

PNRM0222632820

Order Number	API Number	Operator	County
DI-0009	30-025-33706	Apache Corporation	Lea

  

Order Date	Well Name	Number	Location			
2-28-01	Payday	001	L UL	24 Sec	20S T (+Dir)	38E R (+Dir)

  

		Oil %	Gas %
Pool 1	6660 Blinebry Oil+Gas (Oil)	71%	75%
Pool 2	87085 Warren Tubb, East	29%	25%
Pool 3			
Pool 4			

  

Comments: Work completed effective 2-28-01  
Work cancelled effective \_\_\_\_\_  
Supplement 1001N 7-30-01  
1002N

8-28-02  
Posted to  
RBMH

Posted  
3

DISTRICT I

1625 N French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO

30-025-33706

5 Indicate Type of Lease

☐ STATE

☒ FEE

6 State Oil & Gas Lease No

7. Lease Name or Unit Agreement Name

PAYDAY

8 Well No

1

9 Pool name or Wildcat

BLINEBRY / WARREN TUBB, EAST

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1 Type of Well

☒ OIL WELL

☐ GAS WELL

☐ OTHER

2 Name of Operator

Apache Corporation

3 Address of Operator

2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400

4 Well Location

Unit Letter L : 1980' Feet From The S Line and 660' Feet From The W Line  
Section 24 Township 20S Range 38E NMPM LEA County

10 Elevation (Show whether DF, RKB, RT, GR, etc)

3570' GR

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

☐ Perform Remedial Work

☐ Plug and Abandon

☐ Remedial Work

☐ Altering Casing

☐ Temporarily Abandon

☐ Change Plans

☐ Commence Drilling Operations

☐ Plug and Abandonment

☐ Pull or Alter Casing

☐ Casing Test and Cement Job

☒ Other

DOWNHOLE COMMINGE PERMIT

☐ Other

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

APACHE PROPOSES TO DOWNHOLE COMMINGLE PRODUCTION FROM THE BLINEBRY OIL & GAS POOL (06660) AND THE WARREN TUBB POOL (87080) WHICH HAVE BEEN ESTABLISHED AS PRE-APPROVED POOLS BY THE NM OIL CONSERVATION DIVISION.

TO SUPPORT THIS PROPOSAL WE ARE SUBMITTING THE FOLLOWING:

- 1) DIVISION ORDER NO. R-11363
- 2) BLINEBRY PERFORATIONS: 5982' - 6100' CODE #06660  
EAST WARREN TUBB PERORATIONS: 6488' - 6814' CODE #87080
- 3) ALLOCATION FORMULA IS BASED ON CURRENT BLINEBRY & TUBB PRODUCTION  
BLINEBRY ALLOCATION: 14 BOPD x 85 MCPD 71% OIL x 75% GAS  
WARREN TUBB ALLOCATION: 9 BOPD x 25 MCPD 29% OIL x 25% GAS
- 4) COMMINGLING OF THE PRODUCTION FROM EACH POOL WILL NOT REDUCE THE VALUE OF THE TOTAL REMAINING PRODUCTION.
- 5) THE OWNERSHIP & PERCENTAGES BETWEEN THE POOLS TO BE COMMINGLED ARE IDENTICAL.

DI DHC Order No. 0009

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE

Frances M. Byers

TITLE

SR. ENGINEERING TECH

DATE

8/25/2000

TYPE OR PRINT NAME

FRANCES M. BYERS

TELEPHONE NO.

(713) 296-6361

(This space for State Use)

APPROVED BY

TITLE

ORIGINAL SIGNED BY

DATE

CONDITIONS OF APPROVAL, IF ANY:

SIGNED BY CHRIS WILLIAM  
DISTRICT I SUPERVISOR

DEC 13 2000

DISTRICT I

1625 N French Dr, Hobbs, NM 88240

DISTRICT II

1 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, NM 87505

FORM C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-33706
1 Type of Well <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5 Indicate Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE
2 Name of Operator Apache Corporation		6 State Oil & Gas Lease No.
3 Address of Operator 2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400		7 Lease Name or Unit Agreement Name PAYDAY
4 Well Location Unit Letter <u>L</u> : <u>1980'</u> Feet From The <u>S</u> Line and <u>660'</u> Feet From The <u>W</u> Line Section <u>24</u> Township <u>20S</u> Range <u>38E</u> NMPM <u>LEA</u> County		8 Well No. 1
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3570' GR		9. Pool name or Wildcat BLINEBRY / WARREN TUBB, EAST

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- |  |   |
|--|---|
| <input type="checkbox"/> Perform Remedial Work | <input type="checkbox"/> Plug and Abandon |
| <input type="checkbox"/> Temporarily Abandon   | <input type="checkbox"/> Change Plans     |
| <input type="checkbox"/> Pull or Alter Casing  |   |
| <input type="checkbox"/> Other                 |   |

SUBSEQUENT REPORT OF:

- |   |   |
|---|---|
| <input type="checkbox"/> Remedial Work                | <input checked="" type="checkbox"/> Altering Casing |
| <input type="checkbox"/> Commence Drilling Operations | <input type="checkbox"/> Plug and Abandonment       |
| <input type="checkbox"/> Casing Test and Cement Job   |   |
| <input checked="" type="checkbox"/> Other             | DHC #0009 - BLIN / WARREN TUBB, EAST                |

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/28/01 MIRU. KILL WELL. NIPPLE DOWN WELLHEAD.

