RECEIVED

District I 1625 N. French Dr., Hobbs, NM, 88240 3 ZUIÛ District II 1301 W Grand Avenue, Artesia, NM, 88210 District III 1000 Rio Brazos Road, Aztec, NM, 87410 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

| Release Notification and Corrective Action | | | | | | | | | | | |
|---|--|---------------|-------------|---------------|--------|---|---|----------------|-----------|--------------|--|
| | . 1 | ۸ ۸ | , | Λ Λ | | OPERA' | TOR . | ☐ Initi | al Report | Final Report | |
| Name of Company Alken HMERICAN VIC U. Contact JOHN BURROUGHS | | | | | | | | | | | |
| Address 6585 5. YALE, STE 800, TULSA, OK 74136 Telephone No. 9/8-48/-7925 | | | | | | | | | | | |
| Facility Name HOBBS #3 Facility Type PRODUCING OIL WELL | | | | | | | | | | | |
| Surface Owner JIMMY COOPER Mineral Owner Lease No. 009/03 | | | | | | | | | | 3 | |
| | - | | , | LOC | ATION | ON OF RELEASE API 30.075.06161 | | | | | |
| Unit Letter | Section | Township | Range | Feet from the | North/ | South Line | Feet from the | East/West Line | County | | |
| M | 18 | 205 | 37E | 660 | SOL | 2774 | 660 | WEST | LEA | | |
| Latitude 32° 34 '04" Longitude 103° 17' 50.5" | | | | | | | | | | | |
| NATURE OF RELEASE | | | | | | | | | | | |
| Type of Release OIL/WATER | | | | | | Volume of Release / Volume Recovered 7 Date and Hour of Occurrence 3/19 Date and Hour of Discovery 3/19/10 2 | | | | | |
| | Source of Release FLOULINE Was Immediate Notice Given? | | | | | | If YES, To Whom? [ARRY TOHNS W, NMOCA] | | | | |
| ,, 40 1111111001 | Yes No Not Require | | | | | | IMMY COOPER - LANDOWNER | | | | |
| By Whom? | JOHN | BURRO | USHS | | | | | | | @ 3:45 PM B/ | |
| | Was a Watercourse Reached? | | | | | | If YES, Volume Impacting the Watercourse. | | | | |
| | | | Yes 💢 | No | | | NIA | | | | |
| If a Watercou | ırse was Imp | pacted, Descr | ibe Fully.* | | | | | | | | |
| ^ | ı/A | | | | | | | | | | |
| · | • | | | | | VAS-V | E | | | | |
| Describe Cause of Problem and Remedial Action Taken.* A FLOWLINE WAS INADVERTENTLY CLOSED ON FLOWLINE CAUSING IT TO BURST & RECEASING FLUID ONTO AREA APPROXIMATELY & UIDE & 90'LONG, ALL FLUID WAS CONTAINED ON THE LOCATION. DIKE DISCOVERED, PUMPING WAS STRAPED PIPING | | | | | | | | | | | |
| REPARTED, FLUID PICKED WP. VALVE WAS TAENED & ARESSURE SWITCH INSTALLED TO SHUTDOWN PUMP IN FUTUR | | | | | | | | | | | |
| Describe Area Affected and Cleanup Action Taken.* FLUID FLOWED ONTO AREA AMRON 8' x 90' BUT STAYES CONTESTED | | | | | | | | S COMPLETELY | | | |
| ON LOCATION. A UNCHUM TRUCK RECOVERED APPROXIMATELY TOOL OIL. A BACKHOE PICKED UP 36 VA | | | | | | | | | | | |
| AFFECTED DIRT AND HAULED TO AMROVED LANDALL. SAMPLES WERE TAKEN INDICATING ALL CONTAMINATED DIRT REMOVED. THE AREA WAS RESTORED. | | | | | | | | | | | |
| I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and | | | | | | | | | | | |
| regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability | | | | | | | | | | | |
| should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health | | | | | | | | | | | |
| or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. | | | | | | | | | | | |
| federal, state, | or local law | s and/or regu | lations. | | | | OH COM | DEDILATION. | DIVICION | | |
| AND KINGALL | | | | | | OIL CONSERVATION DIVISION | | | | | |
| Signature: Ollu Pullousus | | | | | | | | | | | |
| Printed Name | | | | | | Approved by District Supervisor ONMENTAL ENGINEER | | | | | |
| Title: 015 | | | | | | pproval Date | | Expiration I | Date: | | |
| | | irrougi | ts@wa | RRENAMER | CAN C | onditions of | Approval: | | Attached | | |
| Date: 4- | 30-10 | | Phone: | 481-7925 | | | | | 1.~~~~+- | .3. 2466 | |

