

IRP 2367

**TEXLAND PETROELUM, L.L.C.**  
**Hobbs Injection Facility**  
**Unit O, Sect. 29, T. 18 S., R. 38 E.**  
**GPS: 32 42' 43" N 103 10' 20" W**

**FINAL REPORT**

**RECEIVED**

JAN 19 2010  
**HOBBSOCD**

**Prepared by**  
**Eddie Seay Consulting**  
**January 2010**

January 15, 2010

NMOCD Environmental  
ATTN: Larry Johnson  
1625 N. French Drive  
Hobbs, NM 88240

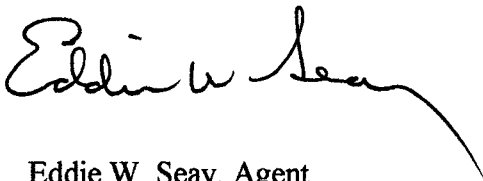
RE: Texland Petroleum  
Hobbs Injection Facility  
Spill

Mr. Johnson:

Texland has completed the remediation and cleanup of the leak at the above battery. A total of 890 cu. yds. of contaminated soil was hauled to Sundance for disposal. Clean soil was replaced and area contoured with new berms.

This completes the work at this site. If you have any questions, please call.

Sincerely,

A handwritten signature in black ink, appearing to read "Eddie W. Seay". The signature is fluid and cursive, with a long, sweeping underline that extends to the right.

Eddie W. Seay, Agent  
Eddie Seay Consulting  
601 W. Illinois  
Hobbs, NM 88242  
575-392-2236  
seay04@leaco.net

cc: Texland



PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR  
EDDIE SEAY CONSULTING  
ATTN EDDIE SEAY  
601 W. ILLINOIS  
HOBBS, NM 88242  
FAX TO (575) 392-6949

Receiving Date: 12/28/09  
Reporting Date: 12/30/09  
Project Owner: TEXLAND  
Project Name: TEXLAND HOBBS INJ. PIT.  
Project Location: SECT 29 T18 R38

Sampling Date: 12/28/09  
Sample Type SOIL  
Sample Condition: COOL & INTACT @ 4.5°C  
Sample Received By: AB  
Analyzed By AB/ZL/HM

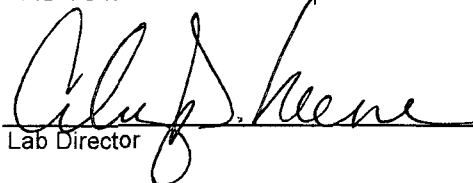
LAB NO.	SAMPLE ID	GRO (C <sub>6</sub> -C <sub>10</sub> ) (mg/kg)	DRO (C <sub>10</sub> -C <sub>28</sub> ) (mg/kg)	BENZENE (mg/kg)	TOLUENE (mg/kg)	ETHYL BENZENE (mg/kg)	TOTAL XYLENES (mg/kg)	Cl* (mg/kg)
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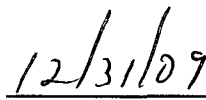
ANALYSIS DATE:	12/29/09	12/29/09	12/30/09	12/30/09	12/30/09	12/30/09	12/29/09
H18948-1 HIF #1	<10.0	18.9	<0.050	<0.050	<0.050	<0.300	< 16
H18948-2 HIF #2	<10.0	<10.0	<0.050	<0.050	<0.050	<0.300	48
H18948-3 HIF #3	<10.0	<10.0	<0.050	<0.050	<0.050	<0.300	48
H18948-4 HIF #4	<10.0	<10.0	<0.050	0.054	<0.050	<0.300	32
Quality Control	587	476	0.047	0.047	0.048	0.149	500
True Value QC	500	500	0.050	0.050	0.050	0.150	500
% Recovery	117	95.2	94.0	94.0	96.0	99.3	100
Relative Percent Difference	0.3	3.6	4.1	3.3	3.1	3.5	< 0.1

METHODS: TPH GRO & DRO - EPA SW-846 8015 M; BTEX - SW-846 8021B, Cl-. Std Methods 4500-Cl-B

\*Analyses performed on 1.4 w.v aqueous extracts.

TEXAS NELAP ACCREDITATION T104704398-08-TX FOR BENZENE, TOLUENE, ETHYL BENZENE,  
AND TOTAL XYLENES Reported on wet weight. Not accredited for GRO/DRO and Chloride.

