

p NRM0224646912

C-103 4-23-01

DHC No, Assigned 5-1-01

Order Number

DI 0031

API Number

30-025-34995

Operator

Texaco Exploration & Production Inc

County

Lea

Order Date

6-11-2001

Well Name

B, F. Harrison B

Number

027

Location

0

UL

5

Sec

23S

T (+Dir)

37E

R (+Dir)

Oil %

70%

Gas %

60%

Pool 1

96314

Teague Lower Paddock B Linebry Assoc, N.

Pool 2

96315

Teague Tubb Assoc., North

Pool 3

Pool 4

Comments:

Work completed effective

6-11-2001

Work cancelled effective

Supplement

1290N

1291N

10-3-2001

9-3-02
Posted to
RBDMA
3

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO	30-025-34995
5 Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6 State Oil / Gas Lease No	
7 Lease Name or Unit Agreement Name	B F HARRISON "B"
8. Well No	27
9 Pool Name or Wildcat	Tge Lrw Pad/Blnb,N /Tge Tubb N Assoc
10. Elevation (Show whether DF, RKB, RT,GR, etc)	3331'

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	
1 Type of Well.	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2 Name of Operator	TEXACO EXPLORATION & PRODUCTION INC
3 Address of Operator	205 E Bender, HOBBS, NM 88240
4 Well Location	Unit Letter <u>O</u> : <u>330</u> Feet From The <u>SOUTH</u> Line and <u>1650</u> Feet From The <u>EAST</u> Line Section <u>5</u> Township <u>23-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc)	

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	DHC <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>	

12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TEXACO INTENDS TO DOWNHOLE COMMINGLE THE TEAGUE LOWER PADDOCK/BLINEBRY,N. (ASSOC) & THE TEAGUE TUBB N (ASSOC) POOLS FOR THE SUBJECT WELL AS PRE-APPROVED BY DIVISION ORDER NO. R-11363. THIS COMMINGLING WILL NOT REDUCE THE VALUE OF THE TOTAL REMAINING PRODUCTION, & WILL ALLOW TEXACO TO RECOVER ADD'L RESERVES THAT WOULD NOT HAVE BEEN ECONOMICALLY VIABLE TO CAPTURE OTHERWISE.

THE WELL WILL BE TESTED IN THE TEAGUE LOWER PADDOCK/BLINEBRY, N. (ASSOC) (POOL CODE-96314) & AN ESTABLISHED RATE & PRESSURE WILL BE DOCUMENTED BEFORE DHC WITH THE TEAGUE TUBB, N. (ASSOC) (POOL CODE-96315). PRODUCTION SPLITS WILL BE DETERMINED FROM THIS TESTING BASED ON RELATIVE PROPORTIONS, AS INDICATED IN THE FOLLOWING EXAMPLE:

BLINEBRY:	35 OIL/ 150 MCF	PRODUCTION SPLITS:	70% OF OIL/ 60% OF GAS
TUBB:	15 OIL/ 100 MCF	PRODUCTION SPLITS:	30% OF OIL/ 40% OF GAS
TOTAL:	50 OIL/ 250 MCF		100% OF OIL/ 100% OF GAS

THE PERFORATED INTERVALS FOR EACH POOL ARE AS FOLLOWS:

BLINEBRY:	5570-5902'
TUBB:	6220-6310'

OWNERSHIP & PERCENTAGES BETWEEN THE TEAGUE LOWER PADDOCK/BLINEBRY N. (ASSOC) AND THE TEAGUE TUBB, N. (ASSOC) ARE IDENTICAL FOR THE SPECIFIED WELL & LEASE.

DI DHC Order No. 0031

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 4/23/01

TYPE OR PRINT NAME J. Denise Leake Telephone No 397-0405

(This space for State Use)

APPROVED [Signature] TITLE DATE

CONDITIONS OF APPROVAL IF ANY:

DOWNHOLE COMMINGLE CALCULATIONS:

30-025-34995

OPERATOR: Texaco Exploration & Production Inc.

PROPERTY NAME: B. F. Harrison B

WNULSTR: 27-0, 5-23-37

SECTION I: Teague Lower Paddock

POOL NO. 1 Blinbry, North (Assoc.)

ALLOWABLE AMOUNT

107 442 MCF 6000

POOL NO. 2 Teague Tubb Assoc., North

142 852 MCF 6000

POOL NO. 3 _____

_____ MCF

POOL NO. 4 _____

_____ MCF

POOL TOTALS 249 1494

SECTION II: Teague Lower Paddock

POOL NO. 1 Blinbry, North (Assoc.)

Oil

70% $\times 249 = 17430$

POOL NO. 2 Teague Tubb Assoc., North

30%

POOL NO. 3 _____

POOL NO. 4 _____

OIL

GAS

SECTION III:

$107 \div 70\% = 152.86 (153)$

SECTION IV:

$153 \times 70\% = 107.10 (107)$

$153 \times 30\% = 45.90 (46)$

OIL CONSERVATION DIVISION
Hobbs, New Mexico 88241

DISTRICT OFFICE

July Thru
December, 2001

No. 1290N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE: 10/31/2001

PURPOSE: ALLOWABLE ASSIGNMENT (NEW WELL) (A-M)

Effective 06/11/2001, the marginal allowables of the

TEXACO EXPLORATION & PRODUCTION INC,
B F HARRISON B, 27 - O, 5-23-37,

well for the period covering June through December, 2001,
are hereby assigned in the various pools as follows:

TEAGUE; LOWER PAD-BLI, NORTH (ASSOC) --- #M107
TEAGUE; TUBB, NORTH (ASSOC) ----- #M46

(P-P)
DI-0031

OIL CONSERVATION DIVISION

Chris Williams

DISTRICT SUPERVISOR

CW:nm
TEXACO EXPLORATION & PRODUCTION INC

EEO 7440

DYN 24650

OIL CONSERVATION DIVISION
Hobbs, New Mexico 88241

DISTRICT OFFICE

July Thru
December, 2001

No. 1291N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE: 10/31/2001

PURPOSE: ALLOWABLE ASSIGNMENT (NEW WELL) (A-M)

Effective 07/01/2001, the marginal allowables of the

TEXACO EXPLORATION & PRODUCTION INC,
B F HARRISON B, 27 - O, 5-23-37,

well for the period covering July through December, 2001,
are hereby assigned in the various pools as follows:

TEAGUE; LOWER PAD-BLI, NORTH (ASSOC) --- #M107
TEAGUE; TUBB, NORTH (ASSOC) ----- #M46
(P-P)
DI-0031

OIL CONSERVATION DIVISION

Chris Williams

DISTRICT SUPERVISOR

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TEXACO EXPLORATION & PRODUCTION INC

EEO 7440

DYN 24650