^{*} Attach Additional Sheets If Necessary



April 30, 2010

RECEIVED

MAY 03 ZÜIÜ

HOBBSUCD

New Mexico Oil Conservation District

Attn: Larry Johnson 1625 N. French Drive Hobbs. NM 88240

RE: C-141 Final Report

Hobbs Unit #3

Unit M, Sect 18, T20S, R37E

Lea Co., NM

Dear Mr. Johnson:

Warren American Oil Company has completed the excavation, testing of the spill, and cleanup at the above listed site. Attached is the Final Report of Form C-141.

If you have any questions please call me at (918) 481-7925.

Operations Manager

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District 1
1625 N French Dr, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

RECEIVED

MAR 29 ZU10

Revised October 10, 2002

Submit 2 Copies to appropriate in accordance with Rule 116 on back side of form

| Release Notification and Corrective Action | | | | | | | | | |
|---|---|--|--|--|--|--|--|--|--|
| OPERATOR Initial Report Final Report | | | | | | | | | |
| Name of Company WARLEN HMERICAN VILLO. | Contact JOHN BURFOUCHS | | | | | | | | |
| Address 6585 S. YALE, STE 800, TULSA, OK. 74136 | Telephone No. 918-481-7915 | | | | | | | | |
| Facility Name Hoss #3 | Facility Type 918 - 481 - 7927 | | | | | | | | |
| Surface Owner J MAY COOPE Mineral Owner Lease No. 60 9/03 | | | | | | | | | |
| FEDERAL LOCATION OF RELEASE | | | | | | | | | |
| Unit Letter Section Township Range Feet from the Nor | th/South Line Feet from the East/West Line County | | | | | | | | |
| M 18 205 37E 660 S | OUTH 660 WEST LEA | | | | | | | | |
| 000011111111111111111111111111111111111 | | | | | | | | | |
| W112 2 | | | | | | | | | |
| NATURE OF RELEASE | | | | | | | | | |
| Type of Release OIL WATER Source of Release HORBS #3 WELL FLOUGHE | Volume of Release Volume Recovered Date and Hour of Occurren 19 Date and Hour of Discovery 3/19/10 Z | | | | | | | | |
| Was Immediate Notice Given? | If YES, To Whom? LARRY JOHNSON, NMOCD | | | | | | | | |
| Yes No Not Require | | | | | | | | | |
| By Whom? JOHN BULLDUEHS | Date and Hour 7017 Soul (2:15 PM; Cool EL (2 3:45 PM 3/19/10 | | | | | | | | |
| Was a Watercourse Reached? | If YES, Volume Impacting the Watercourse. | | | | | | | | |
| , | N/H · | | | | | | | | |
| If a Watercourse was Impacted, Describe Fully.* | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| Describe Cause of Problem and Remedial Action Taken.* | THE CLASUA EMILINE VALUE AS LIFTLHEAM | | | | | | | | |
| Describe Cause of Problem and Remedial Action Taken.* SOMEONE CLOSED FLOWLINE VALVE ON WELLHEAD CAUSING PIPMS TO BURST & RELEASING FLUID ONTO AREA APPROXIMATELY 8' VICE X 90' LONG, ALL FLUID CONTAINED ON LOCATION. PUMPING WHIT WAS STOPPED AND PIPMS REPAIRED AND VALVE OFFINED. PLESSURE SUITCH INSTALLED TO SHUTDOWN PUMPING INTERVAL | | | | | | | | | |
| GD' LONG. ALL FLUED CONTAINED ON LOCATION. PUMPING UNIT WAS STOPPED AND | | | | | | | | | |
| PIPING REPAIRED AND VALUE OF ENED. I | RESOURE SUITCH IN STALLED TO SHUTDOWN HUMP IN FUTURE | | | | | | | | |
| Describe Area Affected and Cleanup Action Taken. FLULD PLOYED INTO AREA AMAROXIMATELY 8'WIDE & 90' LONG BUT STAYED COMPLETELY ON LOCATION. VACUUM TRUCK WAS CALLED AND RECOVERED AMAROXIMATELY 7 BBL DIL. | | | | | | | | | |
| OLI MEATING MACHINE TOWN LIAS CALLED AND RETINERED AGOUNTMATELY 7 BBL OIL. | | | | | | | | | |
| A BACKHOE SKIMMED APPECTED AREA WAT & PLACED ON PLASTIC BATACENT TO AREA. | | | | | | | | | |
| I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and | | | | | | | | | |
| regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger | | | | | | | | | |
| public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health | | | | | | | | | |
| or the enviropment. A addition, NMOGD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other | | | | | | | | | |
| federal, state, or local laws and/or regulations. | OV. GOVGEDOUS MOVE TO VICE OF THE PROPERTY OF | | | | | | | | |
| Signature Whole & | OIL CONSERVATION DIVISION | | | | | | | | |
| | OMOST | | | | | | | | |
| Printed Name: JOHN BUREOUGHS | Approved by District SHIP HONNENTAL ENGINEER. | | | | | | | | |
| NADERAL MAJACO | | | | | | | | | |
| | Approval Date: 3.31.10 Expiration Date: 5.31.10 | | | | | | | | |
| E-mail Address: JABURROUGHS & LARRENAMERICAN COM Conditions of Approval: | | | | | | | | | |
| 2 2410 918-481-7925 | Attached [| | | | | | | | |
| Date: Phone: * Attach Additional Sheets If Necessary | SUBMIT FINAL C. 41 W/DOCS BY 172P# 10.3. 2466 | | | | | | | | |
| Attach Additional Sheets II Necessary | | | | | | | | | |



