		····		2	-//
DATE IN	5-10-10 SUSPEN	ISE ENGINEER W	LOGGED IN 5-10-/2	TYPE DHC APPN	10/305 2983
		ABOVE	THIS LINE FOR DIVISION USE ONLY	(4281)	
		NEW MEXICO OIL CON - Engineerii 1220 South St. Francis Di	ng Bureau -		9:48 Hesteria
		<b>ADMINISTRATIVE</b>	APPLICATI	ON CHECKLIS	ST 30-075-3679
	dis checklist is Mation Acronym	MANDATORY FOR ALL ADMINISTRATIV WHICH REQUIRE PROCES			ULES AND REGULATIONS
-pp.	[NSL-Non-Sta [DHC-Dow [PC-Po	ndard Location] [NSP-Non-St nhole Commingling]      [CTB-I	Lease Commingling F-Lease Storage] [PMX-Pressure [al] [IPI-Injection	] [PLC-Pool/Lease ( [OLM-Off-Lease Meas Maintenance Expansion Pressure Increase]	Commingling] surement] on]
	[EON-Qua	illieu Ellianceu Oli Recovery	Certification, [i	i k-i ositive i roductio	m Kesponsej
[1]	TYPE OF AF [A]	PPLICATION - Check Those Location - Spacing Unit - Si NSL NSP			
	Check [B]	COne Only for [B] or [C]  Commingling - Storage - Mo  DHC CTB		OLS OLM	
	[C]	Injection - Disposal - Pressu WFX PMX		ced Oil Recovery BOR PPR	
	[D]	Other: Specify			
[2]	NOTIFICAT [A]	ION REQUIRED TO: - Chec Working, Royalty or O			ply
	[B]	Offset Operators, Lease	cholders or Surface	Owner	
	[C]	Application is One Wh	ich Requires Publis	ned Legal Notice	
	[D]	Notification and/or Cor U.S. Bureau of Land Management -	ncurrent Approval b Commissioner of Public Land	y BLM or SLO s, State Land Office	
	[E]	For all of the above, Pro	oof of Notification of	or Publication is Attach	ed, and/or,
	[F]	Waivers are Attached			
[3]		CURATE AND COMPLETI ATION INDICATED ABOV		REQUIRED TO PR	ROCESS THE TYPE
	val is <b>accurate</b> a	TION: I hereby certify that the and complete to the best of my equired information and notification.	knowledge. I also	understand that <b>no acti</b>	
	Note	: Statement must be completed by	an individual with mana	gerial and/or supervisory	capacity.
	r Cooke r Type Name	Stepature Stepature	MOVE	Engineering Tech Title	05/06/2010 Date

amber.cooke@apachecorp.com e-mail Address



WWW.APACHECORP.COM Telephone: (918) 491-4900

May 6, 2010

William Jones New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re:

Application for Downhole Commingle

Hester 12 #006

Unit N, Sec 12, T-20S, R-38E

House; Blinebry, South/House; Tubb/House; Drinkard/D-K; Abo

Lea County, New Mexico

Dear Mr. Jones,

The following request to downhole commingle is after the fact due to operator oversight. Enclosed please find an administrative application form (C-107A) and attachments for downhole commingling the Blinebry/Tubb/Drinkard/Abo in the Hester 12 #006. Apache opened the Abo in this well in January 2010 and commingled with the Blinebry/Tubb/Drinkard. All zones are producing together with an actual rate of 19 BOPD, 27 BWPD, and 133 MCFPD. The ownership (WI, NRI and ORRI) of these pools are identical in this wellbore. Downhole commingling in this manner will offer an economic method of production while protecting against reservoir damage, waste of reserves and violation of correlative rights. This is a Private well.

This well is currently completed in the Blinebry/Tubb/Drinkard/Abo. The allocation method was determined by analyzing cumulative oil and gas production in a nine section area surrounding this well. Supporting documentation is shown on the attached spreadsheets.

If you need additional information or have any questions, please give me a call at (918) 491-4968.

Sincerely.

