

p NRM 0124053583

10-19-00

Order Number		API Number	Operator		County	
Order Date		Well Name	Number	Location		
DI 0002		30-025-35028	Texaco Exploration & Production Inc		Lea	
10-19-00		F.B. Davis	008	B UL	8 Sec	235 T (+Dir)
						37E R (+Dir)
			Oil %	Gas %		
Pool 1	96314	Teague Lower Paddock Blinebry, North (Assoc.)	60%	33%		
Pool 2	96313	Teague Drinkard Abo, North	40%	67%		
Pool 3						
Pool 4						
Comments: Work completed effective _____ Work cancelled effective _____ Supplement _____						

10-19-2000
This was not setup
Single in Teague
Drinkard Abo, North

8-28-02
up dated to
RBDYM
B

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-35028	
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No	
7. Lease Name or Unit Agreement Name F.B. DAVIS	
8. Well No.	8
9. Pool Name or Wildcat Teague Lwr Paddock/Blinebry North Assoc.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>B</u> : <u>960</u> Feet From The <u>NORTH</u> Line and <u>2245</u> Feet From The <u>EAST</u> Line Section <u>8</u> Township <u>23S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3327'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u>Intent to DHC</u> <input checked="" type="checkbox"/>		OTHER: <u></u> <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Texaco states its intention to down-hole commingle the Teague Blinebry and Teague Tubb/Drinkard pools for the subject well, as pre-approved by Division Order R-11363. Commingling will not reduce the value of the total remaining production. Instead, commingling will allow our company to recover additional reserves that would not have been economically viable to capture otherwise.

The well will be tested in the Teague Blinebry and an established rate and pressure will be documented before DHC with the Tubb/Drinkard pool. Production splits will be determined from this testing.

The perforated intervals for each pool are as follows:

Blinebry: 5616-5910'
Tubb-Drinkard: 6296-6372'

Ownership and percentages between the Teague Blinebry and the Teague Tubb/Drinkard are identical for the specified well and lease.

I DHC Order No. 0002

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE <u>J. Denise Leake</u>	TITLE <u>Engineering Assistant</u>	DATE <u>10/5/00</u>
TYPE OR PRINT NAME <u>J. Denise Leake</u>	Telephone No. <u>397-0405</u>	

(This space for State Use)

APPROVED <u>Chris Nichols</u>	TITLE <u>DISTRICT 1 SUPERVISOR</u>	DATE <u>OCT 19 2000</u>
CONDITIONS OF APPROVAL, IF ANY <u></u>		

DOWNHOLE COMMINGLE CALCULATIONS:

30-025-35028

OPERATOR: Chevron Texaco USA Inc.

HOB-0002

PROPERTY NAME: F. B. Davis

WNULSTR: 8-B 8-23-37

SECTION I: Teague Lower Paddock

ALLOWABLE AMOUNT

POOL NO. 1 Blinebry, North Assoc.

107 442 MCF 6000

POOL NO. 2 Teague Drinkard Abo, North

142 1420 MCF 10000

POOL NO. 3 _____

_____ MCF

POOL NO. 4 _____

_____ MCF

POOL TOTALS 249 2062

SECTION II: Teague Lower Paddock

Oil

Gas

POOL NO. 1 Blinebry, North Assoc.

60% X 249 = 149.40

33%

POOL NO. 2 Teague Drinkard Abo, North

40%

67%

POOL NO. 3 _____

POOL NO. 4 _____

OIL

GAS

SECTION III:

$107 \div 60\% = 178.34 (179)$

SECTION IV:

$179 \times 60\% = 107.40 (107)$

$179 \times 40\% = 71.60 (72)$