

PNRM 0223940476

C-103 1-16-02

DHC No. assigned 1-16-02

Order Number

API Number

Operator

County

DI 0010A

30-025-09909

Apache Corporation

Lea

Order Date

Well Name

Number

Location

11-2-01

Hawk B-1

003

C

9

215

37E

UL

Sec

T (+Dir)

R (+Dir)

Pool 1

6660

Blinebry Oil & Gas (Oil)

67%

77%

Pool 2

60240

Tubb Oil & Gas (Oil)

33%

23%

Pool 3

Pool 4

Comments:

Work completed effective
Work cancelled effective
Supplement 1404N

11-2-01

1-18-02

8-28-02
Posted to
RBDMA (3)

Posted
(3)

R DA
11-28-01
1-16-02

OIL CONSERVATION DIVISION
Hobbs, New Mexico 88241

DISTRICT OFFICE

July Thru
December, 2001

No. 1404N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE: 01/18/2002

PURPOSE: ALLOWABLE ASSIGNMENT (NEW WELL) (A-M)

Effective 11/02/2001, the marginal allowables of the

APACHE CORP,
HAWK B 1, 3 - C, 9-21-37,

well for the period covering November through December, 2001,
are hereby assigned in the various pools as follows:

BLINEBRY OIL & GAS (OIL)----- #M107
TUBB OIL & GAS (OIL)----- #M53
(F-P)
DI-0010A

OIL CONSERVATION DIVISION

Chris Williams

DISTRICT SUPERVISOR

CW:nm
APACHE CORP

EEP 37480

DYN 24650

DISTRIBUTION: WHITE-OPERATOR, GREEN-TRANSPORTER, CANARY-OCC SANTA FE, PINK-OFFICE COPY, GOLDENROD-EXTRA COPY

DOWNHOLE COMMINGLE CALCULATIONS:

30-025-09909
DI 0010A

OPERATOR: Apache Corporation

PROPERTY NAME: Hawk B-1

WNULSTR: 3-C, 9-21-37

	SECTION I:	ALLOWABLE AMOUNT	
6660	POOL NO. 1 <u>Blinebry Oil + Gas (Oil)</u>	<u>107</u>	<u>428</u> MCF 4000
60240	POOL NO. 2 <u>Tubb Oil + Gas (Oil)</u>	<u>142</u>	<u>284</u> MCF 2000
	POOL NO. 3 _____	_____	_____ MCF
	POOL NO. 4 _____	_____	_____ MCF
		<u>POOL TOTALS 249</u>	<u>712</u>

	SECTION II:	Oil	Gas
ABLI 40000	POOL NO. 1 <u>Blinebry Oil + Gas (Oil)</u>	67% X 249 = 166.83 (164)	77%
ATUB 50000	POOL NO. 2 <u>Tubb Oil + Gas (Oil)</u>	33%	23%

POOL NO. 3 _____

POOL NO. 4 _____

	<u>OIL</u>	<u>GAS</u>
SECTION III:	<u>107 ÷ 67% = 159.71 (160)</u>	_____
SECTION IV:	<u>160 X 67% = 107.20 (107)</u>	_____
	<u>160 X 33% = 52.80 (53)</u>	_____
	_____	_____
	_____	_____

Eff. 11-2-01

Submit 3 Copies to Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources

FORM C-103
Revised March 25, 1999

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 South St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

WELL API NO. 30-025-09909
5. Indicate Type of Lease Federal <input type="checkbox"/> STATE <input type="checkbox"/> FEE
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Hawk B-1
8. Well No. 3
9. Pool name or Wildcat Blinebry Oil & Gas / Tubb Oil & Gas
10. Elevation (Show whether DP, RKB, RT, GR, etc.) 3486' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 OIL WELL GAS WELL OTHER

2. Name of Operator
Apache Corporation

3. Address of Operator
2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400 DI DHC Order No. 0010

4. Well Location
Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line
Section 9 Township 21S Range 37E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

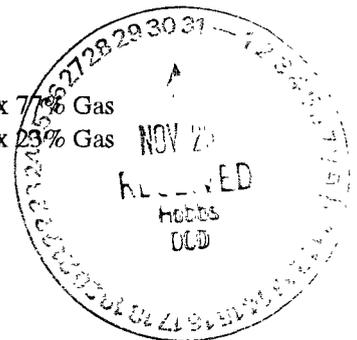
<p>NOTICE OF INTENTION TO:</p> <p><input type="checkbox"/> Perform Remedial Work <input type="checkbox"/> Plug and Abandon</p> <p><input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Change Plans</p> <p><input type="checkbox"/> Pull or Alter Casing</p> <p><input type="checkbox"/> Other</p>	<p>SUBSEQUENT REPORT OF:</p> <p><input type="checkbox"/> Remedial Work <input type="checkbox"/> Altering Casing</p> <p><input type="checkbox"/> Commence Drilling Operations <input type="checkbox"/> Plug and Abandonment</p> <p><input type="checkbox"/> Casing Test and Cement Job</p> <p><input checked="" type="checkbox"/> Other Amend Downhole Commingle</p>
---	---

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache respectfully requests approval to amend DI DHC Order No. 0010 to include the Blinebry Oil & Gas and Tubb Oil & Gas pools only. The original order approved downhole commingling of the Blinebry, Tubb and Drinkard pools. Apache elected not to include the Drinkard pool due to an abandoned packer left by the previous operator beneath the CIBP set @ 6395'.

The allocation formula will be amended as follows:

Blinebry Allocation	3 BOPD x 12 MCFD	67% Oil x 77% Gas
Tubb Allocation	2 BOPD x 3 MCFD	33% Oil x 23% Gas



DI DHC Order No. 0010A

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debra J Anderson TITLE Sr. Engineering Technician DATE 11/28/2001

TYPE OR PRINT NAME Debra J Anderson TELEPHONE NO. 713-296-6338

APPROVED BY PAUL F. KAUTZ TITLE PETROLEUM ENGINEER DATE JAN 16 2002

CONDITIONS OF APPROVAL, IF ANY:

123