		. 	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Order Number_	API Number Operator		Co	ounty
DI 0021	30-025-32499 Texaco Explorat	ion & Production In		.ea
Order Date	Well Name	Number ////		931/97//////////////////////////////////
4-22-2052	B. F. Harrison B	025	C 9	235 37E
			UL // Sec	T (+Dir) //#//#Dit/
		////Oil %	//Gas_%//	
Pool 1 96314	Teague Lower Paddock Blinebry North (Associated)	60%	332	
	Blinebry, North (ASSUELL CEA)			
Pool 2 96315	Teague Tubb, North (Associated)	40%	672	
Pool 2 76 313				
Pool 3				
Pool 4				
Comments: /)	rk completed effective			
ω_0	rk completed effective	4-22-2002		
ω	rk cancelled effective 4-27-2002	1352 N	1-1-2003	
<i>/////////////////////////////////////</i>	ipplement 1351N 7-1-200	2 1353N	7-1-2003	
<i>/////////////////////////////////////</i>			///////////////////////////////////////	

8-28-03 POST & DMS

	DOWNHOLE COMMINGLE CALCULATION	<u>S:</u>	30-02	25-32499	
	OPERATOR: Chevron Texans U.S.	A Inc.	1	408-0021	
	PROPERTY NAME: B. F. Harrison	β			
	WNULSTR: 25-C, 9-23-37				
96314	SECTION I: Teague Lower Paddoc POOL NO. 1 Blindbry, North (Assoc	$\begin{pmatrix} k \\ AL \end{pmatrix}$	LOWABI _/ <u>07</u>	LE AMOUNT <u>642</u> MCF & C	100
96315	POOL NO. 2 Teague Tuhb, Morth (A	550C,)	142	852 MCF 60	00
	POOL NO. 3			MCF	
	POOL NO. 4POOL	 TOTALS	249	1 <u>49</u> 4 MCF	
ATEA3400	SECTION II: Teague Lower Paddoc OPOOL NO. 1 Blindbry North (Ass.	k <u>oc</u> ,)	0il 60%	X 249=149,40	Gas 33%
ATEA46000	POOL NO. 2 Teague Tubb. North	Associ)	40%		67%
	POOL NO. 3				
	POOL NO. 4				
	OIL SECTION III: 107 + 60% = 178,34 (179)		GAS		
	SECTION IV: 179 \ 60% = 117,40 (107) 179 \ 40% = 71,60 (72)				

-89

Submit 3 copies State of New Mexico	Form C-103
to Appropriate Energy, Minerals and Natural Resources Department District Office	Revised 1-1-
DISTRICT I OIL CONSERVATION DIVISION	WELL API NO
P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088	30 025 32499
DISTRICT II P O. Box Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088	5 Indicate Type of Lease
NISTRICT III	STATE FEE 6 State Oil / Gas Lease No
1000 Rio Brazos Rd., Aztec, NM 87410	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	7 Lease Name or Unit Agreement Name HARRISON, B. F. 'B'
1. Type of Well OIL WELL WELL OTHER	
Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 25
3 Address of Operator 205 E Bender, HOBBS, NM 88240	Pool Name or Wildcat TEAGUE LOWER PADDOCK BLINEBRY, N. ASSOC
Well Location Unit Letter C · 825 Feet From The NORTH Line and 1980	
Section 9 Township 23-S Range 37-E NM	IPMLEA_ COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3313'	
11. Check Appropriate Box to Indicate Nature of Notice, Report,	or Other Data
NOTICE OF INTENTION TO:	JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPE	ERATION PLUG AND ABANDONMENT
PULL OR ALTER CASING CASING TEST AND CEMEN	T JOB
OTHER. Intent to DHC OTHER:	
 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent details, and give pertinent deproposed work) SEE RULE 1103. Notice of intent to downhole commingle the Lower Paddock/Blinebry, N.(Assoc) pool with the Teague To This commingling will not reduce the value of the total remaining production. 	•
Teague Lower Paddock/Blinebry, N (Assoc.) 96314 - Pool Code Teague Tubb, N. (Assoc) 96315 - Pool Code	
Perforated intervals: Blinebry: 5589-5841' Tubb: 6084-6234'	
Allocation method: Blinebry 30 oil / 15 mcf Production Splits: 60% of oil / 33% of gas Tubb 20 oil / 30 mcf Production Splits: 40% of oil / 67% of gas	
Ownership and percentages between the two pools are identical for the specified well and lease.	_
Division Order no R-1/363	
	Order No. 0021
SIGNATURE (). If the long complete to the best of my well deeper	DATE 3/20/01
TYPE OR PRINT NAME J Denise Leake	Telephone No 397-0405

Complete proving to purely selections (This space for State Use) APPROVED DATE_

State of New Mexico

SUBSEQUENT REPORT OF:

ALTERING CASING

PLUG AND ABANDONMENT

	Submit 3 copies to Appropriate District Office	
	District Office	
•	DISTRICT I	

Submit 3 copies to Aperoprete	Energy, Minerals and Natural Resources Department	Form C-103
District Office		Revised 1-1-8
DISTRICT I	OIL CONSERVATION DIVISION	WELL API NO.
P.O. Box 1980, Hobbs, NM 88240	P.O. Box 2088	30 025 32499
DISTRICT II P.O. Box Drawer DD, Artesia, NM 8821	Santa Fe, New Mexico 87504-2088	5. Indicate Type of Lease STATE FEE
DISTRICT III		6 State Oil / Gas Lease No
1000 Rio Brazos Rd., Aztec, NM 87410		
(DO NOT USE THIS FORM FOR PR DIFFERENT RES (FORM	OTICES AND REPORTS ON WELLS OPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO ERVOIR. USE "APPLICATION FOR PERMI I C-101) FOR SUCH PROPOSALS.	7. Lease Name or Unit Agreement Name HARRISON, B. F. 'B'
1 Type of Well: OIL GA WELL WE	t '	İ
Name of Operator TEXACO E	XPLORATION & PRODUCTION INC.	8 Well No. 25
3 Address of Operator 205 E. Ben	der, HOBBS, NM 88240	9 Pool Name or Wildcat TEAGUE LOWER PADDOCK BLINEBRY,N ASSOC
4 Well Location		
Unit Letter C :	825 Feet From The NORTH Line and 1980	Feet From The WEST Line
Section 9	Township 23-S Range 37-E N	MPM LEA COUNTY
	10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3313'	
11 Check A	Appropriate Box to Indicate Nature of Notice, Report	, or Other Data

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

REMEDIAL WORK

OTHER:

COMMENCE DRILLING OPERATION

CASING TEST AND CEMENT JOB

Notice of intent to downhole commingle the Lower Paddock/Blinebry, N.(Assoc.) pool with the Teague Tubb, N. (Assoc.) pool in the subject well.

This commingling will not reduce the value of the total remaining production.

Intent to DHC

Teague Lower Paddock/Blinebry, N (Assoc.) 96314 - Pool Code Teague Tubb, N. (Assoc) 96315 - Pool Code

NOTICE OF INTENTION TO:

Perforated intervals:

Blinebry: 5589-5841'

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER:

Tubb: 6084-6234'

Allocation method:

Blinebry: 30 oil / 15 mcf Production Splits:

PLUG AND ABANDON

CHANGE PLANS

60% of oil / 33% of gas

Tubb: 20 oil / 30 mcf

Production Splits: 40% of oil / 67% of gas

Ownership and percentages between the two pools are identical for the specified well and lease.

DWISION Order no. R-1/363

		DI DHC Order No	, 0021	
hereby certify that the prormation above is true and com	/ / /	Engineering Assistant	DATE _	3/20/01
TYPE OR PRINT NAME	J. Denise Leake		Telephone No	397-0405

0.1.110	· State of:	New Mexico		
Submit 3 copies to Appropriate District Office	Energy, Minerals and Nati	ural Resources Department		Form C-103 Revised 1-1-89
DISTRICT I	OIL CONSERVA	ATION DIVISION	WELL API NO.	
P.O. Box 1980, Hobbs, NM 88240	P.O. Box		30 025 32499	
DISTRICT II	Santa Fe New M	exico 87504-2088	5. Indicate Type of Lease	
P.O. Box Drawer DD, Artesia, NM 88210 DISTRICT III			STATE [FEE 🗸
1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil / Gas Lease No.	
SUNDRY NO	TICES AND REPORTS ON	WELLS		The second
(DO NOT USE THIS FORM FOR PRO	POSALS TO DRILL OR TO D	EEPEN OR PLUG BACK TO	7. Lease Name or Unit Agreement N	ame
	RVOIR. USE "APPLICATION C-101) FOR SUCH PROPOSA		HARRISON, B. F. 'B'	
Type of Well. OIL GAS WELL WELL WELL ONL ONL ONL ONL ONL ONL ONL	L OTHER			
2. Name of Operator CHEVRON U	ISA INC		8. Well No. 25	
Address of Operator 15 SMITH Relationships 15 SMITH Relationshi	OAD, MIDLAND, TX 79705		Pool Name or Wildcat Tge Lwr Pad Blnbry,N.Assoc/Tge	e Tubb N.Assoc
4. Well Location		NODZU Line and 4000	E. J. E The MEOT	
Unit Letter C:	825 Feet From The	NORTH_Line and 1980		Line
Section 9	Township 23-S	Range <u>37-E</u> NA	MPM <u>LEA</u> Co	YTAUC
	10. Elevation (Show whether DF	RKB, RT,GR, etc.)		
11. Check A	ppropriate Box to Indicate	e Nature of Notice, Report	, or Other Data	
NOTICE OF INTENTION	ON TO:	St	JBSEQUENT REPORT (OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OP	ERATION PLUG AND ABANDO	ONMENT
PULL OR ALTER CASING		CASING TEST AND CEME	NT JOB	
OTHER:		OTHER:	DHC BLINEBRY & TUBB	~
12. Describe Proposed or Completed Op proposed work) SEE RULE 1103.	, ,			starting any
4-27-02: REL RBP @ 5895' AND DOW	NHOLE COMMINGLE PRODU	ICTION FROM THE BLINEBRY	& TUBB POOLS.	
DHC ORDER NO. 0021				
5-20-02: ON 24 HR OPT. FLOWING 2	1 OIL, 146 MCF, & 0 WTR.			
BLINEBRY OIL - 13, MCF - 48, WTF TUBB OIL - 8 MCF - 98, WTF			90 (50.) 110 (10.)	- 33,003
FINAL REPORT	•		OCD OPPS OPPS OF TO THE OPPS OF THE OPPS O	H 1234
··				

