

DATE 4/12/10	SUSPENSE	ENGINEER RES	LOGGED IN 4/12/10	TYPE PLC	APP NO. 1010331783
-----------------	----------	-----------------	----------------------	-------------	-----------------------

ABOVE THIS LINE FOR DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



PTG-W  
1014133252

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]**  
**[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]**  
**[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]**  
**[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]**  
**[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]**  
**[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]**

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication  
☐ NSL ☐ NSP ☐ SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement  
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- [D] Other: Specify \_\_\_\_\_ Surface Commingling \_\_\_\_\_
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☐ Does Not Apply
- [A] ☒ Working, Royalty or Overriding Royalty Interest Owners
- [B] ☐ Offset Operators, Leaseholders or Surface Owner
- [C] ☐ Application is One Which Requires Published Legal Notice
- [D] ☒ Notification and/or Concurrent Approval by BLM or SLO  
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] ☐ Waivers are Attached
- [3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Norvella Adams

Sr. Staff Engineering Technician

6/8/2010

Print or Type Name

Signature

Title

Date

Norvella.adams@dvn.com  
 e-mail Address

DEVON / Leach  
 3 pools, 6 wells  
 -6137-

2010 APR 12 P 1:02  
 RECEIVED OGD

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
1301 W. Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised June 10, 2003

**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original  
application to the Santa Fe  
office with one copy to the  
appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: Devon Energy Production Company, L.P.

OPERATOR ADDRESS: 20 North Broadway, Oklahoma City, Oklahoma 73102-8260

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. \_\_\_\_\_

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☒ Yes ☐ No

**(A) POOL COMMINGLING**  
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Bell Lake; Devonian, NE (Gas) # 97328	1013	1013			0 bo 472 mcf
Bell Lake; Delaware, Northeast # 97630 <i>702</i>	0.747 / 1205			19 bo 180 mcf	19 bo 40 mcf
Ojo Chiso; Morrow, West (Gas) # 96665	1041	1077			0 bo 40 mcf

(2) Are any wells producing at top allowables? ☐ Yes ☒ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.

(4) Measurement type: ☒ Metering ☐ Other (Specify)

(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**  
Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☐ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No

(4) Measurement type: ☐ Metering ☐ Other (Specify)

**(C) POOL and LEASE COMMINGLING**  
Please attach sheets with the following information

(1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**  
Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

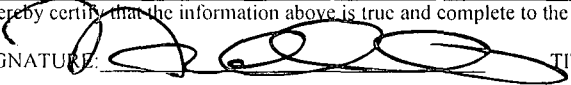
**(E) ADDITIONAL INFORMATION (for all application types)**  
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: Sr. Staff Engineering Technician DATE: April 8, 2010

TYPE OR PRINT NAME Norvella Adams TELEPHONE NO.: (405) 552-8198

E-MAIL ADDRESS: norvella.adams@dmn.com



Devon Energy Corporation  
20 North Broadway  
Oklahoma City, OK 73102-8260

405 235 3611 Phone  
www.devonenergy.com

April 8, 2010

New Mexico Oil Conservation Division  
1220 S St. Francis Drive  
Santa Fe, New Mexico 87505

Attn: William Jones

Mr. Jones:

Devon Energy Production Company, LP, as operator of the following leases, respectfully requests permission for the measurement of fuel gas and surface commingling of production from the attached pools and leases.

✓ Rio Blanco 33 Federal 1 (API # 30-025-36359) Pool # 97328, Bell Lake; Devonian, NE (Gas): Federal Oil and Gas Leases: USA NMNM-100864 covering the W/2 and SW/4 SE/4 of Section 33 & USA NMNM 19134 covering the N/2 SE/4, NE/4 & SE/4 SE/4 of Section 33. Federal Communitization Agreement: USA NMNM 111768 covering the S/2 of Section 33. 5-56

✓ Rio Blanco 33 Federal 2 (API # 30-025-36360) Pool # 97328, Bell Lake; Devonian, NE (Gas): Federal Oil and Gas Leases: USA NMNM-100864 covering the W/2 and SE/4 SW/4 of Section 33 & USA NMNM 19134 covering the N/2 SE/4, NE/4 & SE/4 SE/4 of Section 33. Federal Communitization Agreement: USA NMNM 111769 covering the N/2 of Section 33. 5-56

✓ Rio Blanco 33 Federal 3 (API # 30-025-37860) Pool # 97630, Bell Lake; Delaware, Northeast (Gas): Federal Oil and Gas Leases: USA NMNM-100864 covering the W/2 and SW/4 SE/4 of Section 33. Well is produced on a lease basis and spaced on 40 acres in the NE/4 SW/4 of Section. ?

