PNRM0224735655

DHC No. Assigned 9-4-2002

	Order Number	API Number	Operator	County
	HOB-0047	30-025-23711 Che	evron USA Inc.	Lea
	Order Date	Well Name	Number	Location
	5-22-02	Kingwood	001	UL Sec T (+Dir) R (*Dir)
			Oil %	Gas %
Pool 1	49210	Paddock	13%	0%
Pool 2	06660	Blinebry Oil+G	as (Oil) 56%	649.
Pool 3	19190	Drinkard	3 %	367。
Pool 4				
	Comments:	ork completed ef	fective <u>5-22-02</u>	
	Wo 5 (ork cancelled eff	1575N 3-7-03 1576N	

9-4-02 Postelto RBDMA

	operator: Chevron USA Inc	400-0	
	PROPERTY NAME: Kingwood	<u>, , , , , , , , , , , , , , , , , , , </u>	
	WNULSTR: 1-J, 25-21-36		
49210	SECTION I: POOL NO. 1 Paddock	ALLOWAB 	LE AMOUNT <u>642</u> MCF 6000
06660	POOL NO. 2 Blinebry Oila Gas (0)	<u>107</u>	<u>428</u> mcf 4000
19190	POOL NO. 3 Drinkard	142	852 MCF 6000
	POOL NO. 4POOL	TOTALS <u>356</u>	MCF [922
	SECTION II: OPOOL NO. 1 Paddock	0il - 132.	Gas 01.
	POOL NO. 2 Blinebry Oil+Gas (Oil		= 199.36 64%
RI3000	OPOOL NO. 3 Drinkard	_ 31%	36%
	POOL NO. 4		
	OIL SECTION III: 107 - 56% = 191,08 (192)	GAS	
	SECTION IV: 92 X 13 9. = 24.96 (25) 192 X 569. = 107.52 (108) 192 X 319. = 59.52 (59)		

State of New Mexico

**		
Submit 3 copies to destroy to District Office	State of New Mexico Energy, Minerals and Natural Resources Department	Form C-103 Revised 1-1-8
DISTRICT I		WELL API NO.
P.O. Box 1980, Hobbs, NM DISTRICT II	D U RAY SUXX	30-025-23711
D. Box Drawer DD, Artesi	a, NM 88210 Santa Fe, New Mexico 67304-2000	5. Indicate Type of Lease STATE ☐ FEE ✓
DISTRICT III	(1) 60% 67% (1) (1) 10 10 10 10 10 10 10 10 10 10 10 10 10	6. State Oil / Gas Lease No.
(DO NOT USE THIS FO	UNDRY NOTICES AND REPORTS ON WELLS RM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO RENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	7. Lease Name or Unit Agreement Name KINGWOOD
Type of Well: OłŁ WELL	✓ GAS UNTHER DHC	
2. Name of Operator	CHEVRON USA INC	8. Well No.
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705	9. Pool Name or Wildcat
4 Well Location		PADDOCK, BLINEBRY OIL & GAS, DRINKARD
Unit Letter	J : 1780' Feet From The SOUTH Line and 1650'	ta a n
Section 25	Township 21-S Range 36-E N	MPM LEA COUNTY
The state of the s	10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3546' GR	
11.	Check Appropriate Box to Indicate Nature of Notice, Report	t, or Other Data
NOTICE OF	INTENTION TO: SI	UBSEQUENT REPORT OF:
PERFORM REMEDIAL WOR	K PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRILLING OP	, , ,
PULL OR ALTER CASING	CASING TEST AND CEMEI	
OTHER:	OTHER:	PULL RBP & DHC
5-21-02: MIRU KEY UNIT 5-22-02: TIH W/RBP RETI CIRC W/100 BBLS 2% KC 5-23-02: PU SUB PUMP 8	#320. UNSEAT PUMP. LD RDS. NDWH. NUBOP. REL TAC. RIEVING HEAD ON 2 7/8" PROD TBG. REL RBP @ 5481. TIH W/BIT ON IL FW. NO SUCCESS. LD TBG & BIT. & TBG. NDBOP. NUWH. PUMP WELL UP. RIG DOWN. PUMPING 0 BO, 2 MCF, & 555 BW	PROD TBG TO TOL @ 5959'. ATTEMPT TO
PADDOCK: 13% OIL; BLINEBRY: 56% OIL;	0% MCF, 1% WATER TEST: 0 BO, 0 MCF, 5 BW PERFS: 5 64%MCF, 16%WATER TEST: 0 BO, 1 MCF, 89 BW PERFS: 5 36%MCF, 83%WATER TEST: 0 BO, 1 MCF, 461BW PERFS: 66	534-5943 .
DHC Ord	the state of the s	The open state of the state of
SIGNATURE SIGNATURE	is true and complete to find best of my knowledge and belief TITLE Regulatory Specialist	DÄTE 7/23/2002
TYPE OR PRINT NAME	Denise Leake	Telephone No. 915-687-7375
·)	
(This space for State Use)		