*DHC effective 2-28-01 nym*

3/02/01 NIPPLE UP BOP. LONG STRING WILL NOT COME FREE. PREP TO FREE POINT.

3/05/01 RUWL. TBG STUCK @6454'. POH. RIH W/STRING, SHOT & BACK OFF TBG @6146'.RDWL.

3/07/01 RIH BIT & SCAPER. CO FILL TO 6880'. PU RBP & PKR. PREP TO ACIDIZE.

3/13/01 RU PETROPLEX. TEST LINE TO 4000#. ACIDIZE BLINEBRY (5982' - 6100') & WARREN TUBB (6488' - 6814') W/6500 GALS 15% BXDX IN 2STAGES, W/5000# ROCK SALT.FLUSH W/35 BBLs 2% KCL.

3/14/01 TRIP IN HOLE & TAG SAND @6700', CO FILL TO 6827'.

3/15/01 RIH TAG FILL @6877' PREP TO RUN PRODN EQUIPMENT

3/16/01 RIH W/ 2-3/8" TBG & SN. SN @6850', TAC @5945'. NIPPLE UP WELLHEAD.

3/21/01 HOOK UP FLOWLINE & RETURN WELL TO PRODUCTION. DHC PERMIT #0009 - BLINEBRY & WARREN TUBB, EAST

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE

*Frances M. Byers*

TITLE

SR. ENGINEERING TECH

DATE

6/22/2001

TYPE OR PRINT NAME

FRANCES M. BYERS

TELEPHONE NO

(713) 296-6361

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

**DOWNHOLE COMMINGLE CALCULATIONS:**

30-025-33706

OPERATOR: Apache Corporation

PROPERTY NAME: Payday

WNULSTR: 1-h, 24-20-38

**SECTION I:**

POOL NO. 1 Blinbry Oil + Gas (Oil)

**ALLOWABLE AMOUNT**

107 428 MCF 4000

POOL NO. 2 Warren Tubb, East

142 852 MCF 6000

POOL NO. 3 \_\_\_\_\_

\_\_\_\_\_ MCF

POOL NO. 4 \_\_\_\_\_

\_\_\_\_\_ MCF

**POOL TOTALS** 249 1280

**SECTION II:**

POOL NO. 1 Blinbry Oil + Gas (Oil) 71% X 249 = 176.79 (177)

POOL NO. 2 Warren Tubb, East 29%

POOL NO. 3 \_\_\_\_\_

POOL NO. 4 \_\_\_\_\_

**OIL**

**GAS**

**SECTION III:**

107 ÷ 71% = 150.71 (151) \_\_\_\_\_

**SECTION IV:**

151 X 71% = 107.21 (107) \_\_\_\_\_

151 X 29% = 43.79 (44) \_\_\_\_\_

\_\_\_\_\_

OIL CONSERVATION DIVISION  
Hobbs, New Mexico 88241

DISTRICT OFFICE

July Thru  
December, 2001

No. 1001N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE: 07/30/2001

PURPOSE: ALLOWABLE ASSIGNMENT (NEW WELL) (A-M)

Effective 02/28/2001, the marginal allowables of the

APACHE CORP,  
PAYDAY, 1 - L, 24-20-38,

well for the period covering February through December, 2001,  
are hereby assigned in the various pools as follows:

BLINEBRY OIL & GAS (OIL)----- #M107  
WARREN;TUBB, EAST----- #M44

(P-P)  
DI-0009

OIL CONSERVATION DIVISION

*Chris Williams*

DISTRICT SUPERVISOR

CW:nm  
APACHE CORP

OTM 166418

DYN 24650

OIL CONSERVATION DIVISION  
Hobbs, New Mexico 88241

DISTRICT OFFICE

July Thru  
December, 2001

No. 1002N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE: 07/30/2001

PURPOSE: ALLOWABLE ASSIGNMENT (NEW WELL) (A-M)

Effective 07/01/2001, the marginal allowables of the

APACHE CORP,  
PAYDAY, 1 - L, 24-20-38,

well for the period covering July through December, 2001,  
are hereby assigned in the various pools as follows:

BLINEBRY OIL & GAS (OIL)----- #M107  
WARREN;TUBB, EAST----- #M44  
(P-P)  
DI-0009

OIL CONSERVATION DIVISION

*Chris Williams*

DISTRICT SUPERVISOR

CW:nm  
APACHE CORP

OTM 166418

DYN 24650

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