1District 1 1625 N. French Dr., Hobbs, NM 88240 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 1220 S. St. Francis Dr., Santa Fe, NM 87505

PMLB1014034862

State of New Mexico Energy Minerals and Natural Resources

MAY 17 2010

RECEIVED

Form C-141 Revised October 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

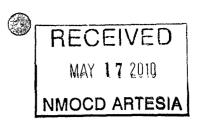
Submit 2 Copies to appropriate District Office in accordance NMOCD ARTHES 146 on back side of form

DSBE Analytial Som A Hacked

Release Notification and Corrective Action

30-015-32877					OPERATOR			X Initial Report Final Repor				
Name of Co						Contact: Kem McCready						
			ite 508, N	Midland, TX 797		Telephone No.: 432-682-4429						
Facility Nar	ne: Jump	Start No. 1				Facility Typ	e: Gas					
Surface Ow	ner·	· · · · · · · · · · · · · · · · · · ·		Mineral O	wner:				Lease N	10 ·		
Surface OW	outlier o who				WIICI.				Dease 1	10	32	2877
				LC	CAT	TION OF	RELEASE		API I	No.: 30-0		
Unit Letter D	Section 36	Township 17S	Range 36E	Feet from the 660'	North	/South Line N	Feet from the 660'	East/W W	est Line	County Eddy		
41 DOC			Lat	titude		Longitud	e					
	<u>د</u>			NAT	URE	OF REL	EASE					
Type of Relea	ase: Produc	ed Water				Volume of	Release: ately 85 bbls.		Volume F	Recovered: 1:	5 bbls.	,
Source of Re	lease: Light	ening Strike					our of Occurrence		Date and 4/21/10	Hour of Disc	overy:	2315 Hrs.
Was Immedia	ate Notice G		Yes 🔲	No ☐ Not Req	uired	If YES, To						i
By Whom? I	ee Ledbette	er					our: 22 April 201	0				
Was a Watero			Yes X	No			lume Impacting th		course.			
If a Watercou N/A	rse was Imp	pacted, Descri	be Fully.*									
Describe Cau	se of Proble	m and Remed	lial Action	Taken.*			···					
strike and imi	nediately w	ent to location	to stop th	ing it to burn and the burn from spreadue to volatilization	ding.	Atoka used a	fire retardant gel o	n the bu	ırn quickly	extinguishir	ng it. D	Discharge of
Describe Area	a Affected a	nd Cleanup A	ction Tak	en.*						.		
See attached (Corrective A	l <i>ction Plan</i> to	be follow	ed up with the Fin	al Rem	ediation Repo	ort when cleanup i	is compl	eted.			
regulations all public health	operators a or the environ	re required to onment. In ad	report and dition, N	is true and comple d/or file certain re MOCD acceptance lations.	lease no	otifications an	d perform correct	ive actio	ns for rele	ases which r	nay en	danger
							OIL CONS	ERVA	ATION	DIVISIO	N	
Signature:	Kem	30 Crens	4	V								
Printed Name: Kem McCready					Approved by	District Supervision	4/4	DKMN	<u>no</u>			
Title: Oper	ations Ma	nager				Approval Date	MAY 2 0 20	10 E	xpiration I	Date:		
E-mail Address: kemm@naguss.com			(Conditions of Approval:				Attached				
Date: 12 Ma Attach Additi SEB/0//2	ional Sheet		432-682 ry	-4429		delines. <u>S</u> L	ION per OCD F IBMIT REMEDI JUNE 20	<u>ATION</u>		2R	·ρ	411





Mr. Kem McCready
Operations Manager
NADEL AND GUSSMAN PERMIAN, LLC
601 N. Marienfeld
Suite 508
Midland, TX 79701

12 May 2010

Mr. Mike Bratcher
OIL CONSERVATION DIVISION
1301 West Grand Avenue
Artesia, NM 88210

Re: Jump Start No. 1 Lightening Strike on Battery (API No. 30-015-32887) Corrective Action Plan

Dear Mr. Bratcher:

Please be advised that Nadel & Gussman Permian, LLC (NGP) experienced a lightening strike on the 210 bbl. water tank at the Jump Start No. 1 located in (U/L D S36 T17S R36E 660' FNL 660' FWL) Eddy County, New Mexico during late night hours of 22 April 2010.

