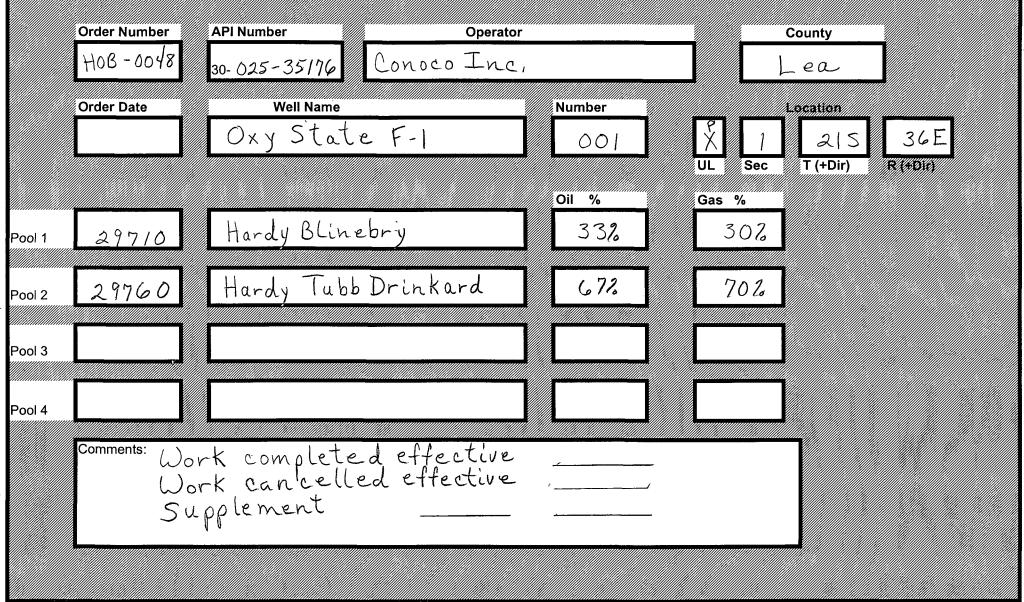


C-103 DHC No. Assigned 10-24-02



Posted to RBOMS

	DOWNHOLE COMMINGLE CALCULATION	NS:		5-35176	
	OPERATOR: Conoco Inc.		HOB-C	0048	
	PROPERTY NAME: Oxy State	F-1			
	WNULSTR: $1 - X$, $1 - 21 - 36$	··			
29710	SECTION I: POOL NO. 1 Hardy Blinebry		/07	BLE AMOUNT _ <u></u> MCF	2000
29760	POOL NO. 2 Hardy Tubb Drink	ard	142	<u>852</u> mcf	6000
	POOL NO. 3			MCF	
	POOL NO. 4 POO	L TOTA	LS <u>249</u>	MCF <u> 06 6</u>	
AHAR2000	SECTION II: OPOOL NO. 1 Hardy Blinebry		0il 338		Gas 30%
A#AR 3000	OPOOL NO. 2 Hardy Tubb Drinkard	L	672 × 24	9=166,83	702.
	POOL NO. 3				
	POOL NO. 4				
	$\frac{OIL}{107 + 67\%} = 159.71 (160)$		GAS		
	SECTION IV: $ 60 \times 33\% = 52.80 (53)$ $ 60 \times 67\% = 107.20 (107)$				
					—

