

pNRM0333527197

C-103 Received 2-25-03  
DHL No. Assigned 3-26-03

Order Number

HOB-0055

API Number

30-025-35256

Operator

Pogo Producing Company

County

Lea

Order Date

Well Name

Number

Location

WBR Federal

005

N

13

22S

32E

UL

Sec

T (+Dir)

R (+Dir)

Oil %

Gas %

Pool 1

51689

Red Tank Delaware, West

45%

17%

Pool 2

51683

Red Tank Bone Spring

55%

83%

Pool 3

Pool 4

Comments:

Work completed effective  
Work cancelled effective  
Supplement

12-1-2003

Posted to  
RBA ML

3

DOWNHOLE COMMINGLE CALCULATIONS:

30-025-35256  
HOB-0055

OPERATOR: Pogo Producing Company

PROPERTY NAME: WBR Federal

WNULSTR: 5-N, 13-22-32

SECTION I:  
POOL NO. 1 Red Tank Delaware, West

ALLOWABLE AMOUNT  
230 460 MCF 2000

POOL NO. 2 Red Tank Bone Spring

275 550 MCF 2000

POOL NO. 3 \_\_\_\_\_

\_\_\_\_\_ MCF

POOL NO. 4 \_\_\_\_\_

\_\_\_\_\_ MCF

POOL TOTALS 505 1010

SECTION II:  
POOL NO. 1 Red Tank Delaware, West

Oil Gas  
45% 17%

POOL NO. 2 Red Tank Bone Spring

55% X 505 = 277.75 83%

POOL NO. 3 \_\_\_\_\_

POOL NO. 4 \_\_\_\_\_

OIL

GAS

SECTION III:

$230 \div 55\% = 418.19 (419)$

SECTION IV:

$419 \times 45\% = 188.55 (189)$   
 $419 \times 55\% = 230.45 (230)$

District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St Francis Dr., Santa Fe, NM  
87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-35256
5. Indicate Type of Lease FEDERAL <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. Federal Oil & Gas Lease No. NM-58940
7. Lease Name or Unit Agreement Name: WBR FEDERAL
8. Well No. 5
9. Pool name or Wildcat RED TANK DELAWARE, WEST

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
POGO PRODUCING COMPANY

3. Address of Operator  
P. O. BOX 10340, MIDLAND, TEXAS 79702-7340

4. Well Location  
Unit Letter N : 660 feet from the SOUTH line and 2310 feet from the WEST line  
Section 13 Township 22-S Range 32-E NMPM 6TH County LEA

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3699 FT GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: DOWNHOLE COMMINGLING <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

PROPOSAL TO DOWNHOLE COMMINGLE PRODUCTION FROM THE RED TANK DELAWARE, WEST AND RED TANK BONE SPRING POOLS. THESE POOLS WERE PRE-APPROVED FOR DOWNHOLE COMMINGLING BY DIVISION ORDER NO. R-11363. PLEASE SEE ATTACHED FORM C-107A FOR REQUIRED INFORMATION AND CONDITIONS. BECAUSE THIS IS A FEDERAL TRACT, NOTIFICATION OF THIS PROPOSAL HAS BEEN SENT TO: BUREAU OF LAND MANAGEMENT, 2909 W. 2<sup>ND</sup> STREET, ROSWELL, NEW MEXICO 88201 WITH SUNDRY NOTICE FORM 3160-5.

Assigned 3-26-03 (nrm)  
DHC Order No. HOB-0055

2-25-03

FEB 2003

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark V. Kelley TITLE Sr. Petroleum Engineer DATE 2/21/03

RECEIVED

Hobbs  
000

Type or print name Mark V. Kelley Telephone No. 915-685-8100

(This space for State use)

MAR 20 2003

ORIGINAL SIGNED BY  
APPROVED BY PAUL F. KAUTZ TITLE PETROLEUM ENGINEER DATE

Conditions of approval, if any

J  
C  
K

ACT II  
over DD, Artesia, NM 88211-0719

DISTRICT III  
00 Rio Brazos Rd., Artesia, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT IV  
P.O. Box 2088, Santa Fe, NM 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-35256		Pool Code 51683	Pool Name Red Tank; Bone Spring
Property Code 9350	Property Name WBR FEDERAL		Well Number 5
OGRIID No. 017891	Operator Name POGO PRODUCING COMPANY		Elevation 3699