APPROVED CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE

DeSoto/Nichols 12-93 ver 1 0

Submit 3 Copies To Appropria	nte District		State of New M Inerals and Nat		0	Revised Marc	n C-103 h 25, 1999
1625 N. French Dr., Hobbs, N. District II 1301 W. Grand Ave., Artesia,		OIL CO	NSERVATIO	N DIVISION		0-025-23711	
District III			0 South St. Fra		5. Indicate Typ STATE	e of Lease	a l
1000 Rio Brazos Rd., Aztec, N District IV	IM 87410	State of S	Santa Fe, NM 8	37505		Gas Lease No.	7
1220 S. St. Francis Dr. Santa	Fe, NM		•			2652	
87505 SUNI	RY NOTIC	ES AND REPO	ORTS ON WELL	S	7. Lease Name	or Unit Agreemen	t Name:
(DO NOT USE THIS FORM) DIFFERENT RESERVOIRE PROPOSALS.)	FOR PROPOS	ALS TO DRILL OF	R TO DEEPEN OR PI	LUG BACK TO A		Kingwood	,
1. Type of Well: Oil Well \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Well D	Other (DUC P	addock, Blinebry	& Drinkard)			•
2. Name of Operator		· ·	addock, Difficulty	& Dillikard)	8. Well No.	<u> </u>	
Chevron U.S.A., Inc.	. ' ·					1	
3. Address of Operator					9. Pool name or		
P. O. Box 1150 Midla	nd, TX 797	02	*,		Paddock/ Blinebry	y Oil & Gas (Oil)/ Drir	kard
4. Well Location							
Unit Letter	j '	780 feet fr	om the Sou	th line and	1650feet fro	om the East	line
1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	25	Tow	vnship 21S	Range 36E	NMPM	County	Lea
		10. Elevation	•	PR, RKB, RT, GR, etc	z.)		
1.1	Charle As		3546' C		Domant on Otho	- Doto	
				Nature of Notice,			
NOTIO PERFORM REMEDIAL V		ENTION TO PLUG AND AB		REMEDIAL WOR	SEQUENT RE	ALTERING CAS	ING []
L ELH OLHAL LIFTACONAL A		T EOG AND AD	MINDON []	TIEMEDIAL WORK		ALI LI III VO OAC	,,,,,,
TEMPORARILY ABAND	DN' F'NC	CHANGE PLA	NS 🗆	COMMENCE DRI	LLING OPNS.	PLUG AND	_ 🗆
PULL OR ALTER CASIN	GП	MULTIPLE	П	CASING TEST AN		ABANDONMEN	1
1 sentence	- -	COMPLETION	1	CEMENT JOB			
OTHER: DHC Paddock/ Blin	ehry Oil & Gas	(OilV Drinkard	×	OTHER:			П
12. Describe proposed or	1 1 2 1 1 1 1	1.55			ve pertinent dates	including estimate	ed date of
starting any proposed		E RULE 1103.					
UNDER THE PROVISION			MOSED TO DOWNIII	OLE COMMINCLE DE	E ADDROVED DOOL	C BY DDOOR (BEBEC	5160
5318'), BLINEBRY OIL & PRODUCING AT MARGI (PERFS 6636-6784'), AND POOLS. WORK WILL IN TO THE THREE POOLS I	GAS (PERFS NAL RATES I BLINEBRY I VOLVE REM	5534-5943'), AND FROM THE PADD INTERVAL (PERF OVING A PLUG C	DRINKARD (PERF) OCK. IT IS PROPOS S 5534-5943') TO PR CURRENTLY COVER	S 6636-6784') IN THE C SED TO RETURN THE F ODUCING STATUS TO RING THOSE INTERVA	APTIONED WELL (PREVIOUSLY PRODI RECOVER REMAIN LS. PRODUCTION (EURRENTLY THE W UCED DRINKARD IN UNG RESERVES FRO	ELL IS ITERVAL OM THOSE
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71)					11.12	<u> }- </u>	\
I hereby certify that the int	ormation at	× .	complete to the b	est of my knowledge	and belief.	11. 11. 11. 11. 11. 11. 11. 11. 11. 11.	
SIGNATURE	Bel	rake	TITLE	Regulatory Speci	alist	DATE	3/1/2/2002
Type or print name	Denise Lea	ake			/6	lephone No. (915)	687-7375
(This space for State use)			.,	HIGHEL BIGNET	7	SHOW .	- 4
APPPRÖVED BY			יין זייניין די	ORIGINAL KAUT	INEER	DATE THE 1	9 200
Conditions of approval, if	anv:		IIILE	ETROLEUM ENO		_DATE	<u> </u>
••	•		1				
n ek sam i 1900 da mengelik 1900 shi Sama baran							3