Amber Cooke

**Engineering Technician** 

Form C-107A Revised June 10, 2003

#### District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

E-MAIL ADDRESS amber.cooke@apachecorp.com

#### **Oil Conservation Division**

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

APPLICATION TYPE X\_Single Well Establish Pre-Approved Pools EXISTING WELLBORE

#### APPLICATION FOR DOWNHOLE COMMINGLING

LNo

Select 12 OG6 N 1 2 208 38E Leas  Will No. Unat Letter-Section Fundable Placage  County  Count	Apache Corporation		6120 S Yale Ave, Suite 1500 Tulsa, C	DK 74136
GRID No. 873 Property Code 34153 API No. 30-025-36795 Lease Type:FederalStateX Fee				Lea
DATA ELEMENT  UPPER ZONE  House; Blinebry, South House; Tubb House; Drinkard  33225  78760  33250  Top and Bottom of Pay Section Perfentated or Open-tible Increal)  Method of Production Pumping Pump	ease		er-Section-Township-Range	County
Pool Code Pool C	OGRID No. 873 Property Co.	de 34153 API No. 30-0	25-36795 Lease Type:	FederalStateX_Fee
Cool Code 33225 78760 33250  Pool Code 6790 Section 6018'-6377 6500'-6786' 6975'-7008' 6975'-7008' 6975'-7	DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
For part and bottom of Pay Section Pumping Pum	Pool Name	House; Blinebry, South	House, Tubb	House; Drinkard
Method of Production Pumping Producing Producion Producion Producion Producion Pople Pumping Producion Pople Pumping Producion Pople Pumping Producion Pupping Producion Producion Producion Pupping Producion Produci	Pool Code	33225	78760	33250
Plowing or Artificial Lift)  Solutionhole Pressure Note Pressure data will not be required the solution Note Pressure data will not be required the solution Note Pressure data will not be required to support of the solution Note Pressure data will not be required to support of the solution Note Producing Shut-In or Note Pressure Notes with representation of the Shut-In or Note Producing Shut-In or Note Pressure Notes with representation of the Producing Shut-In or Note Pressure Notes with representation of the Producing Shut-In or Note Pressure Notes with representation of the Producing Shut-In or Note Pressure Notes with representation of the Producing Shut-In or Notes Pressure Notes with representation of the Producing Shut-In or Notes Pressure Notes with representation of the Producing Shut-In or Notes Pressure Notes with representation of the Producing In Notes Pressure Notes In Not	Γορ and Bottom of Pay Section Perforated or Open-Hole Interval)	6018' - 6377'	6500' - 6786'	6975' - 7008'
Dottom hole Pressure   N/A	Method of Production	Pumping	Pumping	Pumping
Troducing, Shut-In or sew Zone  Producing  Pates: \$24/2010  Date: \$14/2010  Date: \$14/2010	Bottomhole Pressure Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	N/A		
New Zone  Producing Date and Oil/Gas/Water Rates of Last Production. Date: 5/4/2010 Date: 5/4/20	Oil Gravity or Gas BTU Degree API or Gas BTU)	36 API	36 API	36 API
Date and Oil/Gas/Water Rates of ast Production:    Date	Producing, Shut-In or New Zone	Producing	Producing	Producing
Rates: 43 MOPD 10 BWPD Rates: 21 MOFD 3 BWPD Rates: 52 MOFD 9 BWPD 9 BWPD Rates: 52 MOFD 9 BWPD 9 BWPD 9 BWPD 9 BWPD 9 BWPD Rates: 52 MOFD 9 BWPD	Date and Oil/Gas/Water Rates of Last Production. Note: For new zones with no production history,	Date: 5/4/2010	Date: 5/4/2010	Date: 5/4/2010
ADDITIONAL DATA  re all working, royalty and overriding royalty interests identical in all commingled zones?  re all produced fluids from all commingled zones compatible with each other?  re all produced fluids from all commingled zones compatible with each other?  re all produced fluids from all commingled zones compatible with each other?  re all produced fluids from all commingled zones compatible with each other?  Yes No  re all produced fluids from all commingled zones compatible with each other?  Yes No  which is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands the United States Bureau of Land Management been notified in writing of this application?  Yes No  MOCD Reference Case No. applicable to this well:  Itachments:  C-102 for each zone to be commingled showing its spacing unit and acreage dedication.  Production curve for each zone for at least one year. (If not available, attach explanation.)  For zones with no production history, estimated production rates and supporting data.  Data to support allocation method or formula.  Notification list of working, royalty and overriding royalty interests for uncommon interest cases.  Any additional statements, data or documents required to support commingling.  PRE-APPROVED POOLS  If application is to establish Pre-Approved Pools, the following additional information will be required:  st of other orders approving downhole commingling within the proposed Pre-Approved Pools on that all operators within the proposed Pre-Approved Pools were provided notice of this application.  PRE-APPROVED POOLS  If application is to establish Pre-Approved Pools were provided notice of this application.  Batter and the information above is true and complete to the best of my knowledge and belief.  GNATURE  TITLE Engineering Tech  DATE 5/6/2010	pplicant shall be required to attach production stimates and supporting data.)	Rates: 43 MCFD	Rates: 21 MCFD	Rates: 52 MCFD
re all working, royalty and overriding royalty interests identical in all commingled zones?  Yes No not, have all working, royalty and overriding royalty interest owners been notified by certified mail?  Yes No re all produced fluids from all commingled zones compatible with each other?  Yes No which is all commingling decrease the value of production?  Yes No Which will is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands the United States Bureau of Land Management been notified in writing of this application?  Yes No WHOCD Reference Case No. applicable to this well:  C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production method or formula.  Notification list of working, royalty and overriding royalty interests for uncommon interest cases. Any additional statements, data or documents required to support commingling.  PRE-APPROVED POOLS  If application is to establish Pre-Approved Pools, the following additional information will be required:  st of other orders approving downhole commingling within the proposed Pre-Approved Pools soof that all operators within the proposed Pre-Approved Pools were provided notice of this application.  If application is to establish Pre-Approved Pools were provided notice of this application.  If application is to establish pre-Approved Pools were provided notice of this application.  If application is to establish pre-Approved Pools were provided notice of this application.  If application is to establish pre-Approved Pools were provided notice of this application.	Fixed Allocation Percentage Note: If allocation is based upon something other han current or past production, supporting data or explanation will be required.)			
not, have all working, royalty and overriding royalty interest owners been notified by certified mail?  Yes No re all produced fluids from all commingled zones compatible with each other?  Yes No re all produced fluids from all commingled zones compatible with each other?  Yes No X  this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands the United States Bureau of Land Management been notified in writing of this application?  Yes No X  MOCD Reference Case No. applicable to this well:  Itachments:  C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data.  Data to support allocation method or formula.  Notification list of working, royalty and overriding royalty interests for uncommon interest cases.  Any additional statements, data or documents required to support commingling.  PRE-APPROVED POOLS  If application is to establish Pre-Approved Pools, the following additional information will be required:  st of other orders approving downhole commingling within the proposed Pre-Approved Pools so of that all operators within the proposed Pre-Approved Pools were provided notice of this application.  Interest certify that the information above is true and complete to the best of my knowledge and belief.  GNATURE  TITLE Engineering Tech  DATE 5/6/2010		ADDITI	ONAL DATA	<del></del>
