

PNRM 0224042053

4-2-01

Order Number		API Number		Operator		County	
DI 0021		30-025-32499		Texaco Exploration & Production Inc.		Lea	
Order Date		Well Name		Number		Location	
4-22-2002		B. F. Harrison B		025		C 9 23S 37E	
						UL Sec T (+Dir) R (+Dir)	
				Oil %		Gas %	
Pool 1	96314	Teague Lower Paddock Blinbry, North (Associated)		60%		33%	
Pool 2	96315	Teague Tubb, North (Associated)		40%		67%	
Pool 3							
Pool 4							
Comments: Work completed effective <u>4-22-2002</u> Work cancelled effective Supplement <u>1350N</u> <u>4-27-2002</u> <u>1352N</u> <u>1-1-2003</u> <u>1351N</u> <u>7-1-2002</u> <u>1353N</u> <u>7-1-2003</u>							

8-28-02
 posted to
 R-B DMS
 ③

DOWNHOLE COMMINGLE CALCULATIONS:

30-025-32499

OPERATOR: Chevron-Texas USA Inc.

HOB-0021

PROPERTY NAME: B. F. Harrison B

WNULSTR: 25-C, 9-23-37

SECTION I: Teague Lower Paddock

ALLOWABLE AMOUNT

POOL NO. 1 Blinebry, North (Assoc.)

107 642 MCF 6000

POOL NO. 2 Teague Tubb, North (Assoc.)

142 852 MCF 6000

POOL NO. 3 _____

_____ MCF

POOL NO. 4 _____

_____ MCF

POOL TOTALS 249 1494

SECTION II: Teague Lower Paddock

Oil

Gas

POOL NO. 1 Blinebry, North (Assoc.)

60% $\times 249 = 149.40$ 33%

POOL NO. 2 Teague Tubb, North (Assoc.)

40% 67%

POOL NO. 3 _____

POOL NO. 4 _____

OIL

GAS

SECTION III:

$107 \div 60\% = 178.34 (179)$

SECTION IV:

$179 \times 60\% = 107.40 (107)$

$179 \times 40\% = 71.60 (72)$

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO	30 025 32499
5 Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6 State Oil / Gas Lease No	
7 Lease Name or Unit Agreement Name	HARRISON, B. F. 'B'
8. Well No.	25
9. Pool Name or Wildcat	TEAGUE LOWER PADDOCK BLINEBRY, N. ASSOC
10. Elevation (Show whether DF, RKB, RT, GR, etc)	3313'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2 Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3 Address of Operator	205 E Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>C</u> <u>825</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>9</u> Township <u>23-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc)	3313'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER ☒ Intent to DHC

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Notice of intent to downhole commingle the Lower Paddock/Blinebry, N.(Assoc) pool with the Teague Tubb, N. (Assoc.) pool in the subject well.

This commingling will not reduce the value of the total remaining production.

Teague Lower Paddock/Blinebry, N (Assoc.) 96314 - Pool Code

Teague Tubb, N. (Assoc) 96315 - Pool Code

Perforated intervals:

Blinebry: 5589-5841'

Tubb: 6084-6234'

Allocation method:

Blinebry 30 oil / 15 mcf

Tubb 20 oil / 30 mcf

Production Splits: 60% of oil / 33% of gas

Production Splits: 40% of oil / 67% of gas

Ownership and percentages between the two pools are identical for the specified well and lease.

Division Order No R-11363

DI DHC Order No. 0021

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE *J. Denise Leake* TITLE Engineering Assistant

DATE 3/20/01

TYPE OR PRINT NAME J Denise Leake

Telephone No 397-0405

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL IF ANY TITLE

DATE

DeSoto/Nichols 12-93 ver 1.0

Paul Kautz approved this,

4-2-01

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

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1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 32499
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6 State Oil / Gas Lease No	
7. Lease Name or Unit Agreement Name	HARRISON, B. F. 'B'
8 Well No.	25
9 Pool Name or Wildcat	TEAGUE LOWER PADDOCK BLINEBRY, N ASSOC
10. Elevation (Show whether DF, RKB, RT, GR, etc)	3313'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

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3 Address of Operator	205 E. Bender, HOBBS, NM 88240		
4 Well Location	Unit Letter <u>C</u> : <u>825</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>9</u> Township <u>23-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY		
11	Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data		

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐
 OTHER: Intent to DHC ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER: ☐

12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

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Ownership and percentages between the two pools are identical for the specified well and lease.

