

pNRM 022 4656823

C-103 4-23-01
DHC No. Assigned 5-1-01

Order Number	API Number	Operator	County								
DI 0028	30- 025-10133	Exxon Mobil Corporation	Lea								
Order Date	Well Name	Number	Location								
	J.L. Greenwood	012	<table border="1"><tr><td>0</td><td>9</td><td>25S</td><td>37E</td></tr><tr><td>UL</td><td>Sec</td><td>T (+Dir)</td><td>R (+Dir)</td></tr></table>	0	9	25S	37E	UL	Sec	T (+Dir)	R (+Dir)
0	9	25S	37E								
UL	Sec	T (+Dir)	R (+Dir)								
Pool 1	Oil %	Gas %									
06660	Blinebry Oil & Gas (Oil)										
Pool 2											
62700	Wantz Abo										
Pool 3											
Pool 4											
<div>Comments: Work completed effective _____ Work cancelled effective _____ Supplement _____</div>											

Wantz Abo
62700
5/1/01

8-28-02
Posted to
RBDMA

DISTRICT I
1600 French Dr., Hobbs, NM 88240
DISTRICT II
311 South First, Artesia NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-10133

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

7. Lease Name or Unit Agreement Name

J L Greenwood

1. Type of Well:
Oil ☒ Gas ☐ Other ☐
Well ☒ Well ☐

2. Name of Operator

Exxon Mobil Corporation

8. Well No.

12

3. Address of Operator **P.O. Box 4358**

Houston

TX 77210-4358

9. Pool name or Wildcat

Blinbry Oil and Gas (Oil)

4. Well Location

Unit Letter **O** : **660** Feet From The **south** Line and **1880** Feet From The **east** Line

Section **9**

Township **22S**

Range **37E**

NMPH

Lea

County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3426 KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: **dowhole commingle** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion)

Add the ABO and commingle with the Blinbry Oil. (See separate C-103 submitted for completion procedure proposal)

(1) Division Order establishing pre-approved pool area: R-11363; (2) Pools to be commingled: Blinbry Oil and Gas (06660) & Wantz;Abo (62700); (3) Existing perfs 5380-5776', additional proposed perfs 6750-6885'; (3) NM S State 32, 33 and J.L.Greenwood 12 are active in Blinbry Oil. We have historical production trends & will use the "subtraction method" to allocate production. The J. L. Greenwood 10 is currently SI in the Blinbry and has been SI since Dec 1998. The well went down with a tbg failure and it was uneconomic to return to production. An attempt will be made to restore production from the Blinbry. If successful, the "subtraction method" will be utilized in this well.; (4) Plans are to set the rod pump below the Abo and maintain a minimal production bottomhole pressure on the well. This will prevent downhole crossflow. A production profile will be run as needed to ensure that no crossflow is occurring; (5) Interest ownership is not different between the pools; (6) ExxonMobil working interest is 100%.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE **D.O. Howard** TITLE **Sr. Regulatory Specialist**

DATE **04/23/2001**

TYPE OR PRINT NAME **Dolores O. Howard**

TELEPHONE NO **(713) 431-1792**

ORIGINAL SIGNED BY **CAROL WILLIAMS**
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____

DATE _____

CONDITIONS OF APPROVAL IF ANY

5-1-01

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
South First, Artesia NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
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STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

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7. Lease Name or Unit Agreement Name
J L Greenwood

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Exxon Mobil Corporation

8. Well No.
12

3. Address of Operator **P.O. Box 4358**
Houston TX 77210-4358

9. Pool name or Wildcat
Blinebry Oil and Gas (Oil)

4. Well Location
Unit Letter **O** : **660** Feet From The **south** Line and **1880** Feet From The **east** Line

Section **9** Township **22S** Range **37E** NMPH **Lea** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
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TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: **dowhole commingle** ☒

SUBSEQUENT REPORT OF:

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COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

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Add the ABO and commingle with the Blinebry Oil. (See separate C-103 submitted for completion procedure proposal)

(1) Division Order establishing pre-approved pool area: R-11363; (2) Pools to be commingled: Blinebry Oil and Gas (06660) & Wantz;Abo (62700); (3) Existing perms 5380-5776', additional proposed perms 6750-6885'; (3) NM S State 32, 33 and J.L.Greenwood 12 are active in Blinebry Oil. We have historical production trends & will use the "subtraction method" to allocate production. The J. L. Greenwood 10 is currently SI in the Blinebry and has been SI since Dec 1998. The well went down with a tbq failure and it was uneconomic to return to production. An attempt will be made to restore production from the Blinebry. If successful, the "subtraction method" will be utilized in this well.; (4) Plans are to set the rod pump below the Abo and maintain a minimal production bottomhole pressure on the well. This will prevent downhole crossflow. A production profile will be run as needed to ensure that no crossflow is occurring; (5) Interest ownership is not different between the pools; (6) ExxonMobil working interest is 100%.

DI DHC Order No. 0028

hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE *D.O. Howard* TITLE **Sr. Regulatory Specialist** DATE **04/23/2001**
TYPE OR PRINT NAME **Dolores O. Howard** TELEPHONE NO. **(713) 431-1792**

APPROVED BY *Chris Williams* TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY:

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1. Type of Well:
Oil ☒ Gas ☐
Well Well Other

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Exxon Mobil Corporation

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OTHER: ☐

SUBSEQUENT REPORT OF:

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Add the ABO and commingle with the Blinebry Oil. (See separate C-103 submitted for downhole commingling proposal)

MIRU WSU. Unset TAC and POOH w/tbg & BHA. RIH w/rock bit, DC, and work string. Tag CIBP. Estab. circ. CO fish or push fish to appr. 6950'. Circ Btms up. POOH & LD bit and DC. RIH with test pkr & work string. Set test pkr 6900'. Test csg & CIBP to 2000 psi. MIRU elec line unit. Perf appr. 6750-6884, 2 spf 80 shots. RDMO elec line. RIH w/3-1/2" frac string to appr. 6600'. Test workstring to 10000 psi. POH to appr 5776. Spot acid soluble pill across Blinebry perfs. If circ not estab. spot 2nd pill. RIH w/3-1/2" frac tbg & frac string. Set pkr at appr 6450' w/15000 lbs down on pkr. Land tbg atop BOP flange. MIRU Halliburton. Test to 10000 psi. RU frac equip. Frac perfs. RDMO Halliburton. Log well. Flow well back until dead. LD frac string. RIH w/jet wash tool & workstring to 5776. Jet wash Blinebry fr 5776-5598 & 5519-5380 w/700 gal 15% HCl. POH, LD workstring. RIH w/BHA, TAC, and 2-3/8" tubing. Test tbg while GIH. ND BOP and NU WHA. RIH w/pump & rods. RDMO WSU. Ret. well to production.

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