this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands the United States Bureau of Land Management been notified in writing of this application?  MOCD Reference Case No. applicable to this well:  Itachments:  C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula.  Notification list of working, royalty and overriding royalty interests for uncommon interest cases.  Any additional statements, data or documents required to support commingling.  PRE-APPROVED POOLS  If application is to establish Pre-Approved Pools, the following additional information will be required:  st of other orders approving downhole commingling within the proposed Pre-Approved Pools soft all operators within the proposed Pre-Approved Pools were provided notice of this application.  storage of that all operators within the proposed Pre-Approved Pools were provided notice of this application.  storage of that all operators within the proposed Pre-Approved Pools were provided notice of this application.  Storage of that all operators within the proposed Pre-Approved Pools were provided notice of this application.  Storage of that all operators within the proposed Pre-Approved Pools were provided notice of this application.  Storage of that all operators within the proposed Pre-Approved Pools were provided notice of this application.  Storage of the proposed Pre-Approved Pools were provided notice of this application.  Storage of the proposed Pre-Approved Pools were provided notice of this application.  Storage of the proposed Pre-Approved Pools were provided notice of this application.  Storage of the proposed Pre-Approved Pools were provided notice of this application.  Storage of the proposed Pre-Approved Proposed Pre-Approved Proposed Pre				.,,
this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands the United States Bureau of Land Management been notified in writing of this application?  WOCD Reference Case No. applicable to this well:  Itachments:  C-102 for each zone to be commingled showing its spacing unit and acreage dedication.  Production curve for each zone for at least one year. (If not available, attach explanation.)  For zones with no production history, estimated production rates and supporting data.  Data to support allocation method or formula.  Notification list of working, royalty and overriding royalty interests for uncommon interest cases.  Any additional statements, data or documents required to support commingling.  PRE-APPROVED POOLS  If application is to establish Pre-Approved Pools, the following additional information will be required:  st of other orders approving downhole commingling within the proposed Pre-Approved Pools of that all operators within the proposed Pre-Approved Pools of that all operators within the proposed Pre-Approved Pools were provided notice of this application.  It application above is true and complete to the best of my knowledge and belief.  TITLE Engineering Tech  DATE 5/6/2010	re all produced fluids from all commit	ngled zones compatible with eac	h other?	Yes <b>X</b> No
the United States Bureau of Land Management been notified in writing of this application?  MOCD Reference Case No. applicable to this well:  Itachments:  C-102 for each zone to be commingled showing its spacing unit and acreage dedication.  Production curve for each zone for at least one year. (If not available, attach explanation.)  For zones with no production history, estimated production rates and supporting data.  Data to support allocation method or formula.  Notification list of working, royalty and overriding royalty interests for uncommon interest cases.  Any additional statements, data or documents required to support commingling.  PRE-APPROVED POOLS  If application is to establish Pre-Approved Pools, the following additional information will be required:  st of other orders approving downhole commingling within the proposed Pre-Approved Pools sof of all operators within the proposed Pre-Approved Pools of that all operators within the proposed Pre-Approved Pools were provided notice of this application.  Date Storage Application above is true and complete to the best of my knowledge and belief.  TITLE Engineering Tech  DATE 5/6/2010	ill commingling decrease the value of	f production?		Yes No <b>X</b>
tachments:  C-102 for each zone to be commingled showing its spacing unit and acreage dedication.  Production curve for each zone for at least one year. (If not available, attach explanation.)  For zones with no production history, estimated production rates and supporting data.  Data to support allocation method or formula.  Notification list of working, royalty and overriding royalty interests for uncommon interest cases.  Any additional statements, data or documents required to support commingling.  PRE-APPROVED POOLS  If application is to establish Pre-Approved Pools, the following additional information will be required:  st of other orders approving downhole commingling within the proposed Pre-Approved Pools st of all operators within the proposed Pre-Approved Pools of that all operators within the proposed Pre-Approved Pools were provided notice of this application.  Stomhole pressure data.  TITLE Engineering Tech  DATE 5/6/2010				Yes No <b>X</b>
C-102 for each zone to be commingled showing its spacing unit and acreage dedication.  Production curve for each zone for at least one year. (If not available, attach explanation.)  For zones with no production history, estimated production rates and supporting data.  Data to support allocation method or formula.  Notification list of working, royalty and overriding royalty interests for uncommon interest cases.  Any additional statements, data or documents required to support commingling.  PRE-APPROVED POOLS  If application is to establish Pre-Approved Pools, the following additional information will be required:  st of other orders approving downhole commingling within the proposed Pre-Approved Pools st of all operators within the proposed Pre-Approved Pools oof that all operators within the proposed Pre-Approved Pools were provided notice of this application.  Stommond Pre-Approved Pools were provided notice of this application.  TITLE Engineering Tech  DATE 5/6/2010	MOCD Reference Case No. applicabl	e to this well:		
If application is to establish Pre-Approved Pools, the following additional information will be required:  st of other orders approving downhole commingling within the proposed Pre-Approved Pools st of all operators within the proposed Pre-Approved Pools oof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Stromhole pressure data.  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  TITLE Engineering Tech  DATE 5/6/2010	Production curve for each zone for a For zones with no production histor Data to support allocation method o Notification list of working, royalty	at least one year. (If not available y, estimated production rates and or formula.  and overriding royalty interests	le, attach explanation.) d supporting data. for uncommon interest cases.	
st of other orders approving downhole commingling within the proposed Pre-Approved Pools st of all operators within the proposed Pre-Approved Pools oof that all operators within the proposed Pre-Approved Pools were provided notice of this application. obtomhole pressure data.  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  TITLE Engineering Tech  DATE 5/6/2010		PRE-APPI	ROVED POOLS	
st of all operators within the proposed Pre-Approved Pools oof that all operators within the proposed Pre-Approved Pools were provided notice of this application. ottomhole pressure data.  hereby certify that the information above is true and complete to the best of my knowledge and belief.  TITLE Engineering Tech  DATE 5/6/2010	If application is	to establish Pre-Approved Pools	, the following additional information wi	ll be required:
GNATURE MULL DOLL TITLE Engineering Tech DATE 5/6/2010	st of all operators within the proposed	Pre-Approved Pools		
	MM YOU	$\Delta \Delta M$		
				•