Submit 3 Copies To Appropriate District	State of New			Form C-103	
District I 1625 N. French Dr., Hobbs, NM 88240	L. Agy, Minerals and N	latural Resources	WELL API NO	Revised March 25, 1999	٦
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	ON DIVISION		0-025-23711	
District III	1220 South St. F		5. Indicate Typ STATE	e of Lease FEE	
1000 Rto Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM	I 87505		Gas Lease No.	-
1220 S. St. Francis Dr., Santa Fe, NM 87505				2652	
SUNDRY NOTIC	CES AND REPORTS ON WEI		7. Lease Name	or Unit Agreement Name:	1
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC.				Kingwood	
PROPOSALS.)	,	•		Kiligwood	
1. Type of Well: Oil Well ⊠ Gas Well □	Other (DHC Paddock, Blinebi	rv & Drinkard)			
2. Name of Operator	(8. Well No.		1
Chevron U.S.A., Inc.			0. D1	1 Wildow	-
3. Address of Operator P. O. Box 1150 Midland, TX 797	702		9. Pool name of Paddock/ Blinebr	r Wildcat y Oil & Gas (Oil)/ Drinkard	
4. Well Location	02		<u> </u>		-
Unit Latter I	1780 feet from theS	outhline and	1650 feet fro	om the East line	
Unit Letter J : Section 25	feet from the S Township 21S	Range 36E	NMPM	om the <u>East</u> line County Lea	
	10. Elevation (Show whether	DR, RKB, RT, GR, etc	·.)	erackémusou	
11 Charle A	3546'		Papart or Otho	r Doto	ĺ
NOTICE OF INT	ppropriate Box to Indicate		SEQUENT RE		
	PLUG AND ABANDON	REMEDIAL WOR		ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS ☐	COMMENCE DRI	LLING ODNE	PLUG AND □	
-	CHANGE PLANS	COMMENCE DRI	LLING OPNS.	ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AN	4D 🗆		
OTHER: DHC Paddock/ Blinebry Oil & Gas		OTHER:			
12. Describe proposed or completed			ve pertinent dates	including estimated date of	
starting any proposed work). SEI recompilation.					
UNDER THE PROVISIONS OF RULE 3 5318'), BLINEBRY OIL & GAS (PERFS PRODUCING AT MARGINAL RATES (PERFS 6636-6784'), AND BLINEBRY POOLS WORK WILL INVOLVE REM TO THE THREE POOLS BASED ON THE	: 5534-5943'), AND DRINKARD (PE) FROM THE PADDOCK. IT IS PROP INTERVAL (PERFS 5534-5943') TO OVING A PLUG CURRENTLY COV	RFS 6636-6784') IN THE C POSED TO RETURN THE I PRODUCING STATUS TO /ERING THOSE INTERVA	APTIONED WELL (PREVIOUSLY PRODI PRECOVER REMAIN LS. PRODUCTION V	CURRENTLY THE WELL IS UCED DRINKARD INTERVAL HING RESERVES FROM THOSE	
	б	Y-8-02			
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		This was.	assian	im :	
		distinct DH	Combe		
I hereby certify that the information ab				- Melda	~
Thereby certify that the information at	* ,	e best of my knowledge	and belief.		
SIGNATURE (MISE)	rake TITLE	Regulatory Speci	alist	DATE 3/12/2002	
Type or print name Denise Lea	ake	- I I	Te	lephone No. (915) 687-7375	<u>;</u>
(This space for State use)		ORIGINAL SIGNER PAUL F. KAUT	7 - 3	APD 1 a son	No.
APPPROVED BY	TITLE_	PAUL F. KAUT PAUL F. KAUT PETROLEUM ENG	INEER	DATE DATE	
Conditions of approval, if any:		PETRULEUM			

