PNRM 0224656823

DHC No. Assigned 5-1-01

	Order Number	API Number Operator 30-025-10133 Exxon Mobil Corporation		County Lea	
	Order Date	Well Name J. L. Greenwood	Number OI2	Location O 9 255 37E UL Sec T (+Dir) R (+Dir)	
Pool 1	0660	Blinebry Oil & Gas (Oi	Oil %	Gas %	
Pool 2	62700	Wantz Abo			
Pool 3				15-11	
Pool 4	Comments: Work Work Su	K completed effectivers can celled effective pplement	e e		

8-28-02 Ported to RBDM&S Submit 3 Copies o Appropriate District Office

5

State of New Mexico Energy Minerals and Natural Resources Department

	For	n (2-10
Revised	March	25	10

Jistifet Office	Shorey, without and the	turur 100	ourous 2 oparimone		Revised March 25, 19
DISTRICT I French Dr., Hobbs, NM 88240 DECT II 31 South First, Artesia NM 88210	P.O. B	30x 2088		WELL API NO. 30-025-10133	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, New M	1exico 87	7504-2088	5. Indicate Type of L	ease STATE FEE
DISTRICT IV 2040 South Pacheco, Sante Fe, NM 87505				6. State Oil & Gas Le	
(DO NOT USE THIS FORM FOR P DIFFERENT RES	OTICES AND REPORTS PROPOSALS TO DRILL OR TO ERVOIR. USE "APPLICATION MC-101) FOR SUCH PROPOS	O DEEPEI ON FOR PI	NOR PLUG BACK TO A	7. Lease Name or Un J L Greenwood	uit Agreement Name
1. Type of Well: Oil	Gas				
Well 🖾	Gas Well Other				
2. Name of Operator Exxon Mobil (Corporation			8. Well No. 12	
3. Address of Operator P.O. Box 435 Houston	38	X 7721	0-4358	9. Pool name or Wild Blinebry Oil and	
4. Well Location Unit Letter 0 : 660	Feet From The south		Line and 1880	Feet From The e	ast Line
Section 9	Township 22S		Range 37E	NMPH	Lea County
	10. Elevation (Sho 3426 KB	w whether	DR, RKB, RT, GR, etc.)		
11. Check A	Appropriate Box to In	dicate 1	•	Report, or Other I	
		т 🗆	REMEDIAL WORK		LTERING CASING [
APORARILY ABANDON			COMMENCE DRILLII	_	LUG & ABANDONMENT [
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AND C		OO & ADAMOONWENT
OTHER: dowhole commingle	COMPLETION	\boxtimes	OTHER:		Γ
12. Describe proposed or completed operat work) SEE RULE 1103. (For Multipl	ions. (Clearly state all pertinent				rting any proposed
Add the ABO and commingle wit					
(1) Division Order establishing part Wantz; Abo (62700); (3) Existing J.L. Greenwood 12 are active in Fallocate production. The J. L. Gown with a the failure and it was the Blinebry. If successful, the "Abo and maintain a minimal proprofile will be run as needed to et (6) ExxonMobil working interest	perfs 5380-5776', additi Blinebry Oil. We have have have have have have have hav	ional pro historically SI in to to prode Il be util ssure on	posed perfs 6750-688 I production trends & he Blinebry and has l uction. An attempt w ized in this well.; (4) the well. This will p	5'; (3) NM S State will use the "subtree been SI since Dec 19 will be made to restor Plans are to set the revent downhole cre	32, 33 and raction method" to 998. The well went ore production from rod pump below the ossflow. A production
	•	J	DIDHCO	Order No.	0028
hereby certify that the information above is true and compared to the compared			. Regulatory Speciali	st	DATE 04/23/2001
TYPE OR PRINT NAME Dolores O. Howa	ırd			TELEPHONE N	10 (713) 431-1792
pace for State Use)		ORIGI	NAL SIGNIED PY OF IT DISTRICT I SUPERV	U ARLEMAN ISOR	MAY Û 1 ZUÛÎ
APPROVED BY		11) DE			5-1-01