✓ Rio Blanco 4 Federal Com 1 (API # 30-025-34515) Pool # 97328, Bell Lake; Devonian, NE (Gas): Federal Oil and Gas Leases: USA NMNM-92199 covering the S/2 NW/4 of Section 4. USA NMNM- 19143 Lots 1 & 2 and the S/2 NE/4 of Section USA NMNM- 92782 covering Lots 3 & 4 of Section 4. Federal Communitization Agreement USA NMNM-111812 covering the N/2 of Section 4. 5-57

✓ Rio Blanco 4 Federal Com 3 (API # 30-025-36425) Pool # 97328, Bell Lake; Devonian, NE (Gas): Federal Oil & Gas Lease USA NMNM-19143 covering the SE/4 of Section 4. USA NMNM-19142 covering the SW/4 of Section 4. Federal Communitization Agreement USA-11270 covering the S/2 of Section 4. 5-57

Gaucha Unit 1 (API # 30-025-33440) Pool # 96665, Ojo Chiso; Morrow, West (Gas): Federal Oil and Gas Lease USA NMNM-69569 covering the W/2 of Section 29. USA NMNM-96050 covering the E/2 of Section 29. This well is in the Gaucha Federal Unit USANMNM-94480X.

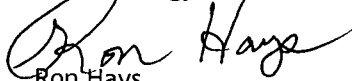
Our intent in surface commingling and utilizing one compressor is to prevent waste and promote conservation while ensuring that the interest owners in these wells are not adversely affected. Commingling and compression of these leases should not result in a reduction of productivity. The attached details and diagrams outline the leases and our proposed operations.

As referenced by the attached letter, all parties owning an interest in the leases have been notified by certified mail regarding this application.

Please contact the undersigned at (405) 552-8150 should you have any questions or need anything further.

Sincerely,

Devon Energy Production Company, L.P.

A handwritten signature in black ink, appearing to read "Ron Hays", written over the printed name.

Ron Hays  
Operations Engineer

Enclosure

## Rio Blanco Area

### Current Well conditions:

The **Rio Blanco 4 Fed # 3** is a Devonian well currently producing with the assistance of compression at an average rate of 0 bo/d, 750 mcf/d and 2,840 bw/d. The fuel gas for the rental compressor being utilized is purchased through a DCP gas line that is currently accessible to Devon. However, Devon was recently informed (Jan 2010) that the gas servicing DCP's line will soon become a "sour service" line within a few months. This change will require Devon to seek an alternate "sweet" fuel in order to maintain production from the Rio Blanco 4 Fed # 3 well. The existing compressor enables the Rio Blanco 4 Fed # 3 to produce at an average wellhead pressure of 150 psi and then discharges into an ~400 psi line routed to DCP's sales meter point located at Sec 33-T22S-R34E of Lea County, NM. An allocation meter is located just downstream of the compressor for this well.

The **Rio Blanco 4 Fed # 1** is also a Devonian well currently producing at an average rate of 0 bo/d, 380 mcf/d and 700 bw/d against a static pressure of ~400 psi. An allocation meter is located just downstream of the production unit where the gas discharges into a common line (400 psi) which meets up with gas production from the Rio Blanco 4 Fed # 3 that runs to DCP's central sales meter point at Sec 33-T22S-R34E of Lea County, NM.