Division Order No R-11363

DI DHC Order No, 0021

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE J. Denise Leake TITLE Engineering Assistant

DATE 3/20/01

TYPE OR PRINT NAME J. Denise Leake

Telephone No 397-0405

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL IF ANY:

TITLE

DATE

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

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P.O. Box Drawer DD, Artesia, NM 88210

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1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 32499
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	HARRISON, B. F. 'B'
8. Well No.	25
9. Pool Name or Wildcat	Tge Lwr Pad Blinbry,N.Assoc/Tge Tubb N.Assoc
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well. OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location
Unit Letter C : 825 Feet From The NORTH Line and 1980 Feet From The WEST Line
Section 9 Township 23-S Range 37-E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ DHC BLINEBRY & TUBB

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

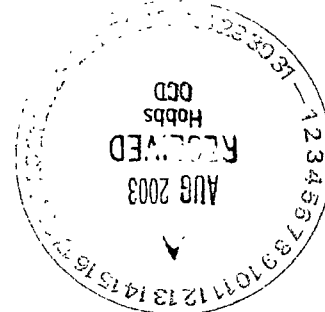
4-27-02: REL RBP @ 5895' AND DOWNHOLE COMMINGLE PRODUCTION FROM THE BLINEBRY & TUBB POOLS.

DHC ORDER NO. 0021

5-20-02: ON 24 HR OPT. FLOWING 21 OIL, 146 MCF, & 0 WTR.

BLINEBRY OIL - 13, MCF - 48, WTR - 0
TUBB OIL - 8 MCF - 98, WTR - 0

FINAL REPORT



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist

DATE 8/11/2003

TYPE OR PRINT NAME Denise Leake

Telephone No. 915-687-7375

(This space for State Use)

APPROVED [Signature] TITLE

PETROLEUM ENGINEER

DATE SEP 03 2003

STATE OF NEW MEXICO
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
Hobbs, New Mexico 88240

DISTRICT OFFICE

January Thru
June, 2003
NO. 1350N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE: 12/18/2003

PURPOSE: ALLOWABLE ASSIGNMENT (NEW WELL) (A-M)

Effective 04/27/2002, the marginal allowables of the

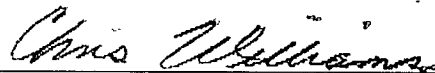
CHEVRON USA INC.,
B. F. Harrison 'B', 25-C, 09-23-37,

Well for the period covering April through June, 2002,
Are hereby assigned in the various pools as follows:

TEAGUE LOWER PAD. BLI., NORTH (ASSOC)--#MGW
TEAGUE TUBB, NORTH (ASSOC)-----#MGW

(P-F)
HOB-0021

OIL CONSERVATION DIVISION



DISTRICT SUPERVISOR

CW:nm
CHEVRON USA INC.

LEN 007440

DYN 024650

STATE OF NEW MEXICO
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
Hobbs, New Mexico 88240

DISTRICT OFFICE

January Thru
June, 2003
NO. 1351N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE: 12/18/2003

PURPOSE: ALLOWABLE ASSIGNMENT (NEW WELL) (A-M)

Effective 07/01/2002, the marginal allowables of the

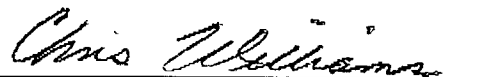
CHEVRON USA INC.,
B. F. Harrison 'B', 25-C, 09-23-37,

Well for the period covering July through December, 2002,
Are hereby assigned in the various pools as follows:

TEAGUE LOWER PAD. BLI., NORTH (ASSOC)--#MGW
TEAGUE TUBB, NORTH (ASSOC)-----#MGW

(P-F)
HOB-0021

OIL CONSERVATION DIVISION



DISTRICT SUPERVISOR

CW:nm
CHEVRON USA INC.

LEN 007440

DYN 024650

STATE OF NEW MEXICO
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
Hobbs, New Mexico 88240

DISTRICT OFFICE

January Thru
June, 2003
NO. 1352N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE: 12/18/2003

PURPOSE: ALLOWABLE ASSIGNMENT (NEW WELL) (A-M)

Effective 01/01/2003, the marginal allowables of the

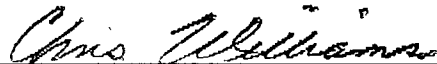
CHEVRON USA INC.,
B. F. Harrison 'B', 25-C, 09-23-37,

Well for the period covering January through June, 2003,
Are hereby assigned in the various pools as follows:

TEAGUE LOWER PAD. BLI., NORTH (ASSOC)--#MGW
TEAGUE TUBB, NORTH (ASSOC)-----#MGW

(P-F)
HOB-0021

OIL CONSERVATION DIVISION



DISTRICT SUPERVISOR

CW:nm
CHEVRON USA INC.

LEN 007440

DYN 024650

STATE OF NEW MEXICO
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
Hobbs, New Mexico 88240

DISTRICT OFFICE

January Thru
June, 2003
NO. 1353N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE: 12/18/2003

PURPOSE: ALLOWABLE ASSIGNMENT (NEW WELL) (A-M)

Effective 07/01/2003, the marginal allowables of the

CHEVRON USA INC.,
B. F. Harrison 'B', 25-C, 09-23-37,

Well for the period covering July through December, 2003,
Are hereby assigned in the various pools as follows:

TEAGUE LOWER PAD. BLI., NORTH (ASSOC)--#MGW
TEAGUE TUBB, NORTH (ASSOC)-----#MGW

(P-F)
HOB-0021

OIL CONSERVATION DIVISION



DISTRICT SUPERVISOR

CW:nm
CHEVRON USA INC.

LEN 007440

DYN 024650