The lightening strike hit the 210 bbl. tank causing it to burn, vaporizing most of the produced water it contained of which the remaining discharge of approximately 90% remained within the berms. Atoka Fire Department notified NGP of the strike and immediately went to location to stop the burn from spreading. Atoka used a fire retardant gel on the burn quickly extinguishing it. Discharge of the contaminated fluids occurred on a limited basis due to volatilization of the majority of the contents of the tank, even though NGP estimated approximately 67 barrels were lost with 15 recovered. All remaining discharge was contained within the existing berms.

Subsequently, NGP sampled the area to determine the type and extent of contamination. Due to the naturally occurring gypsum lensing in the area some of the salt levels are elevated. However, NGP will further determine salt contamination levels with future delineation and excavation within the battery berm. Also enclosed with this transmittal is the Initial C-141 document and preliminary sample analyticals.

Should you have questions, please call 432-682-4429 (office) or 432-425-6347 (cell).

Sincerely,

Kem McCready
Operations Manager

Enclosed: Initial C-141, Preliminary sample analyticals



Report Date: May 3, 2010 Work Order: 10043016 Page Number: 1 of 2



Summary Report

Cheryl Winkler Nadel & Gussman Permian LLC 600 N. Marienfeld Suite 508 Midland, TX 79701

Report Date: May 3, 2010

Work Order: 10043016

Project Name: Jump Start No. 1 Project Number: Discharge @ Battery Fire

	•		Date	Time	Date
Sample	Description	Matrix	Taken	\mathbf{Taken}	Received
230119	Battery Containment Comp. N Side	soil	2010-04-27	17:15	2010-04-30
230120	Battery Containment Comp. S Side	soil	2010-04-27	17:25	2010-04-30
230121	Battery Containment Comp. E Side	soil	2010-04-27	17:40	2010-04-30
230122	Battery Containment Comp. W Side	soil	2010-04-27	17:55	2010-04-30
230123	White Discharge Area W Comp.	soil	2010-04-27	18:00	2010-04-30

	BTEX			MTBE	TPH DRO - NEW	TPH GRO
	BenzeneTolueneE	thylbenzen	ie Xylene	MTBE	DRO	GRO
Sample - Field Code	(mg/Kg) (mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)
230119 - Battery Containment Comp. N Side	<0.100 0.227	0.362	1.61		692	147
230120 - Battery Containment Comp. S Side	<0.100 0.185	2.18	8.40]	6610	1650
230121 - Battery Containment Comp. E Side	<0.100 <0.100	0.415	1.54	!	5480	175
230122 - Battery Containment Comp. W Side	<0.0400 0.274	1.15	15.8		5080	636
230123 - White Discharge Area W Comp.	<0.0200 0.0423	0.0265	0.195	Ì	< 50.0	3.74

Sample: 230119 - Battery Containment Comp. N Side

Param	Flag	Result	Units	RL
Chloride		24800	mg/Kg	3.25

Sample: 230120 - Battery Containment Comp. S Side

Param	Flag	Result	Units	RL
Chloride		12000	m mg/Kg	3.25





Report Date: May 3, 2010 Work Order: 10043016 Page Number: 2 of 2

Sample:	230121 -	Battery	Containment	Comp.	E Side
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Param	Flag	Result	Units	RL
Chloride		8590	mg/Kg	3.25

Sample: 230122 - Battery Containment Comp. W Side

Param	Flag	Result	${f Units}$	RL
Chloride		2080	mg/Kg	3.25

Sample: 230123 - White Discharge Area W Comp.

Param	Flag	Result	Units	RL
Chloride		53000	mg/Kg	3.25