaneous dedication - X____

and my	recommendations	are	as	follows:
--------	-----------------	-----	----	----------

Yours very tru] ≦xton Supervisor, District 1

/ed

OIL CONSERVATION DIVISION RECEIVED

'91 JUL 11 AM 8 49

July 9, 1991

Mr. William J. Lemay State of New Mexico Energy and Minerals Dept. Oil Conservation Division P. O. Box 2088 Santa Fe, NM 87504

RE: ORIGINAL OFFSET OPERATORS WAIVERS

Dear Mr. Lemay:

Attached are the original waivers for various leases in the Lea County, New Mexico for simultaneous dedication as follows:

SHELL STATE #7 & 4, Sec. 2, T23S, R36E Waivers for Clayton W. Williams. Jr. Inc Chevron USA, Inc. Arco Oil & Gas Co. Texaco, Inc. (not in yet)

SHELL STATE #10 & 9 Sec. 36, T2OS, R36E Waivers for Exxon Company USA Chevron USA, Inc.

SHELL STATE #6 & 8: Sec. 32, T2OS, R37E Waivers for Chevron USA, Inc.. Texaco, Inc. (not in yet) Doyle Hartman (not in yet) Conoco, Inc. (not in yet)

MATTIE JAMES #1 & 2:Sec. 10, T22S, R36E Waivers for Clayton W. Williams, Jr. Inc. Arco Oil & Gas Co.

SHELL STATE "A" COM #5 & 6: Lots 3, 4, 5, 6, 11, & 12; T21S, R36E Waivers from Chevron USA, Inc. Oxy USA, Inc. (not in yet) Conoco Production Company (not in yet) Mr: William J. Lemay Page 2

> STATE 'E' COM #1 & 4: Sec. 35, T2OS, R37E Waivers from Estoril Producing Corp. Chevron USA, Inc.(not in yet) Oxy USA, Inc. (not in yet)

SHELL STATE "E" COM # 1, 2, & 3: Sec. 6, T21S, R36E Waivers from Chevron USA, Inc. Arco Oil & Gas Company Citation Oil & Gas Corp. (not in yet)

BROWNLEE #1 & 2: Sec. 25, T21S, R36E Waivers from Arco Oil & Gas Company Chevron USA, Inc.

MYERS "B" #2 & 6: Waivers from Arco Oil & Gas Company Kern Company Texaco, Inc. (not in yet) V.H. Westbrook (not in yet)

OLSON BLINEBRY #2 & 3: Sec. 29, T23S, R37E Waivers from Arco Oil & Gas Great Western Drilling (not in yet) Doyle Hartman (not in yet)

The remaining waivers will be submitted to you as soon as we receive them.

Sincerely:

Maria Perez Production Asst. A/C 915-686-5767

xc: D. McBee C. Malik

June 18, 1991

Offset Jalmat Dry Gas Operators Myers B Lease NE/4 Section 11 T24S, R36E Lea County, NM

We would be very appreciative if you would indicate your approval of our request of simultaneous dedication of the NE/4 of Section 11, T24S, R36E, Lea County, New Mexico to our Myers B #2 and to our Myers B #6 by signing one copy of this request and returning it in the <u>enclosed stamped</u>, <u>self-addressed</u> <u>envelope</u>.

We appreciate your consideration in this matter.

Very truly yours,

ounie Z. Wallk

Connie L. Malik Regulatory Compliance Rep.

	+0	thic	21	dav	of	June	1001
AGREED	το	this		day	OT	,	1991.

ARCO O	IL & GAS COMPANY	
	AWicholson	_
<u>Title</u>	District Engineer	-

KERN COMPANY

<u>Title</u>

TEXACO INC.

V. H. WESTBROOK

|--|

<u>Title</u>

JUN 19 1991

June 18, 1991

Offset Jalmat Dry Gas Operators Myers B Lease NE/4 Section 11 T24S, R36E Lea County, NM

We would be very appreciative if you would indicate your approval of our request of simultaneous dedication of the NE/4 of Section 11, T24S, R36E, Lea County, New Mexico to our Myers B #2 and to our Myers B #6 by signing one copy of this request and returning it in the <u>enclosed stamped, self-addressed</u> envelope.

We appreciate your consideration in this matter.

Very truly yours,

. onier L. S Vauk

Connie L. Malik Regulatory Compliance Rep.

AGREED to this _____ day of _____, 1991.

ARCO OIL & GAS COMPANY

<u>Title</u>_____

KERN COMPANY	
Million Alle	
The company of the second seco	
Title Inqueel	

TEXACO INC.

V. H. WESTBROOK

Title	

<u>Title____</u>