March 25, 2010

MAR 2 9 2010
HOBBSOCD

New Mexico Oil Conservation District Attn: Larry Johnson 1625 N. French Drive Hobbs, NM 88240

RE: Form C-141 and Work Plan

Hobbs Unit #3

Unit M, Sect 18, T20S, R37E

Lea Co., NM

Dear Mr. Johnson:

Attached is a work plan and Form C-141 (initial report) concerning a release of oil and produced water from Warren American Oil Company's Hobbs Unit #3 well. The release occurred on or about March 19th and was discovered at approximately 2 PM in the afternoon and you were notified by me soon thereafter. The release occurred due to a valve being closed by someone (not the lease operator) on the flowline next to the wellhead resulting in the piping bursting and allowing the fluids to escape. The initial action taken was to shutdown the pumping unit, vacuum up the freestanding fluid, and then scraping the contaminated dirt onto a plastic sheet. The proposed action will be to haul the contaminated dirt to an OCD approved disposal facility. A final report on C-141 will be filed once all operations are completed.

If you have any questions please call me at (918) 481-7925.

John Burroughs
Operations Manager

RECEIVED MAR 29 ZUIÜ

HOBBSOCD

Warren American Oil Company Hobbs Unit #3

Unit M, Sect 18, T20S, R37E GPS: 32 34'04" N 103 17' 50.5" W Lea County, NM

WORK PLAN

Prepared by:
John Burroughs
Operations Manager, Warren American Oil Company
March 25, 2010

WORK PLAN

General:

On or about March 19, 2010, piping burst near the wellhead on the Hobbs #3 pumping well. Approximately 10 Barrels of oil and produced water was released around the well. The area affected was approximately 8' wide by 90' long but was completely contained on the well's location. This work plan is to discuss Warren American Oil Company's plans to remediate the area.

Groundwater:

According to the water information, the depth of groundwater occurs at approximately 30 feet.

Remediation Proposal:

All freestanding fluid was picked up. The affected dirt was initially scraped up and placed on a plastic mat on the location. The proposed plan will be to scrape up any more contaminated dirt and then haul all of the contaminated dirt to an OCD approved disposal facility. After the contaminated soil has been removed the area will be sampled for final cleanup. After obtaining OCD approval the affected area will be smoothed and leveled.