

PNAM 0224040740

4-2-01

Order Number

DI 0020

API Number

30-025-34821

Chevron Operator 22351

Texaco Exploration & Production Inc

County

Lea

Order Date

1-16-01

Well Name

C.C. Fristoe B Federal NCT-2

Number

025

Location

G

UL

35

Sec

245

T (+Dir)

37E

R (+Dir)

Oil %

60%

Gas %

33%

Pool 1

34200

Justis Blinebry

Pool 2

35280

Justis Tubb Drinkard

Pool 3

Pool 4

Comments:

Work completed effective
Work cancelled effective
Supplement

1-16-01

1216 N

4-18-01

8-28-02
Posted to
RBDM
③

② posted

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-34821	
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name C.C. FRISTOE B FEDERAL NCT-2	
8. Well No.	25
9. Pool Name or Wildcat JUSTIS BLINEBRY TUBB DRINKARD	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3170' GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMITS"
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter G : 2269' Feet From The NORTH Line and 2459' Feet From The EAST Line
Section 35 Township 24-S Range 37-E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u>Intent to DHC</u> <input checked="" type="checkbox"/>		OTHER: <u></u> <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Notice of intent to downhole commingle the Justis Blinebry Pool & Justis Tubb/Drinkard Pool in the subject well.

This commingling will not reduce the value of the total remaining production.

Justis Blinebry - 35200 - Pool code

Justis Tubb/Drinkard - 35280 - Pool code

Perforated intervals:

Blinebry: 5084-5365'

Tubb/Drinkard: 5888-5925 & 6054-6208'

Allocation method:

Blinebry: 30 oil / 15 mcf

Production Splits: 60% of oil / 33% of gas

Tubb/Drinkard: 20 oil / 30 mcf

Production Splits: 40% of oil / 67% of gas

Ownership and percentages between the two pools are identical for the specified well and lease.

Division Order No. R-11363

DI DHC Order No. 0020

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 3/20/01

TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use)

APPROVED [Signature] CONDITIONS OF APPROVAL IF ANY TITLE DATE

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO	30-025-34821
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	C.C. FRISTOE B FEDERAL NCT-2
8. Well No.	25
9. Pool Name or Wildcat	JUSTIS BLINEBRY TUBB DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3170' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
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(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well.	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>G</u> : <u>2269'</u> Feet From The <u>NORTH</u> Line and <u>2459'</u> Feet From The <u>EAST</u> Line Section <u>35</u> Township <u>24-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3170' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
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TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u>Intent to DHC</u> <input checked="" type="checkbox"/>		OTHER: <u></u> <input type="checkbox"/>	

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Division Order No. R-11363

DI DHC Order No. 0020

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 3/20/01

TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use)

APPROVED [Signature] CONDITIONS OF APPROVAL IF ANY TITLE DATE

4-3-01

DOWNHOLE COMMINGLE CALCULATIONS:

30-025-34821

OPERATOR: Texaco Exploration & Production Inc.

PROPERTY NAME: C.C. Fristoe B Federal NCT-2

WNULSTR: 25-G, 35-24-37

SECTION I:

ALLOWABLE AMOUNT

AJUS15000 POOL NO. 1 Justis Blinebry 107 642 MCF (6000)

AJUS55500 POOL NO. 2 Justis Tubb Drinkard 107 642 MCF (6000)

POOL NO. 3 _____ MCF

POOL NO. 4 _____ MCF

POOL TOTALS 214 1284

SECTION II:

34200 POOL NO. 1 Justis Blinebry 60% X 214 = 128.40 (129)

35280 POOL NO. 2 Justis Tubb Drinkard 40%

POOL NO. 3 _____

POOL NO. 4 _____

OIL

GAS

SECTION III:

107 ÷ 60% = 178.34 (179) _____

SECTION IV:

179 X 60% = 107.40 (107) _____

179 X 40% = 71.60 (72) _____

OIL CONSERVATION DIVISION
Hobbs, New Mexico 88241

DISTRICT OFFICE

January Thru
June, 2001

NO. 1216N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE: 04/18/2001

PURPOSE: ALLOWABLE ASSIGNMENT (NEW WELL) (A-M)

Effective 01/16/2001, the marginal allowables of the

TEXACO EXPLORATION & PRODUCTION INC,
C C FRISTOE B FEDERAL NCT-2, 25 - G, 35-24-37,

well for the period covering January through June, 2001,
are hereby assigned in the various pools as follows:

JUSTIS;BLINEBRY----- #M107
JUSTIS;TUBB-DRINKARD----- #M72
(F-P)
DI-0020

OIL CONSERVATION DIVISION

Chris Williams

DISTRICT SUPERVISOR

CW:nm
TEXACO EXPLORATION & PRODUCTION INC

EEO 7440

DYN 24650

DISTRIBUTION: WHITE-OPERATOR, GREEN-TRANSPORTER, CANARY-OCC SANTA FE, PINK-OFFICE COPY, GOLDENROD-EXTRA COPY

DISTRICT I
P O Box 1980, Hobbs, NM 88241-1980
DISTRICT II
P O Box Drawer DD, Artesia, NM 88211-0719
DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410
DISTRICT IV
P O Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised February 10, 1999
Instructions on back
Submit to Appropriate District Office
#1075 Cope
#1172
AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC 205 E. Bender, HOBBS, NM 88240		2 OGRID Number 022351	
4 API Number 30-025-34821		3 Reason for Filing Code DHC RC DI #0020	
5 Pool Name JUSTIS BLINEBRY TUBB DRINKARD		6 Pool Code 35280	
7 Property Code 25190		8 Well No 25	
9 Property Name C C. FRISTOE B FEDERAL NCT-2			

II 10 Surface Location

Ul or lot no	Section	Township	Range	Lot Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
G	35	24-S	37-E		2269'	NORTH	2459'	EAST	LEA

11 Bottom Hole Location

Ul or lot no	Section	Township	Range	Lot Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
G	35	24-S	37-E		2575'	NORTH	2577'	EAST	LEA
12 Lse Code F	13 Producing Method Code P	14 Gas Connection Date 3/11/00	15 C-129 Permit Number	16 C-129 Effective Date	17 C-129 Expiration Date				

III Oil and Gas Transporters

18 Transporter OGRID	19 Transporter Name and Address	20 POD	21 O/G	22 POD ULSTR Location and Description
007440	EOTT ENERGY PIPELINE CO.	2826118	O	G-35-24S-37E LEA COUNTY, NM
024650	DYNEGY	2826119	G	G-35-24S-37E LEA COUNTY, NM METER #161-213128

IV Produced Water

23 POD	24 POD ULSTR Location and Description
2826120	G-35-24S-37E LEA COUNTY, NM

V Well Completion Data

25 Spud Date 1/2/01	26 Ready Date 1/11/01	27 Total Depth 6384'	28 PBDT 6300'	29 Perforations 5203-5365'
30 HOLE SIZE 8 5/8" 5 1/2"	31 CASING & TUBING SIZE 935' 6384'	32 DEPTH SET 520 SX 1345 SX	33 SACKS CEMENT 6054 6208	

VI Well Test Data

34 Date New Oil 1/25/01	35 Gas Delivery Date 1-25-01	36 Date of Test 2-07-01	37 Length of Test 24 HRS	38 Tubing Pressure AOF	39 Casing Pressure
40 Choke Size 41/32	41 Oil - Bbls 69	42 Water - Bbls 167	43 Gas - MCF 154 466	44 AOF	45 Test Method P

46 I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief		OIL CONSERVATION DIVISION	
Signature J. Denise Leake		Approved By: ORIGINAL SIGNED BY CHRIS WILLIAMS DISTRICT I SUPERVISOR	
Printed Name J. Denise Leake		Title:	
Title Engineering Assistant		Approval Date: APR 2 2001	
Date 2/16/01		Telephone 397-0405	

47 If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date