





Order Number	API Number Chevron Operator	22351	County	
DI 0020 Order Date	30- 025-34821 Texaco Exploratio Well Name	n + Production In	e Lea	
1-16-01	C,C, Fristoe B Federal NCT-2	025	G 35 2 UL Sec T (+D	45 37E
Pool 1 34200	Justis Blinebry	0il %	Gas % 332	
Pool 2 35280	Justis Tubb Drinkard	40%	677	
Pool 3				
Pool 4				
	rk completed effective	1-16-01		
	rk cancelled effective .pplement	1216N	4-18-01	

8-28-02 Posted to RBOMS

A sat

2

Submit 3 copies to Appropriate		State of New		Form
District Office	Energy,	Minerals and Natural F	Resources Department	Revise
DISTRICT I		ONSERVATI	ON DIVISION	WELL API NO.
P.O. Box 1980, Hobbs, NM	1 88240	P.O. Box 20	88	30-025-34821
DISTRICT II P.O. Box Drawer DD, Artes	sia NM 88210 Sa	nta Fe, New Mexic	0 87504-2088	5. Indicate Type of Lease
DISTRICT III	, INF 00210			STATE
1000 Rio Brazos Rd., Azter	c, NM 87410			6. State Oil / Gas Lease No.
5	SUNDRY NOTICES AND	REPORTS ON WE	LLS	自己的秘密上立起的"""高"。
	DRM FOR PROPOSALS TO ERENT RESERVOIR. USD	E "APPLICATION FOR		7. Lease Name or Unit Agreement Name C.C. FRISTOE B FEDERAL NCT-2
	,,,,,,, _	SUCH PROPOSALS.	- <u> </u>	-
1. Type of Well. OIL WELL		THER		
2. Name of Operator	TEXACO EXPLORATION	I & PRODUCTION INC		8. Well No. 25
3. Address of Operator	205 E. Bender, HOBBS,	NM 88240		9. Pool Name or Wildcat
4. Well Location			· · · · · · · · · · · · · · · · · · ·	JUSTIS BLINEBRY TUBB DRINKARI
	G: 2269'	Feet From TheNOF	TH_Line and 2459'	Feet From The EAST Line
Sector 26				
Section 35				IPM LEA_ COUNTY
	10. Elevato	on (Show whether DF, RK	3, RT,GR, etc.) 3170' GR	de constante da cons Constante da constante da constant Constante da constante da constant Constante da constante da constant
11.	Check Appropriate	Box to Indicate Na	ture of Notice, Report	
NOTICE OF	INTENTION TO:		SU	JBSEQUENT REPORT OF:
PERFORM REMEDIAL WO		BANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		ANS	COMMENCE DRILLING OP	ERATION PLUG AND ABANDONMENT
PULL OR ALTER CASING	_		CASING TEST AND CEME	
OTHER:	Intent to DHC	$\overline{\mathbf{v}}$	OTHER:	
proposed work) SEE R Notice of intent to downho	RULE 1103. Die commingle the Justis Bli	nebry Pool & Justis Tu	bb/Drinkiard Pool in the sub	oject well.
This comminaling will not	reduce the value of the tota	I remaining production		
Justis Blinebry - 3#200 - 1 Justis Tubb/Drinkard - 352	Pool code	0.		
	100 - F 001 000e			
Perforated intervals: Blinebry: 5084-5365' Tubb/Drinkard: 5888-5	5925 & 6054-6208'			
Allocation method:	/ 15 mcf Production S	•		
Allocation method: Blinebry: 30 oil / Tubb/Drinkard: 20 oil	/ 15 mcf Production S	Splits: 40% of oil / 67	7% of gas	
Allocation method: Blinebry: 30 oil / Tubb/Drinkard: 20 oil Ownership and percentage	/ 15 mcf Production S / 30 mcf Production S	Splits: 40% of oil / 67	7% of gas cified well and lease.	
Allocation method: Blinebry: 30 oil / Tubb/Drinkard: 20 oil Ownership and percentage	/ 15 mcf Production 5 / 30 mcf Production 5 es betwee n the two pools a	Splits: 40% of oil / 67	7% of gas cified well and lease.	