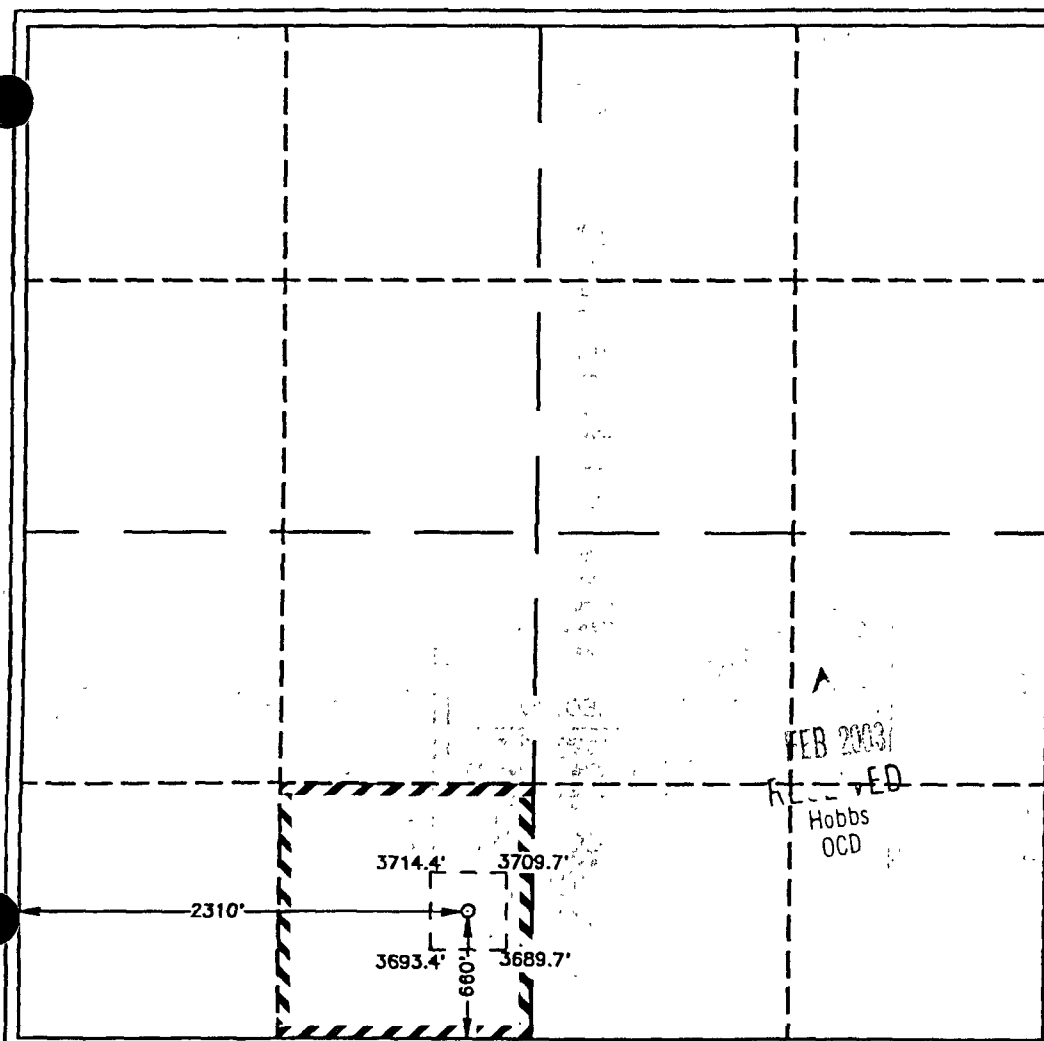
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	13	22 S	32 E		660	SOUTH	2310	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 40		Joint or Infill	Consolidation Code		Order No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



<b>OPERATOR CERTIFICATION</b> <i>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</i>  Signature Barrett L. Smith Printed Name Div. Operations Engr. Title 2-20-03 Date	
<b>SURVEYOR CERTIFICATION</b> <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> OCTOBER 7, 2000 Date Surveyed Signature & Seal of Professional Surveyor  W.D. Num. 00-11-170 Certificate No. RONALD G. EDSON, 3239 GARY G. EDSON, 12041	

