

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

JAN 21 2010

HOBBSUCD

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: Chevron Dollarhide	Contact: Ricky Heredia
Address: PO Drawer 29 Andrews TX, 79714	Telephone No. 432-523-3655 ex-7603
Facility Name : WDDU #131	Facility Type: Water Injection Well

Surface Owner STATE	Mineral Owner	Lease No.
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LOCATION OF RELEASE API # 30.025.31995.00.00

Unit Letter H	Section 32	Township 24-S	Range 38-E	Feet from the 2150'	North/South Line North Line	Feet from the 850' East line	East/West Line East line	County LEA
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Latitude _____ Longitude _____

NATURE OF RELEASE

Type of Release : Water leak	Volume of Release : 37.9 bbls PW	Volume Recovered : 10 bbls PW
Source of Release : 2" injection steel line	Date and Hour of Occurrence	Date and Hour of Discovery
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Geoffrey Leking Environmental	
By Whom? Ricky Heredia	Date and Hour 1/19/2010 16:30	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

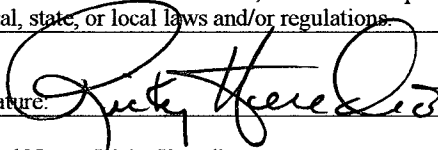
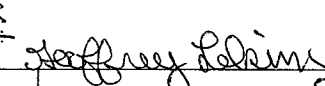
If a Watercourse was Impacted, Describe Fully.
2" Steel lateral line leak in pipe body internal corrosion causing 37.9 bbl produce water

WATER @ 327'

Describe Cause of Problem and Remedial Action Taken.
Injection lateral line was shut in Locked out and tagged out.
Leak was isolated.
Field specialist called for vacuum truck to pick up fluid.

Describe Area Affected and Cleanup Action Taken.
Free liquids were removed from the spill area. The impacted area will be evaluated for depth and quantity of chlorides. If additional remediation is needed a work plan will submitted to the NM ODD describing the proposed actions to be taken.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Ricky Heredia	Approved by ENV ENGINEER District Supervisor: 	
Title: HES	Approval Date: 05/12/10	Expiration Date: 07/12/10
E-mail Address rhrc@chevron.com	Conditions of Approval: SUBMIT FINAL C-141 BY 07/12/10	Attached <input type="checkbox"/>
Date: 1-19-2010 Phone: 432-238-2342		IRP-10.5.2520

* Attach Additional Sheets If Necessary