  
Lab Director

  
Date

H18948 TBCL SEAY

PLEASE NOTE Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



101 East Marland, Hobbs, NM 88240

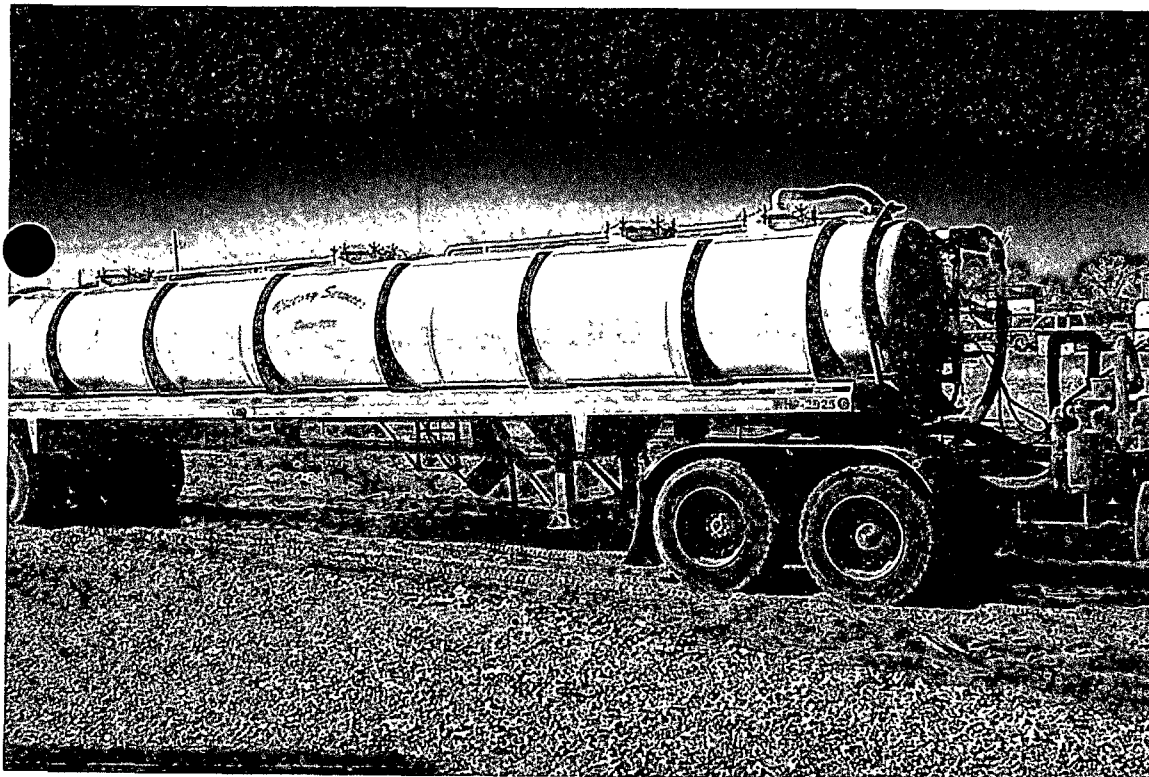
**(575) 393-2326 Fax (575) 393-2476**

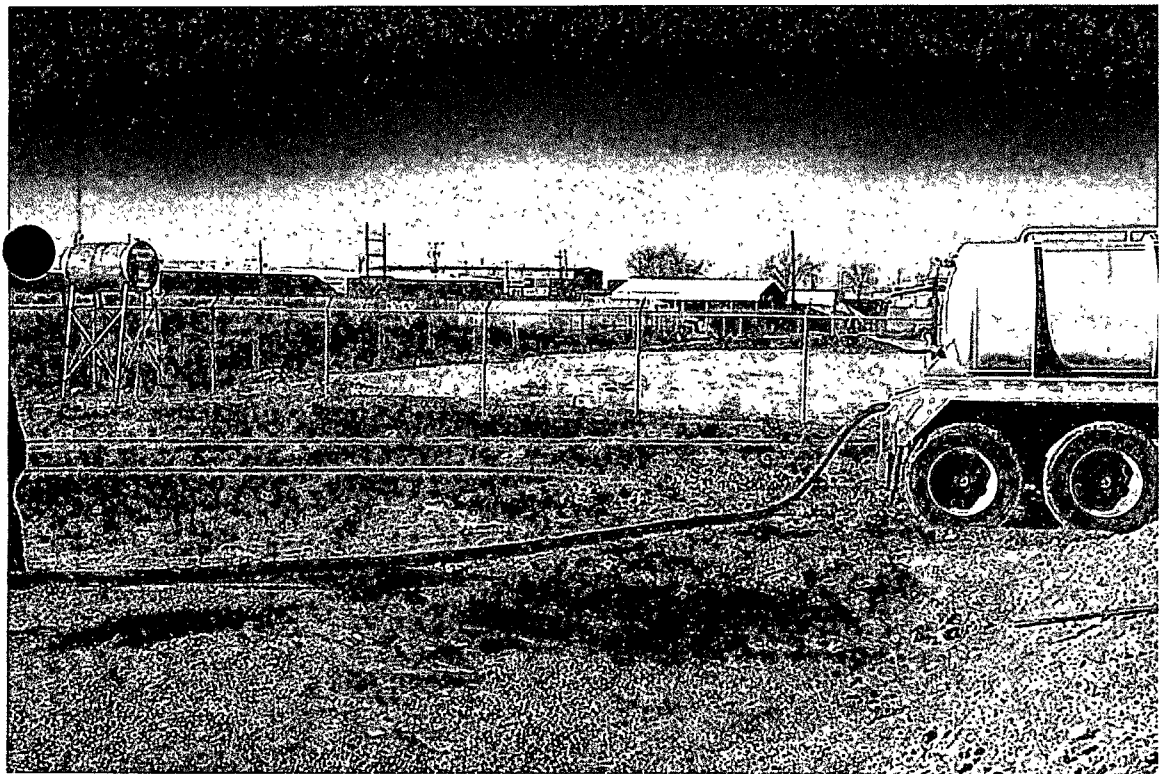