Submit 2 Copies of Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

	Form	C-10
Revised	March 2	5 19

District Office	Energy, witherans and reac	urur Rosouroes Dopurumont	Revised March 25, 19		
DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 RICT II outh First, Artesia NM 88210	WELL API NO. 30-025-10133				
Santa Fe, New Mexico 87504-2088 000 Rio Brazos Rd., Aztec, NM 87410			5. Indicate Type of Lease STATE FEE		
DISTRICT IV 2040 South Pacheco, Sante Fe, NM 8750	5		6. State Oil & Gas Lease No.		
ATT TO DE LA COLUMN DE LA COLUM		ON WOLLO			
(DO NOT USE THIS FORM FOR DIFFERENT RE	NOTICES AND REPORTS PROPOSALS TO DRILL OR TO SERVOIR. USE "APPLICATIO RM C-101) FOR SUCH PROPOS	O DEEPEN OR PLUG BACK TO A ON FOR PERMIT"	7. Lease Name or Unit Agreement Name J L Greenwood		
1. Type of Well:	Gas 🗖		7		
Oil Well 🖂	Well Other				
2. Name of Operator Exxon Mohi	l Corporation		8. Well No. 12		
3. Address of Operator P.O. Box 43			9. Pool name or Wildcat		
Houston		X 77210-4358	Blinebry Oil and Gas (Oil)		
4. Well Location Unit Letter 0 : 66	Feet From The south	Line and 1880	Feet From The east Line		
Section 9	Township 22S	Range 37E	NMPH Lea County		
7//////////////////////////////////////	10. Elevation (Sho 3426 KB	w whether DR, RKB, RT, GR, etc.)	V/////////////////////////////////////		
<u> </u>	///// 3420 KB				
	Appropriate Box to In NTENTION TO:	dicate Nature of Notice,	Report, or Other Data SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK					
	-				
MPORARILY ABANDON	☐ CHANGE PLANS	COMMENCE DRILI	LING OPNS. U PLUG & ABANDONMENT L		
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND	CEMENT JOB		
OTHER: dowhole commingle		OTHER:			
12. Describe proposed or completed ope	rations. (Clearly state all pertinen	t details, and give pertinent dates, in	cluding estimated date of starting any proposed recompletion)		
			for completion procedure proposal)		
And the Abo and commingie	The the Difference (5	ee separate e 105 sabinities	for completion procedure proposaly		
(1) Division Order establishing	pre-approved pool area:	R-11363; (2) Pools to be con	mmingled: Blinebry Oil and Gas (06660) &		
			885'; (3) NM S State 32, 33 and		
	<u>-</u>	_	& will use the "subtraction method" to		
			s been SI since Dec 1998. The well went t will be made to restore production from		
			4) Plans are to set the rod pump below the		
			prevent downhole crossflow. A production		
profile will be run as needed to ensure that no crossflow is occurring; (5) Interest ownership is not different between the pools;					
(6) ExxonMobil working interes	st is 100%.				
•		7 7 7 11 4 8			
		DT DHG ON	der No. 0028		
hereby certify that the information above is true and c					
SIGNATURE D.O. How	and	Sr. Regulatory Speci-	alist DATE 04/23/2001		
TYPE OR PRINT, NAME Dolores O. Ho	ward		TELEPHONE NO. (713) 431-1792		
race for State Use)	۲				
11.1.6	2.				
APPROVED BY WAS IN	leams	TITLE	DATE		
CONDITIONS OF APPROVAL IF ANY:					

Submit 3 Copies to Appropriate District Office

CONDITIONS OF APPROVAL IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

	Form	C-1
Deviced	March 2	5 10

	chorgy, withorthis and with			Revised March 25, 19
DISTRICT I 163 N. French Dr., Hobbs, NM 88240 OIL CONSERVATION DIVISION DIVISIONI DIVISIO			WELL API NO. 30-025-10133	The violativitation 23, 17
outh First, Artesia NM 88210 DISTRICT III	outh First, Artesia NM 88210 F.O. BOX 2088			
1000 Rio Brazos Rd., Aztec, NM 87410	Salita PC, New IVIC	AICU 07304-2000	5. Indicate Type of Lease STA	ATE D FEE 🛛
DISTRICT IV 2040 South Pacheco, Sante Fe, NM 87505			6. State Oil & Gas Lease N	
SUNDRY NO (DO NOT USE THIS FORM FOR F	OTICES AND REPORTS (PROPOSALS TO DRILL OR TO	ON WELLS DEEPEN OR PLUG BACK TO A		
	ERVOIR. USE "APPLICATION M C-101) FOR SUCH PROPOSA		7. Lease Name or Unit Ag J L Greenwood	reement Name
1. Type of Well:				
Oil Well 🖂	Gas Well Other			
2. Name of Operator			8. Well No.	
Exxon Mobil			12	
3. Address of Operator P.O. Box 435 Houston	58 TX	77210-4358	9. Pool name or Wildcat Blinebry Oil and Gas	(Oil)
4. Well Location			<u> </u>	
Unit Letter : 660	Feet From The south	Line and 1880	Feet From The east	Line
Section 9	Township 22S	Range 37E	NMPH	Lea County
	10. Elevation (Show 3426 KB	whether DR, RKB, RT, GR, etc.)		
NOTICE OF IN PERFORM REMEDIAL WORK	ITENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPLETION	REMEDIAL WORK COMMENCE DRILL CASING TEST AND	SEQUENT REPORT ALTE ING OPNS. PLUG	
OTHER:			1.1	L
12. Describe proposed or completed opera work) SEE RULE 1103. (For Multip	tions. (Clearly state all pertinent of the Completions: Attach wellbore of	diagram of proposed completion or	recompletion)	any proposed
Add the ABO and commingle wi	th the Blinebry Oil. (See	separate C-103 submitted	for downhole commingli	ng proposal)
MIRU WSU. Unset TAC and Poor push fish to appr. 6950'. Cir Test csg & CIBP to 2000 psi. M string to appr. 6600'. Test work not estab. spot 2nd pill. RIH w/BOP flange. MIRU Halliburton well back until dead. LD frac st w/700 gal 15% HCl. POH, LD wWHA. RIH w/pump & rods. R	rc Btms up. POOH & LD IRU elec line unit. Perf a string to 10000 psi. POH 3-1/2" frac tbg & frac str. Test to 10000 psi. RU faring. RIH w/jet wash too workstring. RIH w/BHA,	bit and DC. RIH with test appr. 6750-6884, 2 spf 80 sl I to appr 5776. Spot acid sing. Set pkr at appr 6450' frac equip. Frac perfs. Rl ol & workstring to 5776. J TAC, and 2-3/8" tubing.	t pkr & work string. Senots. RDMO elec line. In coluble pill across Blineb w/15000 lbs down on plomo Halliburton. Log et wash Blinebry fr 5776	t test pkr 6900'. RIH w/3-1/2" frac ry perfs. If circ kr. Land tbg atop well. Flow -5598 & 5519-5380
	·. · · · · · · · · · · · · · · · · · ·			
hereby certify that the information above is true and con	0	TITLE Sr. Regulatory Specia	list	ATE 04/23/2001
TYPE OR PRINT NAME Dolores O. How			-	713) 431-1792
APPROVED BY Man Illies	ian .	TITLE		ATE