ACT II  
CITY RD. Artesia, NM 88211-0719

STRICT III  
000 Rio Brason Rd., Artec, NM 87410

DISTRICT IV  
P.O. Box 2068, Santa Fe, NM 87504-2068

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-35256	Pool Code 51689	Pool Name Red Tank; Delaware, West
Property Code 9350	Property Name WBR FEDERAL	Well Number 5
OGRIID No. 017891	Operator Name POGO PRODUCING COMPANY	Elevation 3699

### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	13	22 S	32 E		660	SOUTH	2310	WEST	LEA

## Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 40	Joint or Infill	Consolidation Code		Order No.					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

The figure is a survey plat with a grid background. In the lower-left quadrant, a well location is marked with a circle. Dimensions are given for the well location: 2310' from the left boundary, 3693.4' from the bottom boundary, 3714.4' from the left boundary to the well, and 3689.7' from the bottom boundary to the well. A north arrow points upwards. A surveyor's seal for Ronald J. Edson is visible, dated 10/29/00. The seal includes the text 'NEW MEXICO', 'Professional Surveyor', and 'W.D. Num. 00-11-1170'. The surveyor's name 'RONALD J. EDSON' and 'GARY G. EDSON' are also present. The date 'OCTOBER 7, 2000' is written. The text 'FEB 2003' and 'Hobbs OCD' are also visible. The plat is divided into sections by dashed lines. The right side of the plat contains two certification sections: 'OPERATOR CERTIFICATION' and 'SURVEYOR CERTIFICATION'. The operator certification is signed by Barrett L. Smith, Div. Operations Engr., dated 2-20-03. The surveyor certification is signed by Ronald J. Edson, dated 10/29/00.

2310'

3714.4'

3709.7'

3693.4'

3689.7'

680'

FEB 2003

Hobbs  
OCD

OPERATOR CERTIFICATION

I hereby certify the information contained herein is true and complete to the best of my knowledge and belief.

*Barrett L. Smith*

Signature

Barrett L. Smith

Printed Name

Div. Operations Engr.

Title

2-20-03

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

OCTOBER 7, 2000

Date Surveyed

JLP

Signature & Seal of Professional Surveyor

RONALD J. EDSON

W.D. Num. 00-11-1170

Certificate No. RONALD J. EDSON, 3239  
GARY G. EDSON, 12041

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires January 31, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPlicate - Other instructions on reverse side**

5. Lease Serial No.  
**NM-58940**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.  
**WBR Federal Well#5**

9. API Well No.  
**30-025-35256**

10. Field and Pool, or Exploratory Area  
**Red Tank, Delaware, W.**

11. County or Parish, State  
**Lea County, NM**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
**Pogo Producing Company**

3a. Address  
**P.O. Box 10340, Midland, TX 79702**

3b. Phone No. (include area code)  
**(915) 685-8100**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**660' FSL, 2310' FWL, Sec. 13, T-22-S, R-32-E**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Downhole</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Commingling</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Notification of proposal to NMOCD to commingle production from the Red Tank Delaware, West and Red Tank Bone Spring pools. These pools were pre-approved for downhole commingling by Division Order No. R-11363. Please see NMOCD Form C-103 with attachments requesting NMOCD approval.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)  
**Mark V. Kelley**

Title **Sr. Petroleum Engineer**

Signature

*Mark V. Kelley*

Date **2-21-03**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

District II

1000 First Street, Artesia, NM 88210

District III

Well

1000 Rio Brazos Road, Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

## OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, New Mexico 87505

APPLICATION TYPE

☒ Single

Establish Pre-Approved Pools

EXISTING WELLBORE

☒ Yes ☐ No

## APPLICATION FOR DOWNHOLE COMMINGLING

Pogo Producing Company

P. O. Box 10340

Midland, TX 79702-7340

Operator

WBR Federal

5

Address

N, Sec 13, T-22-S, R-32-E

Lea

Lease

017891

Well No.

