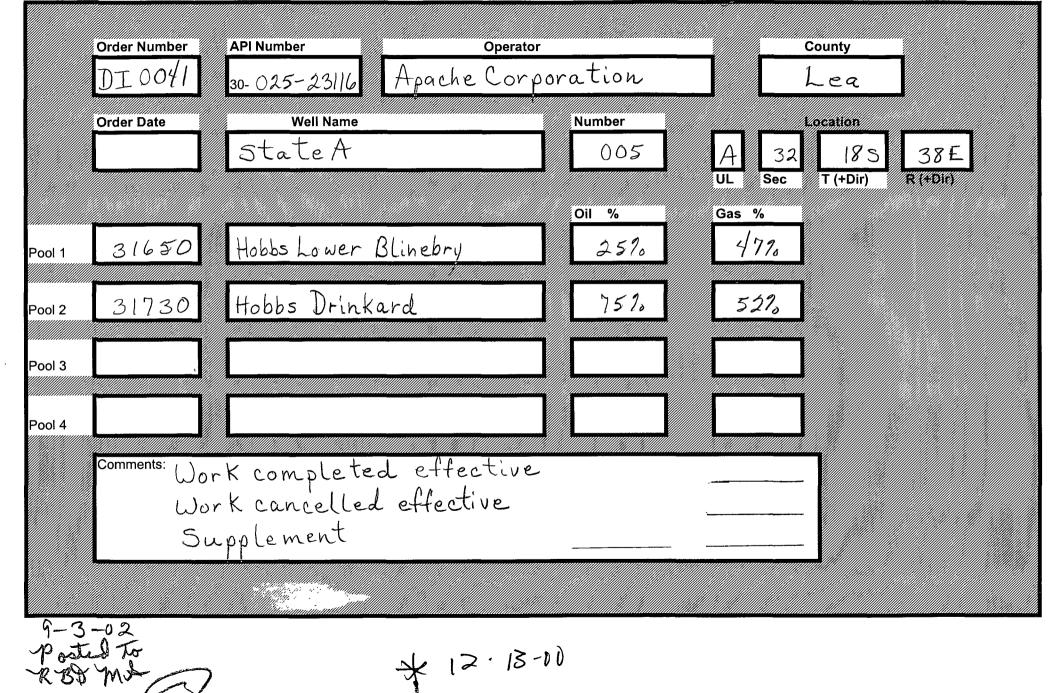


C-103 12-13-00
 DHC No. Assigned 10-23-01



Subiht 3 Copies to Approriate District Office	State of New Me Energy, Minerals and Nat)	FORM C-103
DISTRICT I 1625 N French Dr., Hobbs, NM 88240 DISTRICT II	OIL CONSERVATION	NDIVISION	WELL API NO	Revised March 25, 1999
811 South First, Artesia, NM 88210	2040 South Pacheco		30-025-23116	
DISTRICT III	Santa Fe, NM 8		5 Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	5unu 10, 1001 0	1505		STATE FEE
DISTRICT IV			6. State Oil & Gas Lease	
2040 South Pacheco, Santa Fe, NM 87505			A 1469	
(DO NOT USE THIS FORM FOR PROPOSA		PLUG BACK TO A	7 Lease Name or Unit A	greement Name
DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.)	ATION FOR PERMIT" (FORM C-101) FOR SUCH	4	STATE "A"
I Type of Well OIL WELL GA	AS WELL OTHER			
2 Name of Operator			8 Well No	_
Apache Corporation				5
Address of Operator 2000 Post Oak Blvd., Ste. 100, Hous Well Location	ton, Texas 77056-4400		9 Pool name or Wildcat HOBBS LOWE	HOBBS DRINKARD/ R BLINEBRY
Unit Letter <u>A</u> : 660		Line and <u>660'</u>		E Line
Section 32 Township	18S Range 3	8E NMPN	<u>a LEA c</u>	County
	3649' GR	K1, GK, etc.)		
n. NOTICE OF INTENTI	Check Appropriate Box t	o Indicate Nature of Notice SUB	, Report, or Other Da SEQUENT REPO	
Perform Remedial Work	Plug and Abandon	Remedial Work	ζ.	Altering Casing
Temporarily Abandon	Temporarily Abandon Change Plans Commence Drilling C		lling Operations	Plug and Abandonment
Pull or Alter Casing		Casing Test an	d Cement Job	
Other DOWNHOLE	COMMINGE PERMIT	Other		
of starting any proposed work). SEP or recompletion. APACHE PROPOSES TO DOWNH THE HOBBS LOWER BLINEBRY	OLE COMMINGLE PRODUC	CTION FROM THE H	IOBBS DRINKA	RD POOL (31730) AND
CONSERVATION DIVISION.				