Page \_\_\_\_ of \_\_\_\_

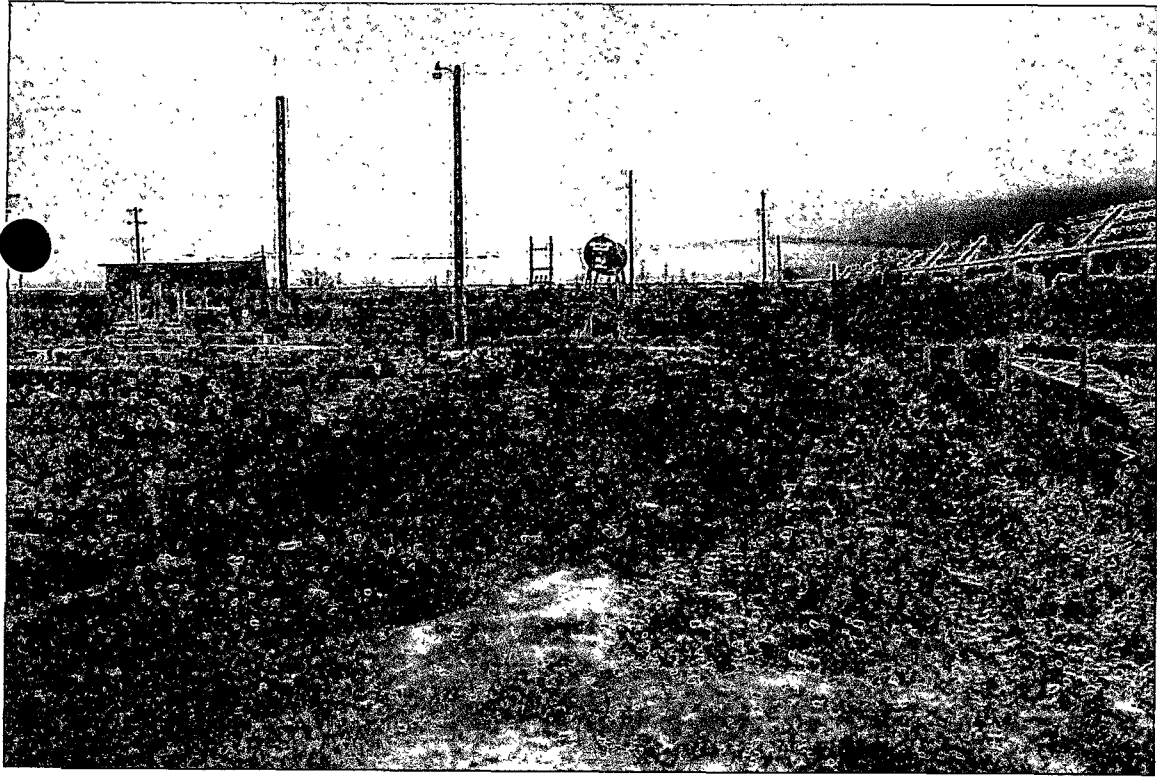
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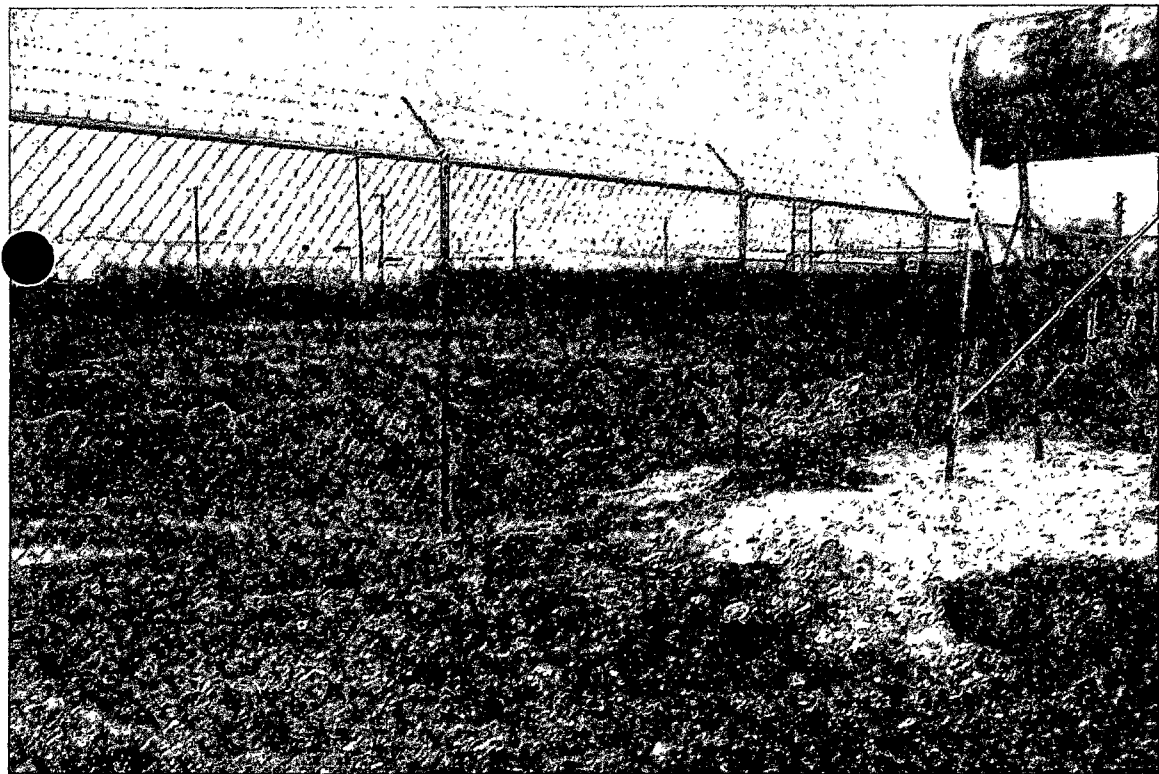
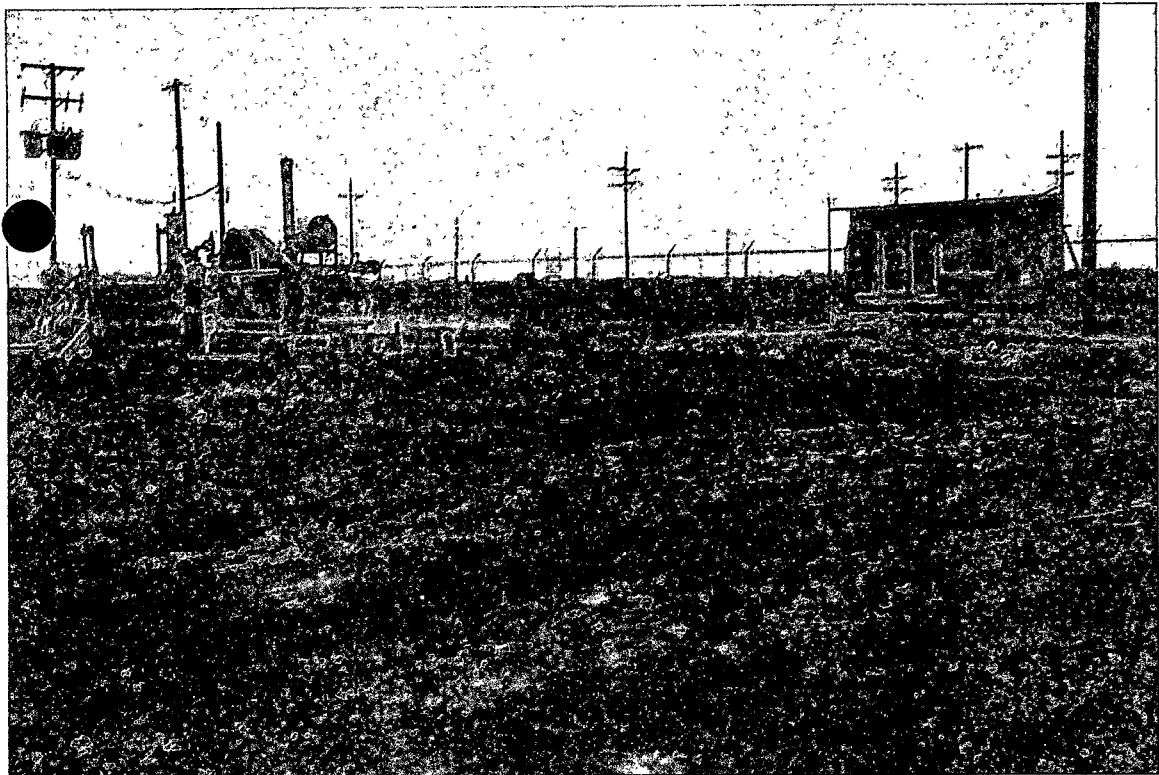
Sampler Relinquished By: <u>Eddie W. Lee</u> Relinquished By: _____		Date: <u>12/28</u> Received By: <u>CB</u> Time: <u>10:35</u> Received By: _____ Date: _____ Received By: _____ Time: _____		Phone Result: <input type="checkbox"/> No Add'l Phone #: _____ Fax Result: <input type="checkbox"/> No Add'l Fax #: _____ REMARKS: _____	
Delivered By: (Circle One) Sampler - UPS - Bus - Other:		Temp. <u>#26 4.5°</u>	Sample Condition: Cool Intact <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> No	CHECKED BY: (Initials) <u>AB</u>	