The **Rio Blanco 33 Fed # 1** is a Devonian well currently producing with the assistance of compression at an average rate of 0 bo/d, 480 mcf/d and 780 bw/d. The fuel gas for the rental compressor being utilized for the 33 Fed # 1 is provided by "sweet gas" from the **Rio Blanco 33 Fed # 3** (Delaware producer) which produces via a pumping unit at a rate of 19 bo/d, 40 mcf/d and 100 bw/d. Sales gas from the 33 Fed # 3 is measured by an allocation meter that is connected to an ~150 psi sales line to a DCP sales meter located in Sec 6, T23S, R34E in Lea County, NM. The fuel gas from the 33 Fed # 3 that is sent to the rental compressor located at/for the 33 Fed # 1 is measured by a fuel meter located downstream of the 33 Fed # 3's sales gas allocation meter. The rental compressor enables the Rio Blanco 33 Fed # 1 to produce at average wellhead pressures of 175 psi and then discharges into an ~400 psi line routed to DCP's sales meter point within Sec 33-T22S-R34E of Lea County, NM. An allocation meter is located just downstream of the compressor for this well's gas measurement.

The **Rio Blanco 33 Fed # 2** is also a Devonian well currently producing at an average rate of 0 bo/d, 275 mcf/d and 200 bw/d against a static pressure of 400 psi with no compression. An allocation meter is located just downstream of the production unit where the gas discharges into a common line (400 psi) which meets up with gas production from the Rio Blanco 33 Fed # 1. Then, together both wells' gas production runs to DCP's central sales meter point within Sec 33-T22S-R34E of Lea County, NM.

The **Gaucha Federal 1Y** is a Morrow well currently producing at an average rate of 0 bo/d, 40 mcf/d and 0 bw/d against a static pressure of 750 psi with no compression. We propose to set an allocation meter downstream of the production unit.

**Proposed well condition change:**

Devon would like approval to route and commingle the Rio Blanco 4 Fed 1's gas production with that of the Rio Blanco 4 Fed # 3 at the inlet of the rental compressor currently located at the Rio Blanco 4 Fed # 3. In doing so, the gas leaving the 4 Fed # 1 would be measured through its existing allocation meter as before, and then the allocation meter downstream of the rental compressor would read the combination of gas from both the 4 Fed #'s 1 and 3. The Rio Blanco 4 Fed # 3's gas would simply then be calculated by the difference between the allocation meter reading downstream of the rental compressor and the allocation meter reading as gas leaves the Rio Blanco 4 Fed # 1 site.

In this situation a benefit is realized at both wells. The Rio Blanco 4 Fed # 1 could realize a ~ 250 psi drop in pressure at its wellhead. This decrease would lower the critical velocity requirements to keep this well unloaded in the future as well as potentially improving gas production.

As you will note, the Rio Blanco 4 Fed # 3 makes a considerable amount of water (2,840 bw/d). Since this well is on compression by itself, when the compressor goes down a swab rig must spend numerous days at a current cost in excess of \$15,000 per occurrence in an attempt to get the well flowing enough gas to load the compressor so that the compressor can stay running long enough to afford the 4 Fed # 3 with low enough wellhead pressure necessary to keep it on line.