Allocation method: Blinebry: 30 oil Tubb/Drinkard: 20 oil Ownership and percentage	15 mcf Production S 30 mcf Production S es between the two pools a DAA MO.	Splits: 40% of oil / 67 are identical for the spect R - 11363	7% of gas cified well and lease.	Order No. 002
Allocation method: Blinebry: 30 oil Tubb/Drinkard: 20 oil Ownership and percentage	/ 15 mcf Production 5 / 30 mcf Production 5 es betwee n the two pools a	Splits: 40% of oil / 67 are identical for the spectrum $R - 11363$	7% of gas cified well and lease.	Order No. 002 DATE _ 3/20/01
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Submit 3 copies State of New Mexico	Form
Bistrict Office Energy, Minerals and Natural Resources Department	Revise
DISTRICT I OIL CONSERVATION DIVISION	WELL API NO
P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088	30-025-34821
DISTRICT II	5. Indicate Type of Lease
P.O. Box Drawer DD, Artesia, NM 86210	STATE
	6. State Oil / Gas Lease No.
1000 Rio Brazos Rd., Aztec, NM 87410	「「「「「「「「「「」」」」
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI	C.C. FRISTOE B FEDERAL NCT-2
(FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well OIL GAS WELL OTHER	
2. Name of Operator	8. Well No. 25
TEXACO EXPLORATION & PRODUCTION INC.	
3. Address of Operator 205 E. Bender, HOBBS, NM 88240	9. Pool Name or Wildcat JUSTIS BLINEBRY TUBB DRINKARI
4. Well Location	
Unit Letter G: 2269' Feet From TheNORTH _Line and _2459'	Feet From The_EASTLine
Section 35 Township 24-S Range 37-E N	IPM LEA COUNTY
-	
10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3170' GR	
11. Check Appropriate Box to Indicate Nature of Notice, Report	, or Other Data
	JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OF	ERATION PLUG AND ABANDONMENT
PULL OR ALTER CASING	NT JOB
OTHER: Intent to DHC VTHER:	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent oproposed work) SEE RULE 1103.	ates, including estimated date of starting a
proposed work) SEE RULE 1103.	
proposed work) SEE RULE 1103. Notice of intent to downhole commingle the Justis Blinebry Pool & Justis Tubb/Drinkiard Pool in the sul	
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		4 -	3-01
	DOWNHOLE COMMINGLE CALCULATIONS:	30-02	5-34821
	OPERATOR: Texaco Exploration + Pr		
	PROPERTYNAME: C.C. Fristor BI	Federall	ICT-2
	WNULSTR: 25-G, 35-24-37	-	
AJUS1500	SECTION I: OPOOL NO. 1 Justis Blinebry	allowab 107	LE AMOUNT <u>642</u> MCF (6000)
AJU 5550	apool NO. 2 Justis Tubb Drinkard	107	<u>642</u> MCF(6000)
	POOL NO. 3		MCF
	POOL NO. 4 POOL TOT	ALS 214	
34200	SECTION II: POOL NO. 1 Justis Blinebry	60% × 2	14 = 128,40(129)
35280	POOL NO. 2 Justis Tubb Prinkard	40%	
\bullet	POOL NO. 3		
	POOL NO. 4		
	$\underbrace{\frac{\text{OIL}}{\text{SECTION III:}}}_{ 07+602} = 78,34(179)$	GAS	
	SECTION IV: $179 \times 602 = 107,40 (107)$ $179 \times 402 = 760 (72)$		
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STATE OF NEW MEXICO Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION Hobbs, New Mexico 88241