<u>District I</u> 1625 N. French Drive, Hobbs, NM 88240

State of New Mexico

Form C-107A Revised June 10, 2003

#### <u>District II</u>

1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

<u>District IV</u>

E-MAIL ADDRESS amber.cooke@apachecorp.com

## Energy, Minerals and Natural Resources Department

**Oil Conservation Division** 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

APPLICATION TYPE X Single Well Establish Pre-Approved Pools EXISTING WELLBORE

X Yes No

### APPLICATION FOR DOWNHOLF COMMINGLING

1220 S. St. Francis Dr., Şanta Fe, NM 87505	APPLICATION FOR DO	WINDLE COMMINGEN		_110
Apache Corporation Operator		20 S Yale Ave, Suite 1500 T	ulsa, OK 74136	
Hester 12	006 N	12 20S 38E	Lea	
Lease		Section-Township-Range	County	
OGRID No. 873 Property Co	de 34153 API No. 30-025	5-36795 Lease Typ	oe:FederalState _X	_Fee
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZO	NE LOWER ZONE	
Pool Name	D-K; Abo			
Pool Code	15200			
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	7306' - 7562'			
Method of Production (Flowing or Artificial Lift)	Pumping			
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	N/A			
Oil Gravity or Gas BTU (Degree API or Gas BTU)	36 API			
Producing, Shut-In or New Zone	Producing			
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history,	Date: 5/4/2010	Date:	Date:	
applicant shall be required to attach production estimates and supporting data.)	5 BOPD Rates: 17 MCFD 5 BWPD	Rates:	Rates:	
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas 24 % 13 %	Oil Gas	Oil Gas	%
explanation will be required.)	ADDITIO	NAL DATA		
Are all working, royalty and overriding If not, have all working, royalty and ove	royalty interests identical in all con		Yes X No_ Yes No	
Are all produced fluids from all commis		-	Yes_ <b>X</b> No_	
Will commingling decrease the value o	f production?		Yes No_	×
If this well is on, or communitized with or the United States Bureau of Land Ma			ds Yes No_	×
NMOCD Reference Case No. applicabl	e to this well:			
Attachments:  C-102 for each zone to be comming Production curve for each zone for For zones with no production histor Data to support allocation method on Notification list of working, royalty Any additional statements, data or comments.	at least one year. (If not available, y, estimated production rates and sor formula.  and overriding royalty interests fo	attach explanation.) upporting data. r uncommon interest cases.		
	PRE-APPRO	OVED POOLS		
If application is	to establish Pre-Approved Pools, th	ne following additional informa	tion will be required:	
List of other orders approving downhole ist of all operators within the proposed Proof that all operators within the propositionshole pressure data.	Pre-Approved Pools			
hereby certify that the information	( ) 10	he best of my knowledge an gineering Tech	nd belief. DATE 5/6/2010	
TYPE OR PRINT NAME Amber C	ooke	TELEPHONE NO	O. (918) 491-4968	

District 1

1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

#### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

1,	API Number			<sup>2</sup> Pool Code	,	D ACREAGE DEDICATION PLAT  Pool Name							
30-025-3679	5		33225	33225 House; Blinebry, South									
Property (		Hester 12		' Property Name							er		
<sup>7</sup> OGRID ( 873		Apache C	orporation	Operator Name 3556' Gl									
					10 Surface	Location							
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	from the North/South line Feet from the E			t/West line		County		
N	12	20S	38E		467	South	1650	West	İ	Lea			
			11 Bo	ottom Ho	le Location I	f Different Froi	n Surface						
UL or lot no. Section Township			Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West lin			County		
" Dedicated Acres	<sup>13</sup> Joint or	Infill "C	Consolidation	Code S Or	der No.								

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest.  In to a voluntary pooling agreement or a compulsory pooling order herelifore entered by the division.  05/06/2010  Signature Date
	Amber Cooke Printed Name
	18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
1650, 1 1461,	Date of Survey Signature and Seal of Professional Surveyor:  Certificate Number

District.1
1625 N. French Dr., Hobbs, NM 88240
District.II
1301 W. Grand Avenue, Artesia, NM 88210
District.III
1000 Rio Brazos Rd., Aztec, NM 87410
District.IX

1220 S. St. Francis Dr., Santa Fe, NM 87505

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED	REPORT
 AMENDED	KEFUKI

	•	1	WELL LC	OCATIO <sup>®</sup>	N AND A	CREAGE DEDIC	CATION PLA	T <u></u>	
'A	API Number			<sup>2</sup> Pool Code	è		³ Pool Na	me	
30-025-36795	j		78760		Hc	ouse; Tubb			
Property C	ode				<sup>5</sup> Proper	rty Name			Well Number
34153	[ '	Hester 12	2					006	
OGRID N	io.				* Operat	tor Name			* Elevation
873	ĺ	Apache (	Corporation	J	3556	3556' GR			
					10 Surfac	ce Location			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from t	the North/South line	Feet from the	East/West l	ine County
N	12	20S	38E		467	South	1650	West	Lea
			<sup>11</sup> Bc	ottom He	le Location	n If Different From	m Surface		
UL or lot no,	Section	Township	Range	Lot Idn	Feet from t	the North/South line	Feet from the	East/West I	ine County
	, J	l		<i>!</i>	1				
12 Dedicated Acres	<sup>13</sup> Joint or	Infill "	Consolidation (	Code 15 Or	rder No.				***
40									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Signature Date Amber Cooke Printed Name  18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date of Survey Signature and Scal of Professional Surveyor:	16	17 OPERATOR CERTIFICATION  I hereby certify that the information contained herein is true and complete to the hest of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order therefore enleved by the division.  05/06/2010
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date of Survey Signature and Seal of Professional Surveyor:		Amber Cooke Printed Name
Signature and Scal of Professional Surveyor:		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true
ii Lenincate Number	16501	

District.1
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88

1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

		WI	ELL LO	DCATIO)	N AND AC	REAGE DEDIC	CATION PLA	Т				
	API Number			<sup>2</sup> Pool Code	I	<sup>3</sup> Pool Name						
30-025-36795	5		33250		Ho	House; Drinkard						
<sup>4</sup> Property C	Code				5 Proper	ty Name			Well Number	r		
34153	1	Hester 12			006							
OGRID N	Vo.				* Operate	or Name			'Elevation			
873	].	Apache Cor	poration		3556	3556' GR						
					10 Surfac	e Location						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from t	he North/South line	Feet from the	East/West li	ne	County		
N	12	208	38E		467	South	1650	West	Lea			
			11 Bo	ottom Ho	le Location	If Different From	n Surface					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from t	he North/South line	Feet from the	East/West li	ne	County		
<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or	Infill 14 Con	solidation (	Code 15 Ore	der No.		<u></u>					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16		Á	17 OPERATOR CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hale location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest,
			or to a voluntary pooling agreement or a compulsory pooling order heretwore empreed by the diffision.  O5/06/2010 Signature  Date  Amber Cooke  Printed Name
	11		<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
16501	1467'11		Date of Survey Signature and Seal of Professional Surveyor:  Certificate Number

District.I 1625 N. French Dr., Hobbs, NM 88240 District.II 1301 W. Grand Avenue, Artesia, NM 88210 District.III

1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

API Number

Hester 12

Apache Corporation

District IV

34153

873

30-025-36795

Property Code

OGRID No.

