

PNRM0224654319

C-103 7-24-01
DHC No. Assigned 7-24-01

Order Number	API Number	Operator	County
DI-0038	30-025-28591	Chevron U.S.A. Inc.	Lea
Order Date	Well Name	Number	Location
9-1-01	Vivian	013	F 30 22S 38E UL Sec T (+Dir) R (+Dir)
		Oil %	Gas %
Pool 1	06660	Blinebry Oil + Gas (Oil)	80% 67%
Pool 2	86440	Tubb Oil + Gas (Pro Gas)	20% 33%
Pool 3			
Pool 4			

Comments: Work completed effective 9-1-01
Work cancelled effective
Supplement 1448N 1-18-02

9-3-02
Posted to
R B D m s

Posted

OIL CONSERVATION DIVISION
Hobbs, New Mexico 88241

DISTRICT OFFICE

July Thru
December, 2001

No. 1448N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE: 01/18/2002

PURPOSE: ALLOWABLE ASSIGNMENT (NEW WELL) (A-M)

Effective 09/01/2001, the marginal allowables of the

CHEVRON U S A INC,
VIVIAN, 13 - F, 30-22-38,

well for the period covering September through December, 2001,
are hereby assigned in the various pools as follows:

BLINEBRY OIL & GAS (OIL) ----- #M107
TUBB OIL & GAS (PRO GAS) ----- #MGW
(P-P)
DI-0038

OIL CONSERVATION DIVISION

DISTRICT SUPERVISOR

CW:nm

CHEVRON U S A INC

EQU 22507

DYN 24650

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Amended Form C-103
Revised March 25, 1999

WELL API NO. 30-025-28591
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: VIVIAN
8. Well No. 13
9. Pool name or Wildcat BLINEERY OIL/TUBB GAS

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator Chevron U.S.A. Inc.
3. Address of Operator P.O. Box 1150 Midland, TX 79702
4. Well Location Unit Letter F : 2111 feet from the NORTH line and 1962 feet from the WEST line Section 30 Township 22S Range 38E NMPM County LEA
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3336'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
WELL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: **DOWNHOLE COMMINGLE TUBB/BLINEERY** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

UNDER THE PROVISIONS OF RULE 303 C(5), IT IS PROPOSED TO DOWNHOLE COMMINGLE PRE-APPROVED POOLS BLINEERY OIL & GAS (PERFS 5600'-5887') AND TUBB OIL & GAS (PERFS 5972'-6233') IN THE CAPTIONED WELL. CURRENTLY THE WELL IS A DUAL PRODUCER FROM THE BLINEERY & TUBB OIL & GAS POOLS, RESPECTIVELY. MAINTAINING THE WELL AS A DUAL HAS BECOME COST PROHIBITIVE. WORK WILL INVOLVE REMOVING THE DUAL EQUIPMENT AND PUTTING THE WELL ON ROD PUMP WITH BOTH THE BLINEERY AND TUBB PERFS OPEN. PRODUCTION WILL BE ALLOCATED BACK TO THE TWO POOLS BASED ON THE PERCENTAGES SHOWN IN THE ATTACHED SUPPORT DATA.

DI DHC Order No. 0038

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 6/27/01

Name or print name J. K. RIPLEY Telephone No. (915)687-7148

(This space for State use)

APPROVED BY _____ TITLE Paul Kautz DATE JUL 25 2001
Geologist

Conditions of approval, if any:

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Amended Form C-103
Revised March 25, 1999

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WELL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: DOWNHOLE COMMINGLE TUBB/BLINEERY ☒

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CASING TEST AND CEMENT JOB ☐

OTHER: ☐

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or print name J. K. RIPLEY

Telephone No. (915) 687-7148

(This space for State use)

Orig. Signed by
Paul Kautz
Geologist

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Form C-103

Revised March 25, 1999

Amended

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Print name J. K. RIPLEY Telephone No. (915) 687-7148

(This space for State use)

APPROVED BY [Signature] TITLE _____ DATE _____
Conditions of approval, if any:

REQUEST FOR EXCEPTION TO RULE 303-A
FOR WELLS LOCATED IN PRE-APPROVED POOLS OR AREAS

Operator

Chevron U.S.A., Inc.
P. O. Box 1150
Midland, TX 79702

Lease Name and Well Number

Vivian # 13
2111' FNL & 1962' FWL, Unit Letter F
Section 30, T22S, R38E
Lea County, New Mexico

Division Order

Pre-approved pools or area established by Division Order No. R-11363.

Pools To Be Commingled In Vivian # 13

(6660) Blinebry Oil & Gas Pool (Oil)
(86440) Tubb Oil & Gas Pool (Gas)

Perforated Intervals

Blinebry (5600-5887') (Wellbore diagrams attached)
Tubb O&G (5972-6233')

Location Plat

Attached

Well Test Report & Production Plots

Attached.

Product Characteristics And Value

Previous commingling of these zones by Chevron and other operators in the area have shown that the produced fluids are compatible and commingling will not cause formation damage or producing problems. Also, the price received by Chevron for products from these zones is very similar, so value will not be adversely affected.

Production Allocation

<u>Pool</u>	<u>BOPD</u>	<u>BWPD</u>	<u>MCFPD</u>	<u>Estimation Method</u>
Blinebry Oil & Gas (Oil)	4	1	60	Current production.
Tubb Oil & Gas (Gas)	1	1	29	Last test prior to shut-in 8/00.
Totals	5	2	89	

<u>Allocated %</u>	<u>Oil %</u>	<u>Water %</u>	<u>Gas %</u>	<u>Remarks</u>
Blinebry Oil & Gas (Oil)	80.00	50.00	67.42	Calculated using above production volumes.
Tubb Oil & Gas (Gas)	20.00	50.00	32.58	Calculated using above production volumes.
Totals	100.00	100.00	100.00	

Ownership

Ownership of all zones is identical so correlative rights will not be compromised.

State / Federal Land Notification

Well is on a fee lease.

DOWNHOLE COMMINGLE CALCULATIONS:

30-025-34945

OPERATOR: Chevron USA Inc.

DI-0038

PROPERTY NAME: Vivian

WNULSTR: 13-F, 30-22-38

SECTION I:

ALLOWABLE/AMOUNT

ABLI 40000 POOL NO. 1 Blinebry Oil + Gas (Oil) 107 428 MCF 4000

GTUB 50000 POOL NO. 2 Tubb Oil + Gas (Pro Gas) 142 284 MCF 2000

POOL NO. 3 _____ MCF

POOL NO. 4 _____ MCF

POOL TOTALS 249 712

SECTION II:

POOL NO. 1 Blinebry Oil + Gas

$80\% \times 249 = 199.20 (199)$

POOL NO. 2 Tubb Oil + Gas

20%

POOL NO. 3 _____

POOL NO. 4 _____

OIL

GAS

SECTION III:

$107 \div 80\% = 133.75 (134)$ _____

SECTION IV:

(#MGW) $134 \times 80\% = 107.20 (107)$

$134 \times 20\% = 26.80 (27)$