				,
CONSERVATION DIVISION. TO SUPPORT THIS PROPOSAL W	/E ARE SUBMITTING THE F			,
CONSERVATION DIVISION. TO SUPPORT THIS PROPOSAL W 1) DIVISION ORI	/E ARE SUBMITTING THE F DER NO. R-1	FOLLOWING: 1363		1650
CONSERVATION DIVISION. TO SUPPORT THIS PROPOSAL W 1) DIVISION ORI 2) HOBBS LOWE	/E ARE SUBMITTING THE F DER NO. R-1 ER BLINEBRY PERFORATIO	FOLLOWING: 1363 NS: 6204" -	6214' Code #3	
CONSERVATION DIVISION. TO SUPPORT THIS PROPOSAL W 1) DIVISION ORI 2) HOBBS LOWE HOBBS DRINK	/E ARE SUBMITTING THE F DER NO. R-1 ER BLINEBRY PERFORATIO CARD PERORATIONS:	FOLLOWING: 1363 NS: 6204" - 6674' -	6214' Code #3 6936' Code #3	1730
CONSERVATION DIVISION. TO SUPPORT THIS PROPOSAL W 1) DIVISION ORI 2) HOBBS LOWE HOBBS DRINK 3) ALLOCATION	VE ARE SUBMITTING THE F DER NO. R-1 ER BLINEBRY PERFORATIO CARD PERORATIONS: FORMULA IS BASED ON C	OLLOWING: 1363 NS: 6204" - 6674' - CURRENT BLINEBR	6214' Code #3 6936' Code #3 Y & DRINKARI	PRODUCTION
CONSERVATION DIVISION. TO SUPPORT THIS PROPOSAL W 1) DIVISION ORI 2) HOBBS LOWE HOBBS DRINK 3) ALLOCATION HOBBS LOWI	VE ARE SUBMITTING THE F DER NO. R-1 ER BLINEBRY PERFORATIO CARD PERORATIONS: I FORMULA IS BASED ON C ER BLINEBRY ALLOCATIO	FOLLOWING: 1363 INS: 6204" - 6674' - CURRENT BLINEBR IN: 1 BOPD x 169	6214' Code #3 6936' Code #3 Y & DRINKARI MCFPD 259	730 9 PRODUCTION 6 OIL x 47% GAS 48.25
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CONSERVATION DIVISION. TO SUPPORT THIS PROPOSAL W 1) DIVISION ORI 2) HOBBS LOWE HOBBS DRINK 3) ALLOCATION HOBBS LOWI HOBBS LOWI HOBBS DRINK 4) COMMINGLIN OF THE TOTA 5) THE OWNERS IDENTICAL.	VE ARE SUBMITTING THE F DER NO. R-1 ER BLINEBRY PERFORATIO CARD PERORATIONS: I FORMULA IS BASED ON C ER BLINEBRY ALLOCATIO KARD ALLOCATION: IG OF THE PRODUCTION FI AL REMAINING PRODUCTION HIP & PERCENTAGES BETY THE to the best of monowledge and belief	FOLLOWING: 1363 INS: 6204" - 6674' - CURRENT BLINEBR IN: 1 BOPD x 169 3 BOPD x 182 ROM EACH POOL WON. WEEN THE POOLS T INCOMENTIE POOLS T	6214' Code #3 6936' Code #3 Y & DRINKARI MCFPD 259 MCFPD 75% VILL NOT REDU	$\frac{730}{0}$ PRODUCTION 6 OIL x 47% GAS $\frac{487}{6}$ 6 OIL x 52% GAS JCE THE VALUE IGLED ARE 0. $OO \frac{4}{1}$ TH DATE 10/3/2000