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

D-K; Abo

<sup>5</sup> Property Name

\* Operator Name

<sup>2</sup> Pool Code

15200

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

006

3556' GR

Well Number

<sup>9</sup> Elevation

Pool Name

WELL LOCATION AND ACREAGE DEDICATION PLAT

					10 Surface	Location			
UL or lot no. N	Section 12	Township 20S	Range 38E	Let Idr	Feet from the 467	North/South line South	Feet from the	East/West line West	County Lea
	· · · · · · · · · · · · · · · · · · ·		11 B	ottom H	ole Location I	f Different Fron	m Surface		
UL or lot no,	Section	Township		Lot Idi		North/South line	Feet from the	East/West line	County
Dedicated Acres	13 Joint or	· Infill	14 Consolidation	Code 15 O	rder No.				
No allowable v division.	will be ass	signed to	this complet	tion until a	ll interests have	been consolidated	or a non-standar	d unit has been ap	proved by the
16							I hereby certif, the best of my working intere proposed botte pursuant to a c or pa a volunta		l herein is true and complete this organization either owns in the land including the to drill this well at this location a mineral or working interess
							I hereby ce was plotted me or unde and correc  Date of Surv	•	ion shown on this pla tual surveys made by that the same is true f.
1050	,	- •   111.					Signature an	d Seal of Professional Sur	veyor:

Texas   New North New York   Per	<del></del>							Oil (BBL)				as (MCF)				/ater (BBL)	
Company   Comp					Location	Blinebry	Tubb	Drinkard ®	Abo	Blinebry	Tubb	Drinkard	Abo	#Blinebry			Abo
STATES   S	Lease Name	Well Number			F SE NE		ubb Oil	kard Oil	Oil		D Gas	ard Gas	Gas		ubb	karo vvater	o vvater
Company   Comp	PHILLIPS HOUSE STATE	1						101361									
Color	STATE U	1										97687				184324	
Management		1				327		670		1595				2363	4442		
MARCHANN	BLANKENSHIP	1					9655	54657			110732	16638				7010	
December   1	BLANKENSHIP	2				3906	20										
DECES   1   DECE	8LANKENSHIP	3				4961				29716				4142			
STER IZ 3   100259771   20 20 20 20 20   100259771   20 20 20 20   100259781	CONE A	1					16834				66109			-	56289		
STERN ET 2		3					<b></b>							<del> </del>			
Mac   March   1	HESTER 12						-								<del></del>		
STORY   1	SHELL WALDREP	1	3002507980	6L 20S 39	E			208009									
SCANGE   1	BILBERRY	1												ļ <u>-</u> -			
Decomposition   1	HESTER 12	1					0247				20642		ļ				
No. 5	HOWSE C	1					8317		35571		39042		92577	<del>  ·</del>			8034
DODG	CONE B	2					<u> </u>				-		02077				
1	L & M	1	3002528287	2L 20S 38	E C S2 SW		9350								186		
SEPTING	HOUSE	1					157	36146			7514	515800			ļ	13278	
## CAMER.    1   000054400   12 205 348   27 10   27 1   64.57   293   220   000054   11 205 548	SHARPS	1													<del> </del>		
ALL COMPAND   1	JOE CAMEL	1					67	121			235	283			<del> </del>		<u> </u>
## CAMER   2   300234271   1787 29 386 SW SE WY   18390   1277   91600   3977   30200   166   1777	BULL DURHAM	1						121							5350	<b></b>	
### SPAN   1   300229477   1312 20 348 NW 9E   11152   1310   34769   3487   1498   26879   1499   1	JOE CAMEL	2	3002534211	13F 20S 3	8E SW SE NW	18355				61620					456		
Comparison	DIAMONDBACK	1													L		
PAPER   TELEPOOR	PEARL	1					<b> </b>		5150			<u> </u>	5987		<del> </del>	<del>                                     </del>	10365
ALL QUARTHM   2	CAPPS FEDERAL	2					6846		525021			-	91456		9385	<del> </del>	19001
CEMBRIAND 19 FEE	BULL DURHAM								32302			453	31430		- 5505	<b></b>	13001
Discrete   1	MCCASLAND 18 FEE	1						2990		430002				74572	6395	1450	
CCASILAND 19 FEE 2 3002534021 [17 203 326 SW 12 FW 2 500 50 FW 2 500 FW 2 5	CHESTERFIELD	1						278				5621					
OONEY 1 1 3002294469   13203 38 NB SE	BUGLER	1							4000-			20000	40000			<del></del>	2005
NICE   1   300234907   137 200 38E ES ES   7727   1720   28800   5920   164.17   28406   155   CROWY   1   300234908   146.20 38E W NW   3014   3019   220   220   220   220   220   CROWN   1   300234908   146.20 38E W NW   246   30   30   30   30   30   750   73800   CROWN   1   300234978   146.20 38E W NW   246   30   30   30   30   30   30   750   CROWN   1   300234978   146.20 38E W NW   246   30   30   30   30   30   30   30   3		1				26894	8681		12993	16/21	12555/		183367	20650	/369		26086
CERDOY   1	PAIGE	<u>'</u>				7273	<del>                                     </del>		6000	14730			5920	16437	_		15390
DOCATUME   1   3002344671   102 038 EC NW SE   13524   28204   745   68616   270172   52205   17895	VICEROY	1					-	,,,,									
CATUNE 1 5002534731 10 200 38E C NW SE 2369 470 570717 10 5039 573717 1 17995 17174 1 1 5003434731 10 200 38E SW NE 2369 470 570717 10 5039 573717 1 5039 57325 1 1 200 38E C SW NE 2369 470 1 570717 1 5039 573717 1 5039 57325 1 1 200 38E C SW NE 2369 470 1 570717 1 5039 573717 1 5039 57325 1 1 200 38E C SW NE 2369 470 1 570717 1 5039 57325 1 1 200 38E C SW NE 2369 470 1 57071 1 5039 57325 1 1 2 200 38E C SW NE 2369 470 1 57071 1 5039 57325 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	PALL MALL	1													120	73805	
Diffar   1	KOOL	1				36215								34773			
RESSEN   1		1				22608		25204				375173		52250		17895	<b></b>
ARLBORGO   1 3002554970   1262 Side S AR NAV 927   15974 9265   76244   2205 NUSER   1 3002554970   1263 Side C NAV 9E   1371   2205 Side C NA		<del> </del>	3002534735	1G 20S 38	E C SWINE		4670								_		
DWISTOR   1	MARLBORO	1							15974				76294				22837
ECHNUT   1   300235391   14   20   38   ES   SW   NV   500   2239   500   3400   5	HOWSER	1								28097				35934			
EPTAG	MERIT	1					9272				579349				7350		
REFT     1   300253946   110 203 SEE CNY NE   2376   16373   21816   10600   2348   15110   1887   19464   1878   1878   1878   1878   1878   1879   1870	BEECHNUT	1					2020				0214	5000		7490	<b></b>		
DETAIL   1		<del> </del>												3460	11887	19464	
EDTAG   2   30022593630   27.003 SER NENESW   14553   1333   846964   10611   2494   1   1   1   1   1   1   1   1   1	DUKES	<u> </u>				2070								· · · · · · · · · · · · · · · · · · ·			
DURDON 18   2   3002536881 file 203 98 C SE SE   28971   25473   8,8955   110627   7694   135	REDTAG	2	3002535630	2K 20S 38	E NE NE SW	14553			1333	846964							138
XIE QUEEN   1 3002536421   11P 2003 38E SZ SE SE   7194   498217   9495   9495   9416   71676	BOURDON 18	1					13554				70582			<u> </u>	15577		6779
HITE OWL 1 3002536689 2 209 38E NW NAN NW 31054		2					7104	29871	25473		409217	88955	110627	<b>/</b>	├	7894	13586
G KICK 1 30022936745 132 208 38E V NE MW 14712 831 931 214947 12606 63579 2410 2526 DURRON 18 3 3002253679 181 208 39E C NW SE 566 2057 7 7619 20273 4764 SISTER 12 6 3002253679 181 208 39E C NW SE 566 2057 7 7619 20273 373211 4764 SISTER 12 6 3002253679 182 203 39E C NW SE 566 2057 7 7619 20273 373211 4764 SISTER 12 6 3002253679 182 203 39E C NW SE 566 2057 7 7619 20273 373211 3765 35600 20.579 5568 4387 SISTER 12 4 3002253690 172 205 38E SW SW SE W 15003 4419 3927 254764 105222 96338 13 36442 2255 DURRON 18 5 3002253791 181 205 38E C NW SE 566 1600 4419 3927 254764 105222 96338 13 36442 2255 DURRON 18 5 3002253791 17, 205 38E C NW SE 566 1600 4419 3927 17693 14184 36140 5620 574 213 180 560 5		1				31054	/194			115631	490217			9450			
DURDON 18	BIG KICK	1					831	9311	-		12606	63579				2526	<u> </u>