+ Submit 3 Copies to Appropriate District Office		New Mexico atural Résources Departmen	t	Form C 103 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM S8240 O. Drawer DD, Artesia, NM 88210 DISTRICT T11	P.O. E	ATION DIVISION 30x 2088 Aexico 87504-2088	5. Indicate Type o	STATE FEE
(DO NOT USE THIS FORM FOR PR DIFFERENT RESE (FORM C 1. Type of Well: Oil Well Gas Well Gas Well 2. Name of Operator	ICES AND REPORTS O OPOSALS TO DRILL OR TO D ERVOIR. USE •APPLICATION 0-101) FOR SUCH PROPOSAL	DEEPEN OR PLUG BACK TO A FOR PERMIT	7. Lease Name or	Lease No. ////////////////////////////////////
Conoco Inc. 3. Address of Operator 10 Desta Dr. Ste 100W, Midla 4. Well Location	nd, Tx,, 79705-4500		9. Pool name or W Hardy Tubb Dri	#1 /ildcat nkard 29760/Hardy Blinebry
Unit Letter X 990 Section 1 11 Check NOTICE OF IN PERFORM REMEDIAL WORK 1 TEMPORARILY ABANDON 1 L OR ALTER CASING 1 OTHER: Downhole O 12. Describe Proposed or Completed O 12. Describe Proposed or Completed O work/SEE RULE 1103. R - 1 Conoco proposes to downhole comr 0il Hardy Blinebry: 33% Hardy Tubb Drinkard 67%	Township 21S 10. Elevauon (Show Appropriate Box to Ind COMMINGE PLANS Commingle Prevalues Commingle Commingle Commingle Commingle	SU REMEDIAL WORK COMMENCE DRILLII CASING TEST AND OTHER nt details, and give pertinent dates, in	NMPM Report, or Other BSEQUENT RI NG OPNS. CEMENT JOB	Lea County
DHC Order	HOB- No, 0048	***Only	District approval is	necessary
12. I hereby certify that the information above is an associated as a second state of the second state of			tory Agent	DATE - Qetober 8, 2002 OCD TELEPHONE NO. (915) 686-5798
his space for State Use) APPROVED BY CONITIONS OF APPROVAL, IF ANY.	March		NGINEER	OCT 2 4 2002

+Submit 3 Copies Appropriate District Office		Iew Mexico tural Resources Department		Form C 103 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM S8240	P.O. B	ATION DIVISION ox 2088	WELL API NO	00.005.2517(
D. Drawer DD, Artesia, NM 88210	Santa Fe, New M	lexico 87504-2088	5. Indicate Type of	30-025-35176
DISTRICT T11 TOOU Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas	STATE FEE
(DO NOT USE THIS FORM FOR PR DIFFERENT RES	FICES AND REPORTS OF ROPOSALS TO DRILL OR TO D ERVOIR. USE •APPLICATION F C-101) FOR SUCH PROPOSALS	EEPEN OR PLUG BACK TO A FOR PERMIT	7. Lease Name or U	Jnit Agreement Name
1. Type of Well: Oil Gas Well Well	OTHER			Dxy State F-1
2. Name of Operator Conoco Inc			8. Well No.	#1
3. Address of Operator 10 Desta Dr. Ste 100W, Midla	·		9. Pool name or Wi Hardy Tubb Drir	
4. Well Location Unit Letter X 990	Feet From The Sc	Duth Line and 91	5 Feet From	The <u>East</u> Line
Section 1	Township 21S	Range 36E	NMPM	Lea County
	10. Elevauon (Show v	whether DF, RKB. RT, GR, ctc.)		///////////////////////////////////////
II. Check NOTICE OF IN		icate Nature of Notice, R	eport, or Other SEQUENT RE	
	PLUG AND ABANDON			
	CHANGE PLANS			
		CASING TEST AND CE		
OTHER: Downhole	Commingle			
12. Describe Proposed or Completed C work)SEE RULE 1103.	perations (Clearly state all pertinent	t details, and give pertinent dates, incl	luding estimated date of	starting any proposed
Conoco proposes to downhole com and the Hardy Blinebry. Both pool	mingle the Hardy Tubb Drin s are pre-approved and owne		ation percentages:	6 16 11 TZ 5
Oil Hardy Blinebry: 33% Hardy Tubb Drinkard 67%	Gas 30% 70%		; [=	1 1 1
11may 1000 2121		١		RECEIVED
		***Only D	District approval is	necessary Hobbs OCD
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DHC Order	No. HOB-OC	048.		1986 97, 98 P. 1
12. I hereby certify that the information above is signature	rue and complete to the best of my knowle	edge and belief Regulator	ry Agent	October 8, 2002
TYPE OR PRINT NAME Kay Maddox				TELEPHONE NO. (915) 686-5798
us space for State Use)		ORIGINAL SIGNED E PAUL F. KAUTZ	3Y	OCT 2 4 2002
APPROVED BY		- TETRULEUM ENGIN	EER	- DATE
CONITIONS OF APPROVAL, IF ANY.				