Form C-103

to Appropriate District Office	Energy, Mi	inerals and Natural R	esources Department		Revised 1-1-8
DISTRICT I	OIL CO	NSERVATION	ON DIVISIO	WELL API NO	
P.O. Box 1980, Hobbs, NM	88240	P.O. Box 208	8	30-025-237	'11
DISTRICT II P.O. Box Drawer DD, Artes	s NM 99210 Sant	a Fe, New Mexico	87504-2088	5. Indicate Type of Lease	
STRICT III	IA, INIVI 00210				TE FEE 🗸
-000 Rio Brazos Rd., Azteo	, NM 87410			6. State Oil / Gas Lease No.	
S (DO NOT USE THIS FO	UNDRY NOTICES AND F RM FOR PROPOSALS TO D ERENT RESERVOIR. USE ' (FORM C-101) FOR SU	ORILL OR TO DEEPE	N OR PLUG BACK TO		nent Name
Type of Well: OIL WELL	✓ GAS UMELL OTH	ER DHC			
2. Name of Operator	CHEVRON USA INC			8. Well No.	
3 Address of Operator	15 SMITH ROAD, MIDLAN	D, TX 79705		9 Pool Name or Wildcat PADDOCK, BLINEBRY OIL	& GAS, DRINKARD
Well Location					
Unit Letter		eet From The SOUT	TH Line and 1650'	Feet From The EAST	Line
Section 25	Township	21-S F	ange 36-E	NMPMLEA	A COUNTY
	10. Elevation	(Show whether DF, RKB,	RT,GR, etc.) 3546'	GR , , , , ,	The state of the s
11.	Check Appropriate B	ox to Indicate Nat	ure of Notice, Rep	ort, or Other Data	
NOTICE OF	INTENTION TO:			SUBSEQUENT REPOR	RT OF:
PERFORM REMEDIAL WOR		ANDON	REMEDIAL WORK	✓ ALTERING CA	
TEMPORARILY ABANDON	CHANGE PLAN	ıs 🗆	COMMENCE DRILLING		ANDONMENT
PULL OR ALTER CASING			CASING TEST AND CE	MENT JOB	Nonement
OTHER:			OTHER:	PULL RBP & DHC	▽
5-21-02: MIRU KEY UNIT 5-22-02: TIH W/RBP RET CIRC W/100 BBLS 2% KC	ULE 1103. #320. UNSEAT PUMP. LD F	RDS. NDWH. NUBOP ROD TBG. REL RBP BG & BIT.	. REL TAC. @ 5481. TIH W/BIT C	nt dates, including estimated date	
5-24-02: ON 24 HR OPT.	PUMPING 0 BO, 2 MCF, & 5	555 BW			
PADDOCK 13% OIL, BLINEBRY 56% OIL,	0% MCF, 1% WATER 64%MCF, 16%WATER	TEST: 0 BO, 0 MC TEST: 0 BO, 1 MC TEST: 0 BO, 1 MC	F, 89 BW PERFS	5160-5318 5534-5943 6636-6784	
				,	
DHC Ord	er No. Ho	DB-0047	•	Suic III	opps opposite the state of the
$\sim \lambda \lambda_{\alpha \alpha}$	is true and complete to the best of my knowled	1	latory Specialist	<u> </u>	
SIGNATURE VYING	IX JUKE	TITLE Regu	latory Specialist	DATE	7/23/2002
TYPE OR PRINT NAME	Denise Leake			Telephone No.	. 915-687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ORIGINAL SIGNED BY
PAUL F. KAUTZ
PETROLEUM ENGINEER