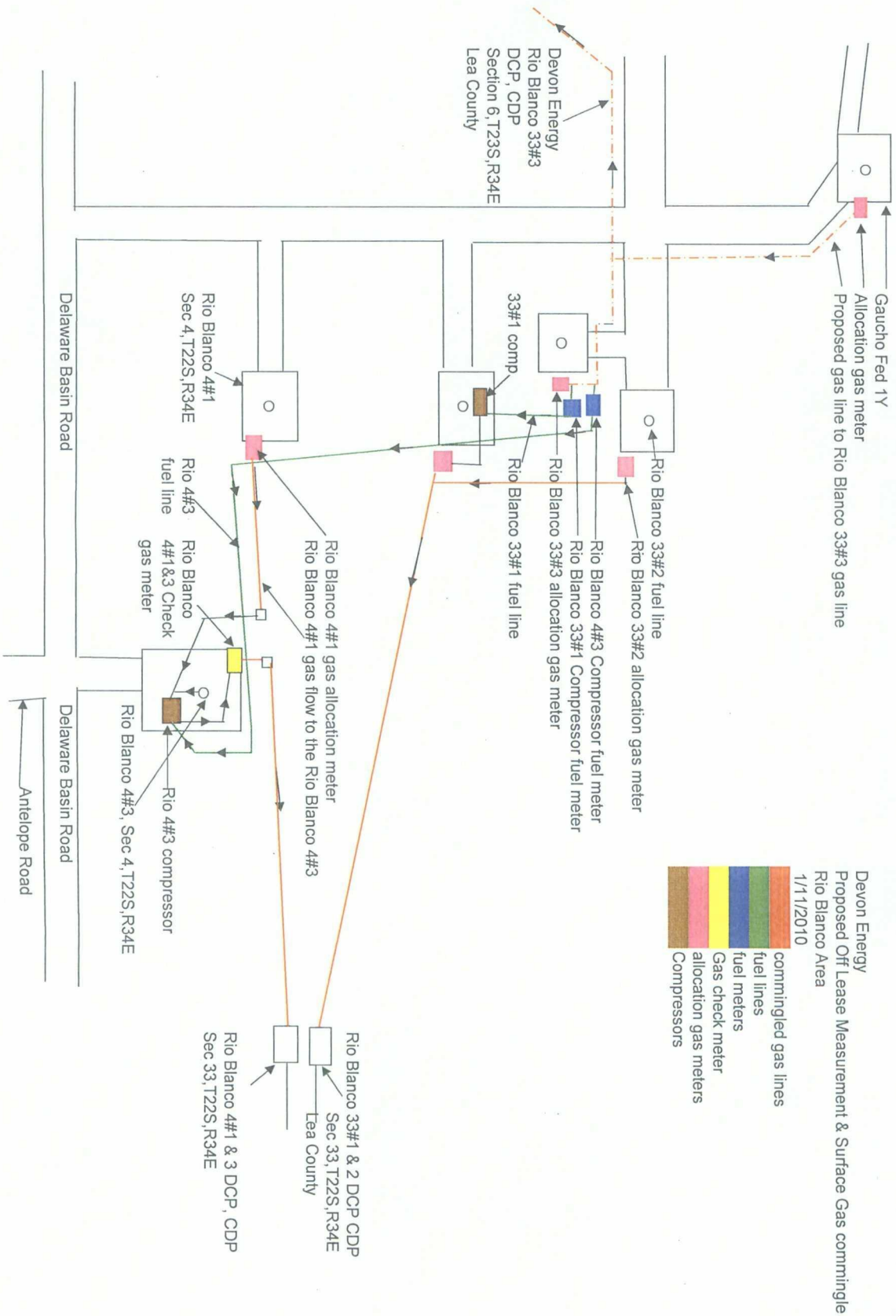
If the 4 Fed 1 was allowed to utilize the rental compressor as well, then the rental compressor would be sufficiently loaded to afford the 4 Fed # 3 to obtain the lower wellhead pressure more consistently and thus provide more stable production with reduced expenses and less downtime.

In addition, each well would share proportionately the rental expense of the compressor. This would then require less production from each well to support this necessary expense as compared to a single rental compressor at each site.