xy State F1 #1 Commingle Application Discussion

Summary

The Oxy State F1 #1 is located at 990' FSL & 915' FEL of Section 1-T21S – R36E, Lea County, NM. The well was perforated and acidized in the lower and middle Abo formations which only tested water. The lower and middle Abo was abandoned with CIBP's and cement. The upper Abo was then completed and production proved to be marginal after 3 months of testing. In September 2001, the upper Abo was abandoned and the Hardy Tubb-Drinkard was completed. Additional pay was added in the Hardy Tubb-Drinkard in September 2002. It is now planned to complete the Oxy State F1 #1 in the Hardy Blinebry pool. We request approval of this application to commingle the Hardy Tubb-Drinkard and the Hardy Blinebry pools.

Discussion

The Hardy Tubb-Drinkard has been producing since September 12, 2002 and has reached a stabilized rate of 72 BOPD, 165 MCFPD, and 45 BWPD. Please see attached production test for the Oxy State F1 #1 Hardy Tubb-Drinkard.

The Hardy Blinebry has not been completed in the Oxy State F1 #1, however it was recently completed in an offset well. The State F1 #11 is currently producing from the Hardy Blinebry at rates of 36 BOPD and 70 MCPD(please see attached production test for the State F1 #11 Hardy Blinebry). The State F1 #11 is located $\frac{1}{2}$ mile NW of the Oxy State F1 #1 (please see attached well location map). Based on well logs, the performance of the Hardy Blinebry in both the Oxy State F1 #1 and the State F1 #11 is expected to be comparable.

Using the production tests from the Hardy Tubb-Drinkard(72 BOPD, 165 MCFPD) in the Oxy State F1 #1 and from the Hardy Blinebry(36 BOPD, 70 MCFPD) in the State F1 #11, a fixed percentage allocation is recommended for the Oxy State F1 #1 as follows:

Pool	Fluid	Percent Allocation
Hardy Blinebry	Gas	30%
Hardy Blinebry	Oil	33%
Hardy Tubb-Drinkard	Gas	70%
Hardy Tubb-Drinkard	Oil	67%

Supporting Details

- 1. Oxy State F1 #1 Hardy Tubb-Drinkard pool production test
- 2. State F1 #11 Hardy Blinebry pool production test
- 3. T21S-R36E Section 1 well location map

Form C-1

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District II PO Drawer DD, Artesia, NM88211-0719 District III 1000 Rio Brazos Rd. Aztec, NM87410 District IV PO Box 2088, Santa Fe. NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Revised February 21, 19 instructions on ba Submit to Appropriate District Offi State Lease - 4 Copi Fee Lease - 3 Copi

____ AMENDED REPOR

API Number 2 Pool Code 3 Pool Name 30-025-35179 29710 Hardy Blinebry 4 Property Code 5 Property Name 6 Well Number 26605 Oxy State F-1 # 1 7 06RD No. 8 Operator Name # 1 005073 Concoo Inc., 10 Desta Drive, Ste. 100W, Micland, TX 79705-4500 3497 It a station in the section UL or time Bestin Toom sine Range Lit kim 1 198 36E Tooring East County X 1 198 36E Tooring County 12 Dedoated Acces 13 Jain or Infill Range Lot kim Feet from the distormance County 12 Dedoated Acces 13 Jain or Infill It Consolitation Code 15 Order Mo. Feet from the distormance on unit of the distormance 40 11 Jain or Infill It Consolitation Code 15 Order Mo. Feet from the distormance on unit of the distormance 40 13 Jain or Infill It Consolitation Code 15 Order Mo. Feet from the distormance on unit of the distormance			V	WELL LC	OCATIO	N AND AC	CREAG	JE DEDI	CATION PL	JAT		
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District I PO Box 1980, Hobbs. NM 88241-1980

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District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd. Aztec, NM 87410 District IV PO Box 2088, Santa Fe. NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Revised February 21, instructions on Submit to Appropriate District (State Lease - 4 C Fee Lease - 3 C

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____ AMENDED REP

WELL LOCATION AND ACREAGE DEDICATION PLAT	
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API Number 2 Pool Code					Code	3 Pool Name					
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4 Property Code					5 Pro	opert	y Name			6 W	ell Number
26605 Oxy State F-1								-		#1	
7 OGRID No.					8 Op	perat	or Name			9 E	levation
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