CONSERVATION DIVISION. TO SUPPORT THIS PROPOSAL W 1) DIVISION ORI 2) HOBBS LOWE HOBBS DRINK 3) ALLOCATION HOBBS LOWI HOBBS DRINI 4) COMMINGLIN OF THE TOTA 5) THE OWNERS IDENTICAL.	VE ARE SUBMITTING THE F DER NO. R-1 ER BLINEBRY PERFORATIO CARD PERORATIONS: I FORMULA IS BASED ON C ER BLINEBRY ALLOCATIO KARD ALLOCATION: IG OF THE PRODUCTION FI AL REMAINING PRODUCTION HIP & PERCENTAGES BETY THE to the best of monowledge and belief	FOLLOWING: 1363 INS: 6204" - 6674' - CURRENT BLINEBR IN: 1 BOPD x 169 3 BOPD x 182 ROM EACH POOL WON. WEEN THE POOLS T INCOMENTIE POOLS T	6214' Code #3 6936' Code #3 Y & DRINKARI MCFPD 25% MCFPD 75% VILL NOT REDU TO BE COMMIN	730 0 PRODUCTION 6 OIL x 47% GAS 48.7_{0} 3 OIL x 52% GAS JCE THE VALUE IGLED ARE 0.004/
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CONSERVATION DIVISION. TO SUPPORT THIS PROPOSAL W 1) DIVISION ORI 2) HOBBS LOWE HOBBS DRINK 3) ALLOCATION HOBBS DRINK 4) COMMINGLIN OF THE TOTA 5) THE OWNERS IDENTICAL. I hereby certify that the information above is true and corr SIGNATURE TYPE OR PRINT NAME FRANCES M	VE ARE SUBMITTING THE F DER NO. R-1 ER BLINEBRY PERFORATIO CARD PERORATIONS: FORMULA IS BASED ON C ER BLINEBRY ALLOCATIO KARD ALLOCATION: IG OF THE PRODUCTION FINAL REMAINING PRODUCTION HIP & PERCENTAGES BETW MERCENTAGES BETW M. BYERS	FOLLOWING: 1363 INS: 6204" - 6674' - CURRENT BLINEBR IN: 1 BOPD x 169 3 BOPD x 182 ROM EACH POOL WON. WEEN THE POOLS T INCOMENTIE POOLS T	6214' Code #3 6936' Code #3 Y & DRINKARI MCFPD 259 MCFPD 759 VILL NOT REDU TO BE COMMIN WILLIAM	$\frac{730}{0}$ PRODUCTION 6 OIL x 47% GAS $\frac{487}{6}$ 6 OIL x 52% GAS JCE THE VALUE IGLED ARE 0. $OO \frac{4}{1}$ TH DATE 10/3/2000

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	10-23-01			
	DOWNHOLE COMMINGLE CALCULATIONS:	30-0.	25-23116	
	OPERATOR: Apache Corporat	tion		
	PROPERTY NAME: <u>State A</u>			
	WNULSTR: 5-A, 32-18-38			
AHOB 45000	SECTION I: POOL NO. 1_Hobbs LowerBlinebry POOL NO. 2_Hobbs Drinkard	ALLOW 222	ABLE AMOUNT	2000
AHOB5000C	PPOOL NO. 2 Hobbs Drinkard	222	<u>///</u> 0 MCF	5000
	POOL NO. 3		MCF	
	POOL NO. 4POOL T	OTALS	MCF	
31650	SECTION II: POOL NO. 1_Hobbs Lower Blinebry POOL NO. 2_Hobbs Drinkard			
31730	POOL NO. 2 Hobbs Drinkard	75%		
	POOL NO. 3			
•	POOL NO. 4			
	OIL SECTION III:	GAS	<u>5</u>	
	SECTION IV:			
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NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

Director Oil Conservation Divisi
Energy, Minerals and Natural Resources Department, Oil Conservation Division
Downhole Commingle - assign number 10-23-01
The number is assigned as DI 0041, This is on State A, 5-A, 32-18-38, DPL 30-025-23116
Pages (Including Transmittal)