**Proposed fuel condition change:**

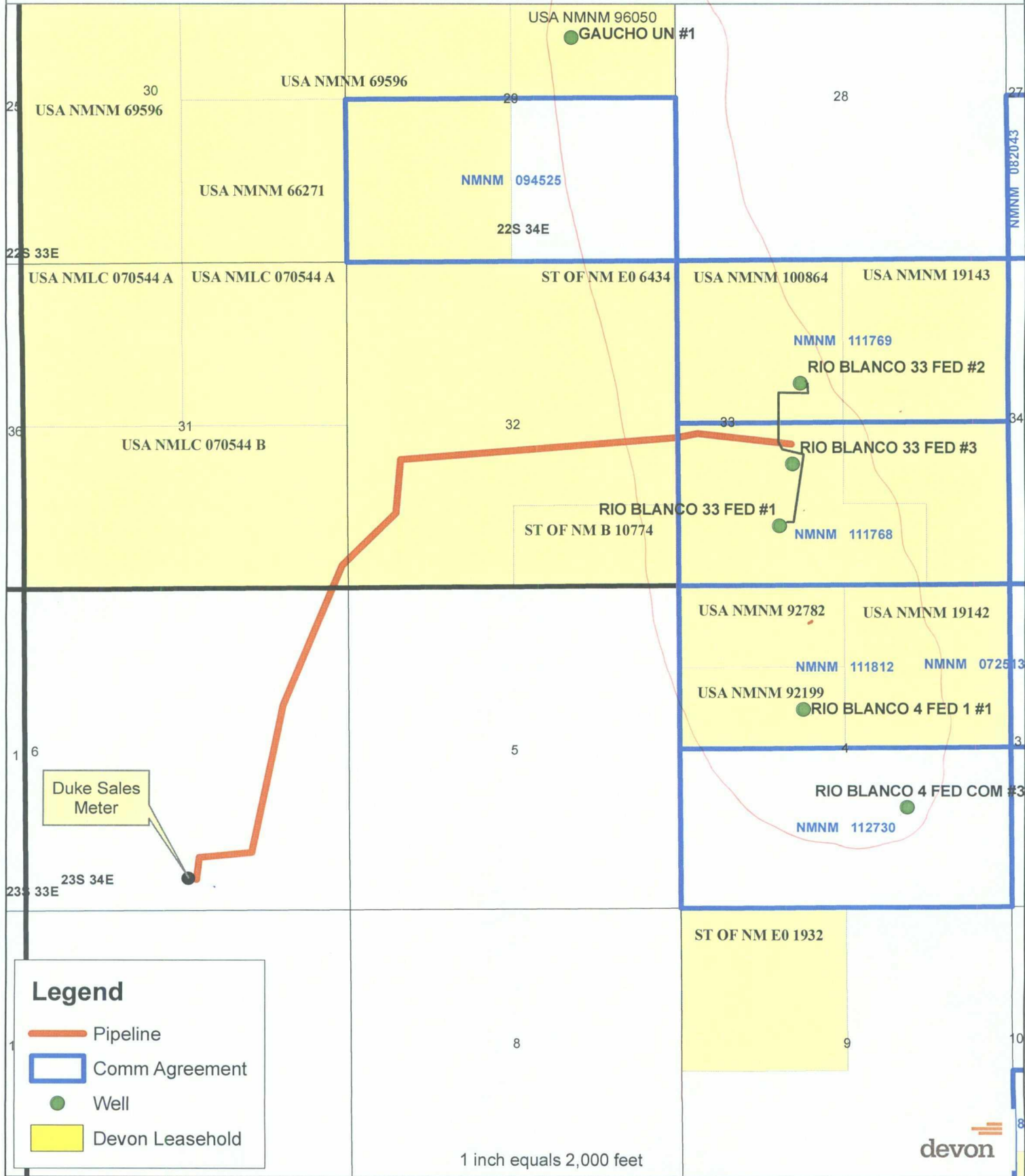
Devon would also like approval to tie, route and commingle the Gaucha 1Y's gas production (currently 750 psi static line pressure) into/with the Rio Blanco 33Fed #3's gas line (currently 150 psi static line pressure) that runs to DCP's sales meter in Sec 6-T23S-R34E of Lea County, NM. In doing so Devon could then utilize the gas off of the Rio Blanco 33 Fed # 3/ Gaucha 1Y gas line to provide fuel to both the Rio Blanco 33 Fed 1 and Rio Blanco 4 Fed # 3 compressors. Fuel usage for the Rio Blanco 33 Federal 1 and Rio Blanco 4 Federal 3 compressors will be metered with EFM. The allocation sales volume of the combined fuel metered daily volume usage for the wells should be equal to or within an acceptable variance of DCP's sales meter volume.

In addition, by switching and tying the Gaucho 1 Y's production into the Rio Blanco 33 Fed # 3's gas line, a reduction of nearly 600 psi of static pressure is anticipated. This significant decrease in static pressure should afford the Gaucho 1 Y the ability for an increase in gas production. Morrow wells in Gaucho area have shown to have had a significant increase in gas production with reduced wellhead pressures. Because the Gaucho 1 Y has had a low rate of gas production for several years, it would be difficult to quantify just what type of incremental production might be realized.





Rio Blanco  
T22S R34E Section 33  
Lea County, New Mexico





Devon Energy Corporation  
20 North Broadway  
Oklahoma City, OK 73102-8260

405 235 3611 Phone  
www.devonenergy.com

April 8, 2010

**CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

Interest Owners

Re: Request for Lease and Pool Commingling  
Rio Blanco 33 Federal 1, 2, and 3, Rio Blanco 4 Federal Com 1 and 3 & Gaucho Unit 1  
Bell Lake; Devonian, NE (Gas) Pool (97328)  
Bell Lake; Delaware, Northeast Pool (97630)  
Ojo Chiso; Morrow, West (Gas) Pool (96665)  
Sections 33, 4 & 29, Township 22S & 23S, Range 34E  
Lea County, New Mexico

Gentlemen:

This is to advise you that Devon Energy Production Company, LP, is filing an application with the New Mexico Oil Conservation Division ("NMOCD") seeking approval to permit commingling of production from the following leases and pools and the measurement of fuel gas.