SSTER 12 6 3002536795 12N 20S 38E SW 58 SW 24810 7600 9352 311308 176023 53603 23679 5568 4387 255767 12 4 300253600 172 025 38E SW 59K 5E 15003 4419 3927 254784 106222 96338 38442 2225 225 24600 1 3002537591 14 20S 39E C SE NE 2708 1544 2301 10172 6268 4136 9620 574 21 15 16 16 16 16 16 16 16 16 16 16 16 16 16	BOURDON 18	3							26666				133211				11494
ESTER 12 4 3002536800 120 208 38E SW SW SE 15003 4419 3927 254784 106222 96338 38442 2255 130 200751051 581 203 396 C SR NE 2709 1544 2201 10172 6268 4136 9620 574 130 2002510515 181 203 396 C SR NE 2709 1544 2201 10172 6268 4136 9620 574 158  168  168  168  176  176  176  176  17	BOURDON 18													655			
DURDON 18   9   3002537015   Table 20S 39E C SE NE   2709   1544   2301   10172   6268   4136   9620   574   136   146	HESTER 12														5568		<u> </u>
ENE MC 1 3002537691 7, 20S 39E C NW SE								3927	2301			30338	4136		574		1388
DECAMEL   3   3002538033   13 208 58 ENW SE NW   3624   1624   999   177093   148184   36140   5722   1554   899   177093   148184   36140   5722   1554   899   177093   148184   36140   5722   1554   899   177093   148184   36140   5722   1554   899   177093   148184   36140   5722   1554   899   177093   148184   36140   5722   1554   899   177093   148184   36140   5722   1554   899   177093   148184   36140   361	RENE MC						1 ,,,,,,				L	1			1		16805
STER 12 5 3002538211 12P 20S 38E MW SE SE 17566 5103 9803 167873 72513 69502 36449 4884 58TER 12 7 300253859 12P 20S 38E ME SE SW 5574 6428 2625 48887 46275 28974 14785 7516 9135 ELOT 1 3002538370 11C 20S 38E SW SE SE SW 5574 6428 2625 48887 46275 28974 14785 7516 9135 ELOT 1 3002538370 11C 20S 38E SW NEMW 4072 5236 2326 38163 29682 16964 20179 19605 17876 11L DURHAM 3 3002538370 14P 20S 38E SE SE SE 5117 6411 61719 45118 613 613 613 613 614 61719 45118 613 613 614 61719 45118 613 613 614 61719 45118 613 613 614 61719 45118 613 613 614 61719 45118 613 613 614 61719 45118 613 613 614 61719 45118 613 613 614 61719 45118 613 613 614 61719 45118 613 613 614 61719 45118 613 613 614 61719 45118 613 613 614 61719 45118 613 613 614 61719 45118 613 613 614 61719 45118 613 613 614 61719 45118 613 613 614 61719 45118 613 613 614 61719 45118 613 613 614 61719 45118 613 613 614 61719 611 61719 45118 613 613 614 61719 611 61719 45118 613 613 614 61719 611 61719 45118 613 613 614 61719 611 61719 45118 613 613 614 61719 611 61719 45118 613 61719 612 61719	JOE CAMEL		3002538033	13F 20S 3	8E NW SE NW									5722			
STER 12   7   3002538399   IZN 20S 38E NE SE SW   5574   6428   2625   48987   48275   28974   14785   7616   9135	HESTER 12															3911	
ELOT 1 3002538379 11C 20S 38E SW NE NW 4072 5236 2326 38163 29682 16964 20179 19605 17876 JULD URHAM 3 3002538379 11P 20S 38E NE SE SE 5317 6411 61719 45118 613									<b>—</b>							9125	<del></del>
JIL DURPHAM   3   3002538497   14P 20S 38E NE SE   5317   6411   61719   45118   613	MELOT	1															<u> </u>
ANKENSHIP 5 3002538409 12M 203 30E SW WS W 10693 3921 4850 38585 71955 218343 17602 3912 2935 ANKENSHIP 6 3002538400 12L 20S 38E SW NW SW 6048 4567 1023 26303 1429 51458 6614 485 9029 1000 2 3002538409 148 20S 38E SW NW NE 6760 1079 601 13527 23426 1000 2 3002538439 148 20S 38E SW NW NE 6760 1079 601 13527 23426 1000 2 3002538461 11N 20S 38E SE WS W 7804 2115 4229 21537 14439 1000 2 3002538461 11R 20S 38E SE SW W 4657 4304 3128 65636 12643 13122 15414 2245 28041 1000 2 3002538661 11P 20S 38E NE SW 7804 2115 4229 21537 14439 1000 2 3002538661 11P 20S 38E NE SW NW 4657 4304 3128 65636 12643 13122 15414 2245 28041 1000 2 3002538661 11P 20S 38E NE SW NW NE 4657 4304 3128 65636 12643 13122 15414 2245 28041 1000 2 3002538661 11P 20S 38E NE SW SW 50 3480 234 1852 24675 5145 13729 22110 2362 6142 1000 2002538661 11P 20S 38E NE SW 58 3480 234 1852 24675 5145 13729 22110 2362 6142 1000 2002538661 1000 2002538661 1000 2002538661 1000 2002 67458 66699 6355 5514 6908 3842 1000 2000 2 67458 66699 6355 5514 6908 2000 2000 2000 2000 2000 2000 2000 2	BULL DURHAM	3															
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DOL 2 3002538484 148 203 38E SW NW NE 6790 1079 601 13527 23426	BLANKENSHIP																<del></del>
-IINO 2 3002538664 11N 20S 3BE NE SW 7804 2115 4229 21537 14439 AGNOLIA 1 3002538660 11E 20S 3BE NE SW NW 4657 4304 3128 65636 12643 13122 15144 2245 28041 AGNOLIA 1 3002538660 11E 20S 3BE NE SW NW 4657 4304 3128 65636 12643 13122 15144 2245 28041 AGNOLIA 1 3002538661 11P 20S 3BE NE SE SE 8970 2414 3436 42222 18932 33271 2	KOOL	2										31458	-	0014	485	9029	<b></b>
AGNOLIA 1 3002538660 11E 203 38E NE SW NW 4657 4304 3128 66536 12643 13122 15141 2245 28041   XIE QUEEN 2 3002538661 11P 203 38E NE SES ES 8970 241 43436 42222 18932 33271   ZSTER 12 10 3002538661 12P 203 38E NE SW SE 3490 224 1852 24675 5145 13729 22110 2362 6142   ZSTER 12 11 3002538662 12P 203 38E SW SE SE 1234 1077 2002 67458 66693 6355 5141 6908 3442   ZSTER 12 11 3002538664 13C 203 38E SW SE SE 1234 1077 2002 67458 66693 6355 5141 6908 3442   ZSTER 12 11 3002538664 13C 203 38E SE NE NW 6883 1138 2794 19820 50643 31384 12996 4330   ZUSE 2 3002538668 130 203 38E SE NE NW 6883 1138 2794 19820 50643 31384 12996 4330   ZUSE 2 3002538668 141 205 38E SE NW NW 3988 1756 27184 2150   ZCKY STRIKE 2 3002538688 141 205 38E SW NW ES 2 3241 858 18485 4040   ZUSE 2 3002538688 141 205 38E SW NW SW 5064 1026 44473 13483 11186 2936   ZELOT 2 3002538690 11C 205 38E NW NE NW 5064 1026 44473 13483 11186 2936   ZELOT 2 3002538690 11C 205 38E NW NE NW 12530 3838 1508 31922 5250 15307 13443 15581 11684   ZSTER 12 9 3002538700 11C 205 38E NW NE NW 5064 1026 44473 13483 11186 2936   ZSTER 12 9 3002539991 12X 205 38E NE NE SW 1536 991 3438 36293 4709 4017 16965 4662 9317   AGNOLIA 2 3002539991 17D 205 38E NW NW NW 1084 346 2999 46083 25133 68426 11111 2231 2381   ZCASLAND 1 3002539991 7L 20S 39E SW NW SW 1275 1625 9704 24952 9199 8840   ZM M 2 3002539451 112 205 38E NW NW SW 1275 1625 9704 24952 9199 8840   ZM M 2 3002539451 112 205 38E 38E 375 269 2036 5556 7018 16668 3327 1665 6099   ZM M 2 3002539451 112 205 38E 38E 375 269 2036 5556 7018 16668 3327 1665 6099   ZM M 2 3002539451 112 205 38E 38E 375 269 2036 5556 7018 16668 3327 1665 6099   ZM M 2 3002539451 112 205 38E 38E 375 269 2036 5556 7018 16668 3327 1665 6099   ZM M 2 3002539451 112 205 38E 205 38E 375 269 2036 5556 7018 16668 3327 1665 6099   ZM M 2 3002539451 112 205 38E 38E 375 269 2036 5556 7018 16668 3327 1665 6099   ZM M 2 3002539451 112 205 38E 38E 375 269 2036 5556 7018 16668 3327 7 7 7 7 502 9 957 4465 7 7 7 7 502 9 957 7 7 7 502 9 957 7 7 7 7 502 9 957 7 7 7 7 7	RHINO	2												<b>†</b>	t		