DISTRICT OFFICE

January Thru June, 2001

NO. 1216N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE: 04/18/2001

PURPOSE: ALLOWABLE ASSIGNMENT (NEW WELL) (A-M)

Effective 01/16/2001, the marginal allowables of the

TEXACO EXPLORATION & PRODUCTION INC, C C FRISTOE B FEDERAL NCT-2, 25 - G, 35-24-37,

well for the period covering January through June, 2001,

are hereby assigned in the various pools as follows:

JUSTIS; BLINEBRY----- #M107 JUSTIS; TUBB-DRINKARD----- #M72 (F-P) DI-0020

OIL CONSERVATION DIVISION pris Welliams

DISTRICT SUPERVISOR

CW:nm TEXACO EXPLORATION & PRODUCTION INC

EEO 7440

DYN 24650

DISTRIBUTION: WHITE-OPERATOR, GREEN-TRANSPORTER, CANARY-OCC SANTA FE, PINK-OFFICE COPY, GOLDENROD-EXTRA COPY

Box Drawer DD, Artesa, NM 8921-0719 OIL CONSERVATION DIVISION Subpits to Appropriate P.O. Box 2088 RetTim RetTim Box 2008, Senta Fe, NM 87410 Santa Fe, New Mexico 87504 0089 Tuber of Appropriate Santa Fe, New Mexico 87504 0089 RETTIM Box 2008, Senta Fe, NM 87410 Santa Fe, New Mexico 87504 0089 Tuber of Appropriate Santa Fe, New Mexico 87504 0089 RETTIM Box 2008, Senta Fe, NM 87240 '' Operator Name and Address '' OCRID Mumber 022351 CACO EXPLORATION & PRODUCTION INC '' Property Name 2010 '' Property Name 2010 '' Research for Faing Code RC '' Appl Nume 2010 '' Property Code 2025 '' Property Name 2010 '' Research for Faing Code RC '' Tube 2025 '' Appl Nume 2010 Township Range 2010 Lot Idn Feet From The NotRith East/West Line 2017 East/West Line 2017 '' Departy Code 2010 Township Range 2010 Lot Idn Feet From The NotRith East/West Line 2017 East/West Line 2017 '' Departy Code 2011 Township Range 2010 Lot Idn Feet From The NotRith East/West Line 2017 East/West Line 2017 East/West Line 2017 '' Departy Code 2011 '' Transporter Name 201400 '' Crize Efforts The 2017 '' Crize Efforts The 2017 '' Crize Efforts The 2017 '' Crize Efforts The 2017 '' Departy Code 2021 '' Transporter Name 2017 '' Transporter Name	tions on back District Offic 075 Copie BREPORT DHC #0020 Coge 220 3528
Ben Graer DD, Areze, NM 4871-0713 OIL CONSERVATION DIVISION Subget to Aproprese P O. Dox 200 Division P O. Dox 200 P P P O. DOX 200 P P O. DOX 200 P P P P O. DOX 200 P P P O. DOX 200 P P P P O. DOX 200 P P P P O. DOX 200 P P P P P P P P P P P P P P P P P P P	District Offic D75 Copie BREPORT DHC #0020 Coge 3528
Incl III. P. O. Box 2088 Justice J. Structure J. Market Market Structure J. Structure J	DHC #0020
Name Santa PE, New Mescio 97:0044,005,004,004	DHC #0020
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT 'Operator Name and Address 'OGID Number VACO EXPLORATION & PRODUCTION INC 'OGID Number 1 Departs Colspan="2">Concent on the colspan="2" Section	#0020
Conception with the main and register of the set of the	#0020
LE. Bender, HOBBS, NM 88240 * Peaks to for filling Code 30:025-34821 * Pool Neme J CS 51:5 JUSTS BLINEBRY TUBE DRINKARD 21050 * Code 1 Property Nume 21050 * Code 2100 * Pool Neme 21050 * Code 21050 * Code 21050 * Code 21050 * Code 21050 * Code 21050 * Code 24:5 * Code 25:5 * Code	#0020
* API Number 30 (25-34221 * Pool Nerve J (25-5) JUSTIS BLINEBRY TUBE DRINKARD * Pool 1 2000 * Pool 2000 * Pool 2000 <t< td=""><td>code 220 3528</td></t<>	code 220 3528
Property Code Property Name Property Name 2 Stringe C.C. FRISTOE B FEDERAL NCT-2 * Weil * Unit no Section Township Range Lot Idn Feet From The East/West Line Softgee Location 37.E Lot Idn Feet From The NORTH 2459' EAST Boltom Hole Location Township Range Lot Idn Feet From The NORTH 2577' EAST Boltom Hole Location Township Range Lot Idn Feet From The East/West Line EAST G 35 2.4.5 37.E Cost Connection Date 16 C-129 Permit Number 17 C-129 Effective Date 18 C-129 Find Units Truth Coston and Description G-36-24S-37E LEA COUNTY, NM O24650 DYNEGY 2826119 G G-36-24S-37E LEA COUNTY, NM Well Completion Data 18 Poto 18 Poto 18 Poto 18 Poto 28 Arcs 19 Poto 18 Poto<	220 3528