Rio Blanco 33 Federal 1 (API # 30-025-36359) Pool # 97328, Bell Lake; Devonian, NE (Gas): Federal Oil and Gas Leases: USA NMNM-100864 covering the W/2 and SW/4 SE/4 of Section 33 & USA NMNM 19134 covering the N/2 SE/4, NE/4 & SE/4 SE/4 of Section 33. Federal Communitization Agreement: USA NMNM 111768 covering the S/2 of Section 33.

Rio Blanco 33 Federal 2 (API # 30-025-36360) Pool # 97328, Bell Lake; Devonian, NE (Gas): Federal Oil and Gas Leases: USA NMNM-100864 covering the W/2 and SE/4 SW/4 of Section 33 & USA NMNM 19134 covering the N/2 SE/4, NE/4 & SE/4 SE/4 of Section 33. Federal Communitization Agreement: USA NMNM 111769 covering the N/2 of Section 33.

Rio Blanco 33 Federal 3 (API # 30-025-37860) Pool # 97630, Bell Lake; Delaware, Northeast (Gas): Federal Oil and Gas Leases: USA NMNM-100864 covering the W/2 and SW/4 SE/4 of Section 33. Well is produced on a lease basis and spaced on 40 acres in the NE/4 SW/4 of Section.

Rio Blanco 4 Federal Com 1 (API # 30-025-34515) Pool # 97328, Bell Lake; Devonian, NE (Gas): Federal Oil and Gas Leases: USA NMNM-92199 covering the S/2 NW/4 of Section 4. USA NMNM- 19143 Lots 1 & 2 and the S/2 NE/4 of Section USA NMNM-

92782 covering Lots 3 & 4 of Section 4. Federal Communitization Agreement USA NMNM-111812 covering the N/2 of Section 4.

Rio Blanco 4 Federal Com 3 (API # 30-025-36425) Pool # 97328, Bell Lake; Devonian, NE (Gas): Federal Oil & Gas Lease USA NMNM-19143 covering the SE/4 of Section 4. USA NMNM-19142 covering the SW/4 of Section 4. Federal Communitization Agreement USA-11270 covering the S/2 of Section 4.

Gaucha Unit 1 (API # 30-025-33440) Pool # 96665, Ojo Chiso; Morrow, West (Gas): Federal Oil and Gas Lease USA NMNM-69569 covering the W/2 of Section 29. USA NMNM-96050 covering the E/2 of Section 29. This well is in the Gaucha Federal Unit USANMNM-94480X.

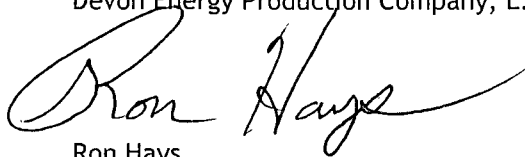
A copy of our application submitted to the Division is attached.

Any objections or requests that a hearing should be held regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe office within 20 days from the date of this letter.

Please contact the undersigned at (405) 552-8150 should you have any questions or need anything further.

Sincerely,

Devon Energy Production Company, L.P.

A handwritten signature in black ink that reads "Ron Hays". The signature is fluid and cursive, with the first name "Ron" and last name "Hays" clearly distinguishable.