† Cardinal cannot accept verbal changes. Please fax written changes to 575-393-2476.

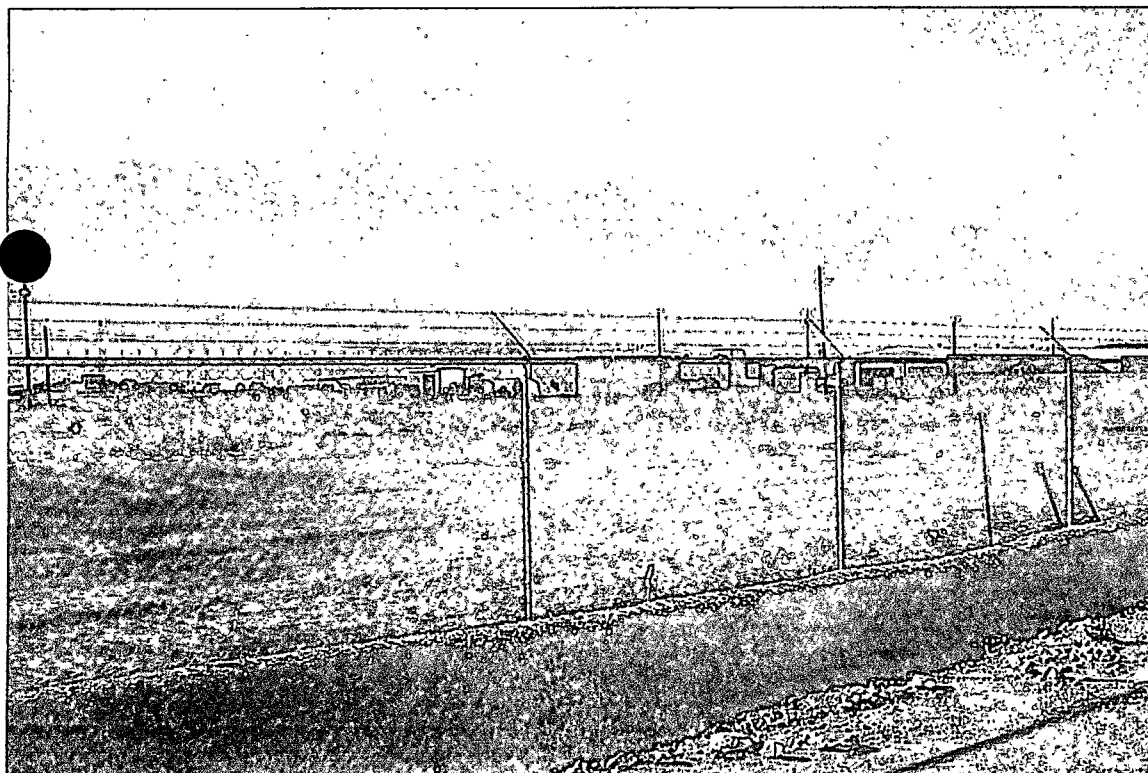




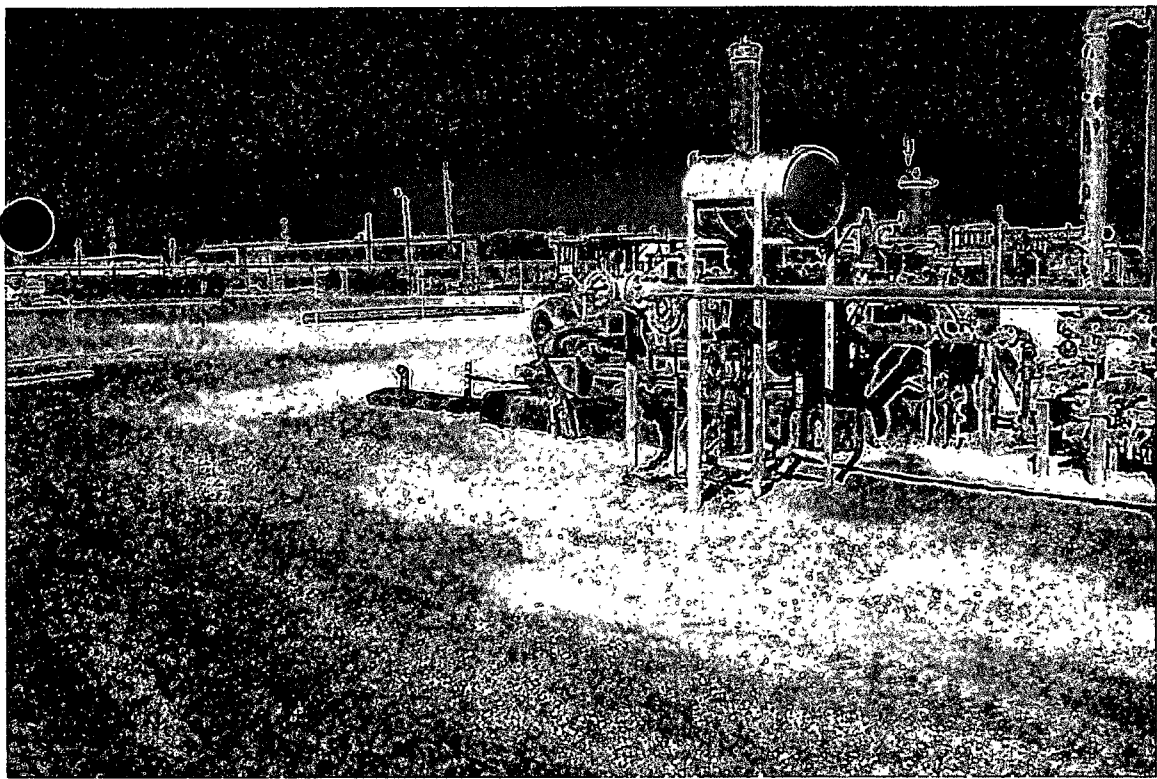


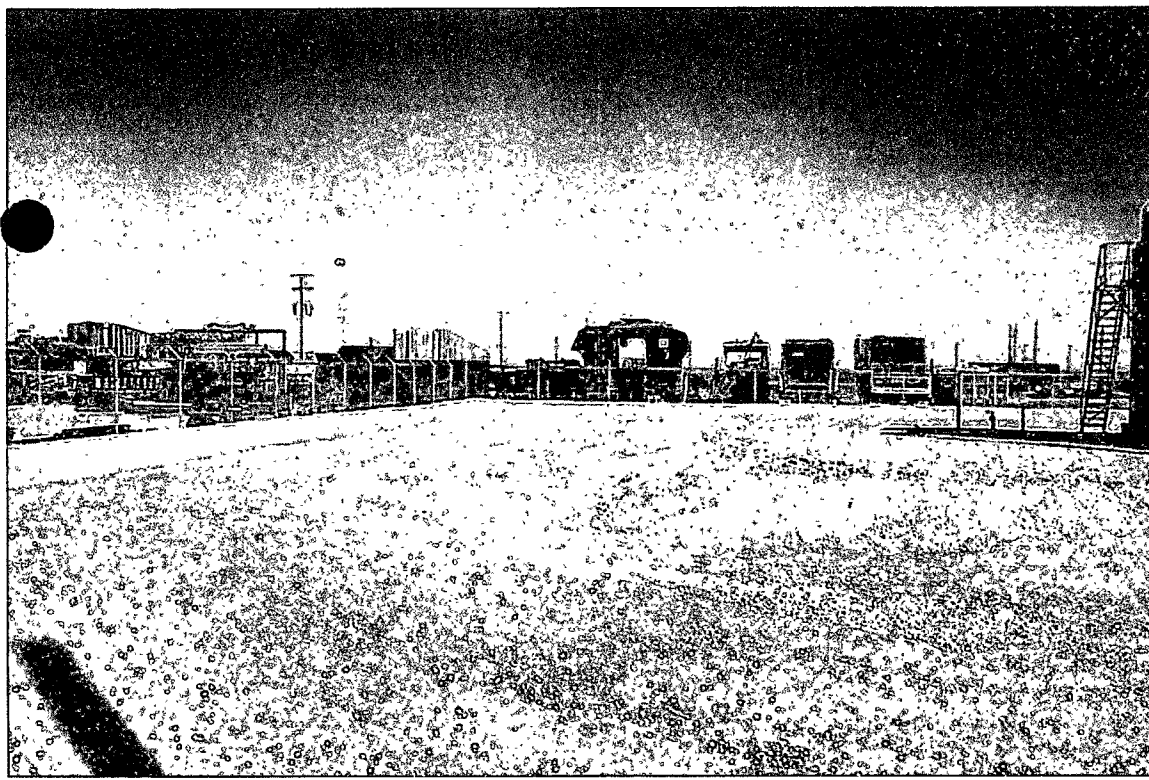






Final





District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

IRP 2367

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	Texland Petroleum Inc.	Contact	Kurt Jackson
Address	777 Main St Suite 3200 Ft. Worth	Telephone No.	432.984.1461
Facility Name	Hobbs Inj Facility	Facility Type	Inj
Surface Owner	Texland	Mineral Owner	
		Lease No.	

LOCATION OF RELEASE API # 30-025-23173-00-00

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
D	29	18	38					

Latitude 32 43 43 N Longitude 103 10 20 W

NATURE OF RELEASE

Type of Release	Inj. water	Volume of Release	140 lbs	Volume Recovered	78 lbs
Source of Release	Tank Run Over	Date and Hour of Occurrence		Date and Hour of Discovery	
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Larry Johnson	12/17	
By Whom?	Eddie Seay	Date and Hour			
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*

Pump failed to come on Running tank over.  
Repair pump / vacuum up water.

Describe Area Affected and Cleanup Action Taken.\*

200x30 inside battery area / Excavated contaminated soil, hauled to  
30x60 on outside / Sundance for disposal. Sampled, backfilled after approval.  
File. Final.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature: Vickie Smith	ENV. ENGINEER: Approved by District Supervisor: Geoffrey Sebring	
Printed Name: Vickie Smith	Approval Date: 05/13/10	Expiration Date: -
Title: Regulatory Analyst	Conditions of Approval:	Attached <input type="checkbox"/>
E-mail Address: vsmith@texpetro.com		IRP-09-12-2367
Date: 1/15/2010	Phone: 575-397-7450	

\* Attach Additional Sheets If Necessary