DATE

AUG 1 2 2002

DISTRICT I

PO Box 1980, Hobbs, NM 88241-1980

DISTRICT II

OIL CONSERVATION DIVISION

Form C-104 Revised February 10,199 Instructions on bac Submit to Appropriate District Offic

Box Drawer DD, Artesia, NM 88211-0719

STRICT III 1000 Rio Brazos Rd , Aztec, NM 87410

Previous Operator Signature

Printed Name

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

State of New Mexico

Energy, Minerals and Natural Resources Department

5 Copie

O Box 2088, Santa	,	REC	QUEST F	OR ALLO\	WABLE AND	AUTHORIZ	ATION	I TO TRANSP	ORT		
				and Address					RID Num	ber	
CHEVRON USA II	NC								4323	i	
15 SMITH ROAD,	MIDL	AND, TX 797	705					³ Re	ason for Fil	ing Code	HOB-
⁴ API Numb 30-025-23					⁵ Pool PA	Name DDOCK	ı				Code 9210
⁷ Property		-		- · ·	•	erty Name				9 We	eil No. 1
l 10 Surface Lo	cation	<u>'</u>		<u> </u>					· · · · · · · ·		.,
Ul or lot no. Sect		Township	Range	Lot.ldn	Feet From The	e North/Sout	h Line	Feet From The	East/W	est Line	County
J 2	5	21-S	36-E	<u> </u>	1780'	SOUT	H	1650'	EA	ST	LEA
Ul or lot no. Sect		ation Township	Range	Lot.ldn	Feet From Th	e North/Sou	th Line	Feet From The	East/W	est Line	County
12 Lse Code P	oducing	Method Code	14 Gas Co	onnection Date	¹⁵ C-129 Per	mit Number	16	C-129 Effective Date		¹⁷ C-129 E	Expiration Date
	Tran			· · · · · · · · · · · · · · · · · · ·		·					
Oil and Gas 18 Transporter OGRID	ran		ransporter Na		²⁰ F	POD 21	O/G			ULSTR Lo	cation
024650			and Address				G	the second of the second control of the seco	8-219	6-37E	
					W. S. S.				LEA COU	NTY, NM	***************************************
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V Produced V	Vater				24	POD ULSTR Loc					
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	etion			ate	24 27 Total I	8-21S-37E, I				4.	forations
²³ POD Well Compl ²⁵ Spud D 5/21/200	etion ate		5/22/20	02	²⁷ Total I	8-21S-37E, L		UNTY, NM		29 Per 511	50-5318
²³ POD Well Compl ²⁵ Spud D 5/21/200 30 HOLE	etion ate		5/22/20	02	²⁷ Total [8-21S-37E, L		UNTY, NM	33	29 Per	50-5318
²³ POD Well Compl ²⁵ Spud D 5/21/200	etion ate		5/22/20	02	²⁷ Total I	8-21S-37E, L		UNTY, NM	33	29 Per 511	50-5318
Well Compl 25 Spud D 5/21/200 30 HOLE	etion ate		5/22/20	02	²⁷ Total I	8-21S-37E, L		UNTY, NM	33	29 Per 511	50-5318
Well Compl 25 Spud D 5/21/200 30 HOLE NO CHANGE	etion ate 02 SIZE		5/22/20	02	²⁷ Total I	8-21S-37E, L		UNTY, NM	33	29 Per 511	50-5318
Well Compl 25 Spud D 5/21/200 30 HOLE	etion ate D2 SIZE	35 Gas De	5/22/20 31 C,	O2 ASING & TUBI	²⁷ Total I	8-21S-37E, L	EA CO	UNTY, NM		Per 51! SACKS CE	50-5318
Well Compl 25 Spud D 5/21/200 30 HOLE NO CHANGE	etion ate D2 SIZE	35 Gas De 5- 41 Oil	5/22/20 31 C,	ASING & TUBI	27 Total I 689 NG SIZEDEPTH S	8-21S-37E, I	f Test	UNTY, NM	ressure	SACKS CE	60-5318 MENT Sing Pressure st Method