Ron Hays  
Operations Engineer

Enclosure

Alan Jochimsen  
4209 Cardinal Lane  
Midland TX 79707

Anthony Moiso  
PO Box 9  
SJ Capistrano CA 92693

Ashley Mullican  
3030 McKinney Ave Apt 403  
Dallas TX 75204

Axis Energy Corp  
PO Box 2107  
Roswell NM 88202

Bryan Bell Family LTD  
% Bryan Bell  
1331 Third St.  
New Orleans LA 70130

BTA Oil Producers  
104 S. Pecos  
Midland TX 79701

Candy Dolan  
2706 Marquis Circle E  
Arlington TX 76016

Chris Morphew  
4912 N. Midkiff Road  
Midland TX 79705

Cinco Oil Company  
7822 Orlando  
Lubbock TX 79423

Cindy St Clair Hughes  
PO Box 1542  
Hillsboro TX 76645

Conoco Phillips  
PO Box 7500  
Bartlesville OK 74005

Dan D Davis  
PO Box 465  
Rimersburg PA 16248

Dana B Davis  
1684 Rider Road  
Rimersburg PA 16248

David Engle  
38315 Sunset Dr.  
Oconomowoc WI 53066

David H Pace  
PO Box 4546  
Midland TX 79704

Deborah Fedric  
PO Box 1837  
Roswell NM 88202

Donn A Davis  
1003 S E Third St.  
Cape Coral FL 33990

Dora Hempling  
% Lindy Hempling  
906 Kyle St.  
Athens TX 75751

Douglas Investments  
PO Box 79148  
Saginaw TX 76179

Elwyn Ward White  
% Marian S. Alexander  
Lake Tindall CCP  
PO Box 918  
Greenville MS 38702

Evans Resources Company  
5365 W. Princeton Drive  
Denver CO 80235

Fasken Foundation  
PO Box 2024  
Midland TX 79702

First Roswell Company  
PO Box 1797  
Roswell NM 88202

Fred Jones  
64 E Canyon View  
Lake Ronsom Canyon TX 79366

Fred L Engle  
% Resource Service Co.  
PO Box 1166  
Sioux Falls SD 57101

George H Hunker  
PO Box 524  
Lander WY 82520

Gerald J Brockman  
15071 Golf Drive  
Whitney TX 76692

Giles M Forbess  
PO Box 31  
Lubbock TX 79408

Howard A Rubin Inc.  
623 Camino Rancheros  
Santa Fe NM 87505

James G Morris  
1500 Broadway Ste 1101  
Lubbock TX 79401

James G White, Jr.  
1447 Galaxy Drive  
Newport Beach CA 92660

James L. Brezina  
PO Box 8204  
Midland TX 79708

Jerune Allen  
245 Nicklaus Dr.  
Rio Rancho NM 87124

Joe Jack Reynolds & Reynolds Associates Ltd  
4010 82nd St Ste 260  
Lubbock TX 79423

Jon Marc Howell  
9209 Hunters Terrace  
Austin TX 78758

Juanita Allen Plain  
6681 Waterford Place  
Owensboro KY 42303

JV Royalty Group  
PO Box 2035  
Roswell NM 88202

Karen White Lehman  
PO Box 982  
Meridian TX 76665

Larry T Long  
PO Box 1777  
Kilgore TX 75663

Leigh Oatman  
PO Box 1445  
Terrell TX 75160

Lime Rock Resources  
1111 Bagby Street  
Houston TX 77002

Madison Hinkle  
PO Box 2292  
Roswell NM 88202

Mallard Royalty Partnership  
PO Box 52267  
Midland TX 79710

Manor Park Inc.  
Chase Bank of TX National Association Agent  
Acct 5116400  
PO Box 5383  
Denver CO 80217

Marcheta Jochimsen  
4209 Cardinal Lane  
Midland TX 79707

Marcie Brooke Howell  
1505-B Cinnamon Path  
Austin TX 78704

Margaret Hunker TSUI  
3200 N. Tacoma St.  
Arlington VA 22213

Margaret M White  
% Phyllis White Hennessee  
452 Jennifer Lane  
Driftwood TX 78619

Mark Childress  
141 Austen Drive  
Hudson Oaks TX 76087

Mark S. Martin  
2304 Stanolind  
Midland TX 79705

Mary Anderson  
2732 Scruggs Park Drive  
Ft Worth TX 76118

Mary Beth Whitaker Trustee  
FBO Wildcat Energy LLC  
PO Box 1700  
Kilgore TX 75663