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STER 12	DIXIE QUEEN	2												6047			
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DUSE 2 3002538665 13D 20S 38E SE NW NW 3998 1756 27184 2150 1 1186 2936 27184 2150 2 3002538688 141 20S 38E SW NE SE 3241 858 18485 4040 1 1186 2936 2 3002538688 131 20S 38E SW NW SW 5064 1026 44473 13483 11186 2936 2 300253870 11C 20S 38E NW NW W 1026 3 388 1508 31922 5250 15307 13443 15581 11684 2 3102538 1 1186 2 38E SW 1536 981 3488 36293 4709 4017 16965 4662 3937 3488 3488 36293 4709 4017 16965 4662 3937 3488 3488 36293 4709 4017 16965 4662 3937 3488 3488 36293 4709 4017 16965 4662 3937 3488 3488 36293 4709 4017 16965 4662 3937 3488 3488 3629 3488 3488 3629 3489 3488 3488 3629 3489 3488 3488 3629 3479 4017 16965 4662 3937 3488 3488 3488 3488 3488 3488 3488 34	BIG KICK												<del> </del>				
CKY STRIKE   2   3002538688   14   20S 38E SW NE SE   3241   858   18485   4040	HOUSE													1	.2330	1	<b></b>
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STER 12 9 3002539191 12X 205 38E NE NE SW 1536 981 3438 36293 4709 4017 16965 4662 9317 AGNOLIA 2 3002539909 11D 205 38E NE NE NW NW 1084 346 2909 46083 25133 66426 11111 2381 2381 2261 2261 2261 2261 2261 2261 2261 22	BUGLER																
AGNOLIA 2 3002539090 11D 20S 38E NE NW NW 1084 346 2909 46083 25133 68426 11111 2381 2381 2381 2CASLAND 1 3002539091 7L 20S 39E SW NW SW 1275 1625 9704 24952 9199 8840 1 2 3002539450 12 N 20S 38E 375 269 2036 5556 7018 16668 3327 1663 6099 2 N 20 10 10 10 10 10 10 10 10 10 10 10 10 10																	
CCASLAND     1     3002539450   TL 20S 39E SW NW SW     1275   1625       9704   24952       9199   8840         8 M     2     3002539450   N 20S 38E       375   269   2036       5556   7018   16668       3327   1663   6099         XIE GUJEEN   3     3002539451   11 20S 38E       307   79   604       760   332       839       399         COWN   2     3002539457   138 20S 38E       189   85   155       284   145   175       175         ELOT   3     3002539458   118 20S 38E       482   125   951       1653   702   1777       5209   957   4465         AGNOLIA   3     3002539468   116 20S 38E       270   70   532       2660   1131   2660       2097   385   1798         TOTALS   920,376   264,139   1,968,961   198,467   10,364,672   4,666,330   10,788,800   795,682   1,219,830   273,640   999,722   51,19		2											<del></del>				<del></del>
8 M     2     3002539450     2N 20S 38E     375     269     2036     5556     7018     16668     3327     1663     6099       XIE QUEEN     3     3002539451     111 20S 38E     307     79     604     780     332     839     70       XOWN     2     3002539457     138 20S 38E     169     85     155     284     145     175     50     95       ELOT     3     3002539458     118 20S 38E     482     125     951     1653     702     1777     5209     957     4465       AGNOLIA     3     3002539488     270     70     532     2660     1131     2860     2097     385     1798       TOTALS     920,372     264,139     1,968,961     198,467     10,364,672     4,566,330     10,768,800     795,662     1,219,830     73,640     998,722     15,19       YERRORS     1,1945     4,402     3,794     16,503     16,507     16,663     10,768,800     795,662     1,219,830     73,640     998,722     15,19	MCCASLAND	1						2303				55420	·			2301	<b></b>
ROWN         2         3002539457         13B 205 38E         189         85         155         284         145         175         2023 302539458         11B 205 38E         482         125         951         1653         702         1777         5209         957         4465           AGNOLIA         3         3002539489 IEE 205 38E         270         70         532         2660         1131         2260         2097         385         1796           TOTALS         920,376 264,139         1,986,961         198,467         10,364,672         4,666,330         10,788,800         795,682         121,983,00         795,682         151,99         1,986,961         198,467         10,364,672         4,666,330         10,788,800         795,682         121,983,00         795,682         151,99         1,986,961         198,467         10,364,672         4,666,330         10,788,800         795,682         121,983,00         795,682         151,99         1,986,961         198,467         10,364,672         4,666,330         10,788,800         795,682         1,219,830         273,640         998,722         151,99         1,986,941         198,467         10,364,672         4,666,330         10,788,800         795,682         1,219,800         793,640	L & M	2	3002539450	2N 20S 38	E	375	269			5556	7018					6099	
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AGNOLIA 3 3002539489 11E 20S 38E 270 70 532 2660 1131 2860 2097 385 1798 TOTALS 920,376 264,139 1,986,961 198,467 10,364,672 4,666,330 10,788,800 795,662 1,219,830 273,640 998,722 151,98	CROWN	2							L					5000			_
TOTALS 920,376 [264,139] 1,968,961 199,467 10,364,672 [4,665,330] 10,788,800 795,662 [1,219,830] 73,640 999,722 [51,9]		3											ļ				
AVERAGES 13 945 4 402 33 948 16 539 154 697 80 454 192 657 CC 305 23 179 7 016 21 249 12 6			1-402000409						198,467				795,662				151,903
					s	13,945	4,402	33,948									

Proposed Allocations	Oil	Gas	Water
Blinebry	21%	32%	35%
Tubb	6%	16%	11%
Drinkard	49%	39%	34%
Abo	24%	13%	20%
TOTAL	100%	100%	100%