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Surface Location Township Range Lot Idn Feet From The North/South Line Feet From The East/West Line G 35 24-S 37-E Lot Idn Feet From The North/South Line Feet From The East/West Line Bottom Hole Location 37-E Lot Idn Feet From The North/South Line Feet From The East/West Line G 35 24-S 37-E Lot Idn Feet From The North/South Line Feet From The East/West Line G 35 24-S 37-E Lot Idn Feet From The East/West Line EAST Battom Hole Location ** Gas connection Date ** C129 Effective Date ** C129 Effectiv	
Surface Location Range Lot Idn Feet From The 2269 North/South Line Feet From The 2459 EastWest Line EAST Ibdom Hole Location 37-E Lot Idn Feet From The 2575 NORTH 2459 EastWest Line EAST Ibdom Hole Location 37-E Lot Idn Feet From The 2575 NORTH 2577 EastWest Line EAST ac Coale If Producing Method Code P 37-E 1010 10110 2577 NORTH 2577 EastWest Line EAST EAST 11 Colland Gas Transporters 11 C-129 Effective Date 12	25
G 35 24-S 37-E 2269" NORTH 2459" EAST Bottom Hole Location Toronship Range Lot Idn Feet From The North/South Line Feet From The EAST EAST G 35 24-S 37-E 2575" NORTH 2577 EAST EAST G 35 24-S 37-E 2575" NORTH 2577 EAST EAST Sector P Poble 15 C-129 Effective Date 17 C-129 Effective Date 16 C-35-24S-37E LEA COUNTY, NM 024650 DYNEGY 2826119 G 12 Effective Date 12 Effective Date 12 Effective Date 12 E	County
Edition Feet From The Location Range Lot Idn Feet From The 2577 EastWest Line 2577 EastWest Line 2577 G 35 24-5 37-E 2575' NORTH 2577' EastWest Line 2577 EAST Se Cole ¹⁴ Produced Mater 16 C-129 Effective Date 17 C-129 Effective Date 16 C-129 Effective Date 16 16 16 16 16 16 16 16 16 16	LEA
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se Code 1 ³ Producing Method Code 4 Gas Connection Date 1 ⁴ C-129 Permi Number 1 ⁴ C-129 Effective Date 1 ¹² C-128 E Oil and Gas Transporters 1 ¹¹ Transporter Name 2 ¹⁸ POD 2 ¹⁰ O/G 2 ²¹ POD ULSTR Loc and Address 007440 EOTT ENERGY PIPELINE CO. 2826118 0 G-35-245-37E LEA COUNTY, NM 024650 DYNEGY 2826119 G G-35-245-37E LEA COUNTY, NM 024650 DYNEGY 2826119 G G-35-245-37E LEA COUNTY, NM 024650 DYNEGY 2826119 G G-35-245-37E LEA COUNTY, NM Well Completion Data 1 ²⁸ POD 1 ²⁹ POD G-35-245-37E LEA COUNTY, NM Well Completion Data 1 ²⁹ Ready Date 1 ²¹ Total Depth 3 ²⁸ PBTD 3 ²⁸ PBTD 3 ²⁹ Patho 1 ³⁰ Date of Test 1 ³¹ CASING & TUBING SIZE 1 ³² OPH SET 1 ³² SO X 1 ³² SA CKS CEM 1 ³¹ Date of Test 1 ³² Gas 1 ³² Casing & March 1 ³² Casing & March 1 ³³ Gas Delvery Date 1 ³² Date of Test 1 ³² Gas 1 ³³ SA CKS CEM 1 ³³ SA CKS CEM 1 ³⁴ SS X 1 ³⁴ SS X 1 ³⁴ SS X 1 ³⁴ SS X	County LEA
F P 3/11/00 Oil and Gas Transporters 1* Transporter Name and Address 2* POD 2* O/G and Obscruption and Obscruption 007440 EOTT ENERGY PIPELINE CO. 2826118 0 G-33-245-37E LEA COUNTY, NM 024650 DYNEGY 2826119 G G-35-245-37E LEA COUNTY, NM 024650 DYNEGY 2826120 G-35-245-37E LEA COUNTY, NM Well Completion Data 2* POD C-35-245-37E LEA COUNTY, NM Well Completion Data 2* Casing a TUBING SIZE 3* DEPTH SET 3* SacKS CEM 2* Spud Date 1* Casing a TUBING SIZE 3* DEPTH SET 3* SacKS CEM ** Data New Oil 1* Gas Delivery Date 3* Deate of Test 2* Casing a TUBING SIZE 3*	kpiration Date
Transporter 1 ⁹ Transporter 1 ⁹ POD 1 ¹⁰ 1 ²⁰	
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