

PNR M0124059043

Order Number

DI 0001

API Number

30-025-06332

Operator

Apache Corp.

County

Lea

Order Date Sunday

8-22-00

Well Name

Elliott Federal

Number

001

Location

$\frac{L}{T}$

UL

1

Sec

21S

T (+Dir)

37E

R (+Dir)

Pool 1

06660

Blinebry Oil & Gas (Oil)

Oil %

83

Gas %

50

Pool 2

62700

Wantz Abo

17

50

Pool 3

Pool 4

Comments:

Work completed effective 11-10-2000

Work cancelled effective _____

Supplement 1329N 12-12-2000

8-28-02
Single in
Blinebry

8-28-02
Posted to
R-BDM &

Posted
3

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator

Apache Corporation

3a Address

2000 Post Oak Blvd., Ste 100, Houston, Texas 77056

3b Phone No. (include area code)

713-296-6000

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)

1650' FSL & 330' FWL, Sec. 1, T-21S, R-37E, Unit T

5 Lease Serial No

LC-065525-A

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

8 Well Name and No

Elliott Federal # 1

9 API Well No

30-025-06332

10 Field and Pool, or Exploratory Area

Blinebry Oil & Gas

11. County or Parish, State

Lea County, New Mexico

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plugback	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The Elliott Federal # 1 was downhole commingled in the Blinebry O&G and Wantz Abo pools effective 11/10/00. Due to a decline in total production, Apache has abandoned the Wantz Abo pool in this well and is now producing from the Blinebry Oil & Gas pool only effective 3/1/02

02/28/02 Pull out of hole w/ production equipment. Run in hole w/ CIBP, set at 7000' and cap with 35' cement. Abandon Wantz Abo perforations 7058' - 7330'. Rig up foam air unit, achieve circulation and circulate wellbore clean. Run in hole w/ 2-7/8" tubing and set @ 5850'. Return to production in the Blinebry Oil & Gas pool.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Debra J. Anderson

Title

Sr. Engineering Technician

Signature

Date

4/18/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SGD.) DAVID R. GLASS

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PETROLEUM

GWW

2A Abo R

OIL CONSERVATION DIVISION
Hobbs, New Mexico 88241

DISTRICT OFFICE

July Thru
December, 2000

No. 1329N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE: 12/12/2000

PURPOSE: ALLOWABLE ASSIGNMENT (NEW WELL) (A-M)

Effective 11/10/2000, the marginal allowables of the

APACHE CORP,
ELLIOTT FEDERAL, 1 - T, 1-21-37,

well for the period covering November through December, 2000,
are hereby assigned in the various pools as follows:

BLINEBRY OIL & GAS (OIL)----- #M107
WANTZ;ABO----- #M187
(F-P)
DI-0001

OIL CONSERVATION DIVISION

Chris Williams

DISTRICT SUPERVISOR

CW:nm

APACHE CORP

EEP 37480

DYN 24650

DISTRIBUTION: WHITE-OPERATOR, GREEN-TRANSPORTER, CANARY-OCC SANTA FE, PINK-OFFICE COPY, GOLDENROD-EXTRA COPY

Apache Corp. Elliott Federal 10-17-00
1-T, 1-21-37

① Blinley Oil + Gas 107 / 428 / 4000
Wantz also $\frac{187}{294} / 1122 / 6000$

② Blinley 83% X 294 = 244.02
Wantz also 17%

③ $107 \div 83\% = 128.92$ —

④ $129 \times 83\% = 107.07$

⑤ $129 \times 17\% = 21.93$

$354.22 \times 83 = 294$

Top Allowable
for each pool

$\frac{1100}{17} = 647.06$

$\begin{array}{r} 354 \\ .83 \overline{) 294.00} \\ \underline{249} \\ 450 \\ \underline{419} \\ 310 \\ \underline{249} \\ 610 \\ \underline{501} \\ 1090 \\ \underline{867} \\ 2230 \end{array}$

294

$\begin{array}{r} 129 \\ + 187 \\ \hline \end{array}$

316

* # N187

* # N107

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1001 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-025-06332

5. Indicate Type of Lease

☐ STATE

☐ FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Elliott Federal

8. Well No.

1

9. Pool name or Wildcat

Blinebry Oil & Gas / Wantz Abo

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

☒ OIL WELL

☐ GAS WELL

☐ OTHER

2. Name of Operator

Apache Corporation

3. Address of Operator

2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400

4. Well Location

Unit Letter T : 1650 Feet From The South Line and 330 Feet From The West Line
Section 1 Township 21S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3507' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

☐ Perform Remedial Work

☐ Plug and Abandon

☐ Temporarily Abandon

☐ Change Plans

☐ Pull or Alter Casing

☒ Other Downhole Commingle

SUBSEQUENT REPORT OF:

☐ Remedial Work

☐ Altering Casing

☐ Commence Drilling Operations

☐ Plug and Abandonment

☐ Casing Test and Cement Job

☐ Other

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache proposes to downhole commingle production from the Blinebry Oil & Gas Pool (06660) and the Wantz Abo Pool (62700) which have been established as pre-approved pools by the NM-Oil Conservation Division.

To support this proposal we submit the following:

1.) Division Order No. R-11363

2.) Blinebry Perforations: 5832' - 5954'

Wantz Abo Perforations: 7058' - 7330'

06660

62700

3.) Allocation formula is based on current Blinebry production & Abo prior to Shut-In

Blinebry Allocation: 5 BOPD x 5 MCFD 83% Oil x 50% Gas

Wantz Abo Allocation: 1 BOPD x 5 MCFD 17% Oil x 50% Gas

4.) Commingling of the production from each pool will not reduce the value of the total remaining production.

IDHC Order No. 0001

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Debra J. Anderson

TITLE

Sr. Engineering Technician

DATE

8/14/00

TYPE OR PRINT NAME

Debra J. Anderson

TELEPHONE NO.

713-296-6338

(This space for State Use)

APPROVED BY

TITLE

DATE

AUG 22 2000

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II