

pNRM 0222631003

Order Number	API Number	Operator	County										
DI-0008	30-025-33541	Marathon Oil Company	Lea										
Order Date	Well Name	Number	Location										
6-7-00	Warn State A/c-2	026	<table border="1"><tr><td>SE</td><td>6</td><td>18S</td><td>35E</td></tr><tr><td>UL</td><td>Sec</td><td>T (+Dir)</td><td>R (+Dir)</td></tr></table>	SE	6	18S	35E	UL	Sec	T (+Dir)	R (+Dir)		
SE	6	18S	35E										
UL	Sec	T (+Dir)	R (+Dir)										
Pool 1	Oil %	Gas %											
62340	Vacuum Wolfcamp	29%	35%										
Pool 2	Oil %	Gas %											
62320	Vacuum Upper Penn	71%	65%										
Pool 3	Oil %	Gas %											
Pool 4	Oil %	Gas %											
<table border="1"><tr><td>Comments:</td><td>Work Completed Effective</td><td>6-7-00</td><td rowspan="3">Reference (DHC-2083) Amended</td></tr><tr><td></td><td>Work Cancelled Effective</td><td></td></tr><tr><td></td><td>Supplement 1628N+1629N</td><td>1-20-2001</td></tr></table>				Comments:	Work Completed Effective	6-7-00	Reference (DHC-2083) Amended		Work Cancelled Effective			Supplement 1628N+1629N	1-20-2001
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	Work Cancelled Effective												
	Supplement 1628N+1629N	1-20-2001											

\* Order R-11363 was set up prior to Amended DHC-2083  
8-28-02  
Posted to RDM  
B

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.  
Santa Fe, NM 87505

MOC  
014021

WELL API NO. <b>30-025-33541</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Warn State A/C 2 DHC No. 2083
8. Well No. 26
9. Pool name or Wildcat Vacuum; Wolfcamp, Up Penn. Atoka
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 3967' KB 3982'

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator Marathon Oil Company
3. Address of Operator P.O. Box 2490 Hobbs, NM 88240	4. Well Location Unit Letter <u>E</u> : <u>2180</u> Feet From The <u>North</u> Line and <u>400</u> Feet From The <u>West</u> Line Section <u>6</u> Township <u>18-S</u> Range <u>35-E</u> NMPM <u>Lea</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 3967' KB 3982'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u>Install rod pump. Plug back Atoka</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/30 RU pulling unit. NU BOP. POOH w/tbg. cable & sub pump. RIH w/RBP & pkr. Swab various intervals. Rel RBP at 9730, pkr at 9470', POOH.  
6/3 RIH w/CIBP, set at 11,121'. Dump 2 sxs cmt. RIH w/2nd CIBP, set at 11,030'. Dump 2 sxs cmt. RIH w/3rd CIBP, set at 10,450'. No cmt dumped. RIH w/pkr, set at 9664'. Mix & pump 20 gals chemical. Swab.  
6/7 RIH, rel pkr. POOH. RIH w/2 7/8" prod tbg.  
6/8 ND BOP. NU wellhead. RIH w/pump & rods. Load & test, OK. RD pulling unit.

SN at 10,340'  
Btm of tbg 10,375'

Order No.  
(DHC) DI 0008

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelly Cook TITLE Records Processor DATE 7/12/00  
TYPE OR PRINT NAME Kelly Cook TELEPHONE NO. 393-7106

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION  
Hobbs, New Mexico 88241

DISTRICT OFFICE

July Thru  
December, 2000

No. 1628N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE: 01/20/2001

PURPOSE: ALLOWABLE ASSIGNMENT (NEW WELL) (A-M)

Effective 06/07/2000, the marginal allowables of the

MARATHON OIL CO,  
WARN STATE AC 2, 26 - E, 6-18-35,

well for the period covering June through December, 2000,

are hereby assigned in the various pools as follows:

\*VACUUM;WOLFCAMP----- #M219

\*VACUUM;UPPER PENN----- #M537

(S-P)

DI-0008

\*Limited due to Acreage Factor

\*The gas oil ratio hereby limits the allowable.

Acres 77.51

Acreage Factor 0.975

OIL CONSERVATION DIVISION

*Chris Williams*

DISTRICT SUPERVISOR

CW:nm  
MARATHON OIL CO

EEP 37480

TEP 22345

DISTRIBUTION: WHITE-OPERATOR, GREEN-TRANSPORTER, CANARY-OCC SANTA FE, PINK-OFFICE COPY, GOLDENROD-EXTRA COPY

OIL CONSERVATION DIVISION  
Hobbs, New Mexico 88241

DISTRICT OFFICE

July Thru  
December, 2000

No. 1629N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE: 01/20/2001

PURPOSE: ALLOWABLE ASSIGNMENT (NEW WELL) (A-M)

Effective 07/01/2000, the marginal allowables of the

MARATHON OIL CO,  
WARN STATE AC 2, 26 - E, 6-18-35,

well for the period covering July through December, 2000,  
are hereby assigned in the various pools as follows:

\*VACUUM;WOLFCAMP----- #M219  
\*VACUUM;UPPER PENN----- #M537

(S-P)  
DI-0008

\*Limited due to Acreage Factor

\*The gas oil ratio hereby limits the allowable.

Acres 77.51

Acreage Factor 0.975

OIL CONSERVATION DIVISION



DISTRICT SUPERVISOR

CW:nm  
MARATHON OIL CO

EEP 37480

TEP 22345

DISTRIBUTION: WHITE-OPERATOR, GREEN-TRANSPORTER, CANARY-OCC SANTA FE, PINK-OFFICE COPY, GOLDENROD-EXTRA COPY

Marathon Oil Co. Warr State A/c-2

26-E

6-18-35

Oil

Vacuum Wolfcamp 355 / 710 / 2000

Vacuum Upper Penn 400 / 800 / 2000

$$\textcircled{2} \text{ Vac. WC } 29\% \times \overline{755} = 218.95 (219)$$

Vac. Up. Penn 71%

$$\textcircled{3} 219 \div 29\% = 755.18 (756)$$

$$\textcircled{4} 756 \times 29\% = 219.24 (219) \text{ —}$$

$$\textcircled{5} 756 \times 71\% = 536.76 (537) \text{ —}$$

Gas

35% 710  
65% 800  
1510

$$35\% \times 1510 = 528.50 (529)$$

$$529 \div 35\% = 1511.43 (1512)$$

$$1512 \times 35\% = 529.20 (529)$$

$$1512 \times 65\% = 982.80 (983)$$