to probest of my knowledge and belief.

FITLE Regulatory Specialist DATE <u>8/11/2003</u> Telephone No. 915-687-7375 Denise Leake TYPE OR PRINT NAME

PETROLEUM ENGINEER

DATE SEP 0 3 2003

OIL CONSERVATION DIVISION Hobbs, New Mexico 88240

DISTRICT OFFICE

January Thru June, 2003 NO. 1350N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE:

12/18/2003

PURPOSE:

ALLOWABLE ASSIGNMENT (NEW WELL) (A-M)

Effective 04/27/2002, the marginal allowables of the

CHEVRON USA INC.,

B. F. Harrison 'B', 25-C, 09-23-37,

Well for the period covering April through June, 2002, Are hereby assigned in the various pools as follows:

TEAGUE LOWER PAD. BLI., NORTH (ASSOC)--#MGW TEAGUE TUBB, NORTH (ASSOC)-----#MGW

(P-F) HOB-0021

OIL CONSERVATION DIVISION

DISTRICT SUPERVISOR

CW:nm

CHEVRON USA INC.

LEN

007440

DYN

OIL CONSERVATION DIVISION Hobbs, New Mexico 88240

DISTRICT OFFICE

January Thru June, 2003 NO. 1351N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE:

12/18/2003

PURPOSE:

ALLOWABLE ASSIGNMENT (NEW WELL) (A-M)

Effective 07/01/2002, the marginal allowables of the

CHEVRON USA INC.,

B. F. Harrison 'B', 25-C, 09-23-37,

Well for the period covering July through December, 2002, Are hereby assigned in the various pools as follows:

TEAGUE LOWER PAD. BLI., NORTH (ASSOC)--#MGW TEAGUE TUBB, NORTH (ASSOC)----#MGW

(P-F) HOB-0021

OIL CONSERVATION DIVISION

DISTRICT SUPERVISOR

CW:nm

CHEVRON USA INC.

LEN

007440

DYN

OIL CONSERVATION DIVISION Hobbs, New Mexico 88240

DISTRICT OFFICE

January Thru June, 2003 NO. 1352N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE:

12/18/2003

PURPOSE:

ALLOWABLE ASSIGNMENT (NEW WELL) (A-M)

Effective 01/01/2003, the marginal allowables of the

CHEVRON USA INC.,

B. F. Harrison 'B', 25-C, 09-23-37,

Well for the period covering January through June, 2003, Are hereby assigned in the various pools as follows:

TEAGUE LOWER PAD. BLI., NORTH (ASSOC)--#MGW TEAGUE TUBB, NORTH (ASSOC)-----#MGW

(P-F) HOB-0021

OIL CONSERVATION DIVISION

DISTRICT SUPERVISOR

CW:nm

CHEVRON USA INC.

LEN

007440

DYN

OIL CONSERVATION DIVISION Hobbs, New Mexico 88240

DISTRICT OFFICE

January Thru June, 2003 NO. 1353N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE:

12/18/2003

PURPOSE:

ALLOWABLE ASSIGNMENT (NEW WELL) (A-M)

Effective 07/01/2003, the marginal allowables of the

CHEVRON USA INC.,

B. F. Harrison 'B', 25-C, 09-23-37,

Well for the period covering July through December, 2003, Are hereby assigned in the various pools as follows:

TEAGUE LOWER PAD. BLI., NORTH (ASSOC)--#MGW TEAGUE TUBB, NORTH (ASSOC)-----#MGW

(P-F) HOB-0021

OIL CONSERVATION DIVISION

DISTRICT SUPERVISOR

CW:nm

CHEVRON USA INC.

LEN

007440

DYN