Metcalfe Minerals LP  
PO Box 670069  
Dallas TX 75367

Michael J Norton III  
60 Beach Ave, South  
Dartmouth MA 02748

Michael McEntire  
5613 Glenview Drive  
Ft Worth TX 76116

Michael R Abbott  
PO Box 3876  
Lubbock TX 79452

Misty Morning Partners  
1645 Fox Lane  
Burleson TX 76028

MMS  
PO Box 5810  
Denver CO 80217

Mona Coffield  
PO Box 8028  
Santa Fe NM 87504

Monty D McLane  
PO Box 945  
Midland TX 79708

Morris E Schertz  
PO Box 2588  
Roswell NM 88202

New-Tex Oil Company  
PO Box 297  
Hobbs NM 88240

Occidental Permian LTD  
PO Box 1747  
Addison TX 75001

Panther City Exploration  
777 Main St #3100  
Ft Worth TX 76102

Patricia Meredith Green  
34 East Bend Lane  
Houston TX 77007

Paul & Lynn Sawyer Revocable Trust dtd 5-11-92  
Paul F & Lynn A Sawyer, Trustees  
10767 N Bay Shore Dr.  
Sister Bay WI 54234

Phyllis White Hennesse  
452 Jennifer Lane  
Driftwood TX 78619

Pippi Espinoza  
#46 Kahala Dr.  
Odessa TX 79762

Rebecca L Engle Childrens Irrevocable Trust of 2003  
PO Box 1166  
Sioux Falls, SD 57101



Robert E Landreth  
110 W. Louisiana Ste 404  
Midland TX 79701

Robert N Enfield Trust  
Wells Fargo Bank NA Trustee  
PO Box 5383,  
Denver CO 80217

Rolla R. Hinkle III  
PO Box 2292  
Roswell NM 88202

Rosemarie E Maggart  
#46 Kahala Dr.  
Odessa TX 79762

Rubie C Bell Family LT  
1331 Third Street  
New Orleans LA 70130

Sammy L Morrison  
4617 Breezeway Ct.  
Midland TX 79707

Scot D. Northern  
PO Box 2244  
Midland TX 79702

Scott W Tanberg  
PO Box 7662  
Midland TX 79708

Serena B Kundysek  
PO Box 3788  
Arlington TX 76007

Sharon Lee White  
7018 William Wallace Way  
Austin TX 78751

Shirley Hubbard Williams  
1302 E. 56<sup>th</sup>  
Odessa TX 79762

Southwest Petroleum Co  
PO Box 702377  
Dallas TX 75370

Stephen J Deffenbaugh  
2829 Auburn Dr.  
Midland TX 79705

Sue Meredith Mason  
25 Holly Lane  
Perkinson MS 39573

Sunshine Company  
PO Box 1496  
Roswell NM 88202

Susan White  
PO Box 1577  
Whitney TX 76692

The Blanco Company  
PO Box 25968  
Albuquerque NM 87125

Yates Petroleum Corp  
105 S. 4th St.  
Artesia NM 88210

## **Ezeanyim, Richard, EMNRD**

---

**From:** Adams, Norvella [Norvella.Adams@dvn.com]  
**Sent:** Tuesday, May 18, 2010 9:21 AM  
**To:** Ezeanyim, Richard, EMNRD  
**Subject:** Rio Blanco Area Application

Mr. Ezeanyim,

Devon Energy sent in an application for pool lease commingling for the Gaucho Unit 1, Rio Blanco 33 Federal 1, Rio Blanco 33 Federal 2, Rio Blanco 33 Federal 3, Rio Blanco 4 Federal Com 1, and Rio Blanco 4 Federal Com 3. We currently have a Commingling Order, CTB-547, for the Rio Blanco 4 Federal Com 1 and Rio Blanco 4 Federal Com 3 and a Commingling Order, CTB-546, for the Rio Blanco 33 Federal 1 and Rio Blanco 33 Federal 2 wells. We would like to combine all six of these wells in one order. We feel a benefit will be realized by all of the wells when our proposed use of compression is put into operation. Our CDP will be that of DCP Midstream's CDPs located in Section 6 T23S R34E and Sec 33 T22S R34E in Lea County, NM as shown in our diagram.

Please feel free to contact me should you need anything else or have any questions.

Thank you,

Norvella Adams

Devon Energy

405-552-8198

---

**Confidentiality Warning:** This message and any attachments are intended only for the use of the intended recipient(s), are confidential, and may be privileged. If you are not the intended recipient, you are hereby notified that any review, retransmission, conversion to hard copy, copying, circulation or other use of all or any portion of this message and any attachments is strictly prohibited. If you are not the intended recipient, please notify the sender immediately by return e-mail, and delete this message and any attachments from your system.