Well Compl 25 Spud D 5/21/200 30 HOLE NO CHANGE Well Test D 34 Date New Of 40 Choke Size 1 hereby certify that Division have been	etion ate 02 E SIZE ata the rules complied	35 Gas De 5-41 Oil (5/22/20 31 C, selivery Date 24-02 - Bbis 0/0 of the Oil Conse	O2 ASING & TUBI	27 Total I 688 ING SIZEDEPTH S Date of Test 5-24-02	8-21S-37E, L Depth 10' ET 32 37 Length o 24 H 43 Gas -	f Test	UNTY, NM 28 PBTD 38 Tubing F	Pressure	SACKS CE 39 Cas 45 Te	Sing Pressure st Method
Well Compl 25 Spud D 5/21/200 30 HOLE NO CHANGE Well Test D 34 Date New Of 40 Choke Size	etion ate D2 SIZE ata I the rules complied to to the b	35 Gas De 5- 41 Oil 6 s and regulations d with and that the best of my knowle	5/22/20 31 C, stilivery Date 24-02 - Bbis 0/0 of the Oil Cons e information gi	36 D 42 Wa	27 Total I 688 ING SIZEDEPTH S Date of Test 5-24-02	8-21S-37E, L Depth 10' ET 32 37 Length o 24 H 43 Gas -	f Test RS MCF	28 PBTD 38 Tubing P 44 AO CONSERVA ORIGINAL PALIL	ressure F TION SIGNED	39 Cast 45 Te	MENT Sing Pressure st Method P
Well Compl 25 Spud D 5/21/200 30 HOLE NO CHANGE Well Test D 34 Date New Ol 40 Choke Size 46 I hereby certify that Division have been is true and complete. Signature	etion ate D2 E SIZE ata the rules complied a to the b	35 Gas De 5- 41 Oil 6 and regulations d with and that the best of my knowle	5/22/20 31 C, stilivery Date 24-02 - Bbis 0/0 of the Oil Cons e information gi	36 D 42 Wa	27 Total I 688 ING SIZEDEPTH S Date of Test 5-24-02	8-21S-37E, L Depth 10' ET 32 37 Length o 24 H 43 Gas - 2/	f Test RS MCF	28 PBTD 38 Tubing F 44 AO CONSERVA ORIGINAL	ressure F TION SIGNED	39 Cast 45 Te	Sing Pressure st Method
Well Compl 25 Spud D 5/21/200 30 HOLE NO CHANGE Well Test D 34 Date New Of 40 Choke Size 46 I hereby certify that Division have been is true and complete. Signature Printed Name	etion ate D2 SIZE ata the rules complied to the b	35 Gas De 5- 41 Oil 6 sand regulations d with and that the best of my knowle	5/22/20 31 C, stilivery Date 24-02 - Bbis 0/0 of the Oil Cons e information gi	36 D 42 Wa	27 Total I 688 ING SIZEDEPTH S Date of Test 5-24-02	8-21S-37E, I Depth 10' ET 32 24 H 43 Gas - 2/ Approved Title:	f Test RS MCF OIL (28 PBTD 36 Tubing P 44 AO CONSERVA ORIGINAL PAUL F PETROLEU	TION I SIGNED KAUT M ENGI	39 Cast 15 Te DIVISION REER	sing Pressure st Method P DN
Well Compl 25 Spud D 5/21/200 30 HOLE NO CHANGE Well Test D 34 Date New Ol 40 Choke Size 46 I hereby certify that Division have been is true and complete. Signature	etion ate D2 SIZE ata I the rules complied to the b Der	35 Gas De 5- 41 Oil 6 sand regulations d with and that the best of my knowle	5/22/20 31 C, stilivery Date 24-02 - Bbis 0/0 of the Oil Cons e information gi	ASING & TUBI	27 Total I 688 ING SIZEDEPTH S Date of Test 5-24-02	8-21S-37E, L Depth 10' ET 32 37 Length o 24 H 43 Gas - 2/0 Approved	f Test RS MCF OIL (28 PBTD 36 Tubing P 44 AO CONSERVA ORIGINAL PAUL F PETROLEU	ressure F TION SIGNED	39 Cast 15 Te DIVISION REER	Sing Pressure Sit Method P DN

Date

Title

DISTRICT I

STRICT II

P.O Box 1980, Hobbs, NM 88241-1980

Box Drawer DD, Artesia, NM 88211-0719

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised February 10,199 Instructions on bac Submit to Appropriate District Offic 5 Copie

OIL CONSERVATION DIVISION

P.O. Box 2088

STRICT IV D Box 2088, Santa Fe, NM		VIEST E		VABLE AND A	LITHORIZAT	ION T	O TRANSP	ORT		
			and Address			1		RID Nur	mber	
HEVRON USA INC	Орег	Tator Harrie	and Addices					432		
SMITH ROAD, MIDLA	AND, TX 797	705				-	³ Re	eason for I	Filing Code	40B-0
⁴ API Number	. .		-	5 Pool Na	ame	1 -			/ V/74 6 Poo	l Code
30-025-23711					AND GAS (OIL)				6	3660
⁷ Property Code		*		8 Propert	ty Name				9 W	ell No.
		·····	·	KING	WOOD		· · · · · · · · · · · · · · · · · ·			1
Surface Location								 		
1	Township	Range	Lot Idn	Feet From The	North/South L		eet From The	1	West Line	County
J 25	21-S	36-E		1780'	SOUTH		1650'	E	EAST	LEA
Bottom Hole Loca	ation									
I or lot no. Section	Township	Range	Lot ldn	Feet From The	North/South L	ine F	eet From The	East/	West Line	County
13 5				15 0 100 5		16 C-1		<u> </u>	17 0 400	Funisation Data
Lse Code P Producing	Method Code P	14 Gas Co	onnection Date	¹⁵ C-129 Perm	it Number	1º C-1	29 Effective Date	!	17 C-129	Expiration Date
	<u> </u>		······································						<u> </u>	
Oil and Gas Trans	sporters								,	
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Date

Title

Previous Operator Signature

Printed Name

<u>DISTRICT I</u>

P.O Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised February 10,199 Instructions on bac

<u>DISTRICT II</u> Box Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

P.O. Box 2088

Submit to Appropriate District Offic 5 Copie

STRICT III 1000 Rio Brazos Rd , Aztec, NM 87410

Santa Fe. New Mexico 87504-2088

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HEVRON USA INC								4323		40B.0
5 SMITH ROAD, MIL	DLAND, TX 79	9705					³ Rea	ason for Filing RC	g Code	40
⁴ API Number 30-025-23711				⁵ Pool DR	Name INKARD				⁶ Pool 19	Code 190
⁷ Property Coo	de			-	rty Name GWOOD				⁹ We	II No. 1
Surface Locati					T	- 1 :	Feet From The	F 1001-	-11:	0
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Mull, Donna

From:

Mull, Donna

Sent:

Friday, August 30, 2002 8:36 AM

To: Cc: J Denise Leake (E-mail) J D Wann (Denise) (E-mail)

Subject:

need info

Hi:

I will be out of the office Sept 2-6, but need some paperwork or info on the two wells listed.

Kingwood #1-J, 25-21s-36e

This well is DHC in the Paddock, Blinebry Oil, & Drinkard,

The test sent in on the C-104 shows only gas for the Blinebry, according to the order it is in the Blinebry Oil Pool (06660) which requires it to have oil. I need a new test to put it in the right pool or you need to send to Santa Fe a revised application for the

DHC to put it in the Blinebry Gas pool (79240). Please let me or Karen know which way you are going.

C C Fristoe B NCT-2 #24-H, 35-24s-37e

You did a horizontal completion on this well to the Justis Blinebry. Your BHL is 1038/N & 2556/E. This puts you only 84' from the 4/4 line. For this pool you need to be 330' from the 4/4 line. Please send application to Mike Stogner in Santa Fe.

Have a nice week.

Thanks

dm