9350

Unit Letter-Section-Township-Range

30-025-35256

County

OGRID No. \_\_\_\_\_ Property Code \_\_\_\_\_ API No. \_\_\_\_\_ Lease Type: ☒ Federal ☐ State ☐ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Red Tank; Delaware, West		Red Tank; Bone Spring
Pool Code	51689		51683
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	Perforations 8424' - 8446'		Perforations 8842' - 9888' OA
Method of Production (Flowing or Artificial Lift)	Artificial Lift		Artificial Lift
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	Current: NOT REQUIRED Original: NOT REQUIRED		Current: NOT REQUIRED Original: NOT REQUIRED
Oil Gravity or Gas BTU (Degree API or Gas BTU)	NOT REQUIRED		NOT REQUIRED
Producing, Shut-In or New Zone	Producing		Shut-In
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Dates: 2-11-03 Rates: 24 BO, 89 BW, 31 MCF	Date: Rates:	Date: 8-10-02 Rates: 29 BO, 0 BW, 150 MCF
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil: 45 % Gas: 17 %	Oil: % Gas: %	Oil: 55 % Gas: 83 %

## ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones?  
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?Yes ☒ No ☐Yes ☐ No ☐

Are all produced fluids from all commingled zones compatible with each other?

Yes ☒ No ☐

Will commingling decrease the value of production?

Yes ☐ No ☒

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?

Yes ☒ No ☐

NMOCD Reference Case No. applicable to this well: \_\_\_\_\_

## Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional attachments, data or documents required to support commingling.

## PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools

List of all operators within the proposed Pre-Approved Pools

Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.

Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark V. Kelley TITLE Sr. Petroleum Engineer DATE 2-21-2003TYPE OR PRINT NAME Mark V. Kelley TELEPHONE NO. 915 685-8100

District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)</p>		<p>WELL API NO. 30-025-35256</p>
<p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p>		<p>5. Indicate Type of Lease FEDERAL <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p>
<p>2. Name of Operator POGO PRODUCING COMPANY</p>		<p>6. Federal Oil &amp; Gas Lease No. NM-58940</p>
<p>3. Address of Operator P. O. BOX 10340, MIDLAND, TEXAS 79702-7340</p>		<p>7. Lease Name or Unit Agreement Name: WBR FEDERAL</p>
<p>4. Well Location  Unit Letter <u>N</u> : <u>660</u> feet from the <u>SOUTH</u> line and <u>2310</u> feet from the <u>WEST</u> line  Section <u>13</u> Township <u>22-S</u> Range <u>32-E</u> NMPM <u>6TH</u> County <u>LEA</u></p>		<p>8. Well No. 5</p>
<p>10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3699 FT GR</p>		<p>9. Pool name or Wildcat RED TANK DELAWARE, WEST</p>

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
MULTIPLE COMPLETION <input type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER: DOWNHOLE COMMINGLING <input checked="" type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

PROPOSAL TO DOWNHOLE COMMINGLE PRODUCTION FROM THE RED TANK DELAWARE, WEST AND RED TANK BONE SPRING POOLS. THESE POOLS WERE PRE-APPROVED FOR DOWNHOLE COMMINGLING BY DIVISION ORDER NO. R-11363. PLEASE SEE ATTACHED FORM C-107A FOR REQUIRED INFORMATION AND CONDITIONS. BECAUSE THIS IS A FEDERAL TRACT, NOTIFICATION OF THIS PROPOSAL HAS BEEN SENT TO: BUREAU OF LAND MANAGEMENT, 2909 W. 2<sup>ND</sup> STREET, ROSWELL, NEW MEXICO 88201 WITH SUNDRY NOTICE FORM 3160-5.

Assigned 3-26-03 (nm)  
DHC Order No. HOB-0055

2-25-03

FEB 2003

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark V. Kelley TITLE Sr. Petroleum Engineer DATE 2/21/03

RECEIVED  
Hobbs  
OGE

Type or print name Mark V. Kelley Telephone No. 915-685-8100

(This space for State use)

ORIGINAL SIGNED BY  
APPROVED BY PAUL F. KAUTZ TITLE PETROLEUM ENGINEER DATE MAR 20 2003

Conditions of approval, if any

J  
C  
K



CMD :  
OG6C101

ONGARD  
C101-APPLICATION FOR PERMIT TO DRILL

03/26/03 08:18:41  
OGODM -TPF0

OGRID Idn : 17891 API Well No: 30 25 35256 APD Status(A/C/P): A  
Opr Name, Addr: POGO PRODUCING CO Aprvl/Cncl Date : 08-25-2002  
PO BOX 10340  
MIDLAND, TX 79702-7340

Prop Idn: 9350 WBR FEDERAL Well No: 5

	U/L	Sec	Township	Range	Lot	Idn	North/South	East/West
	---	---	-----	-----	-----		-----	-----
Surface Locn : N	13		22S		32E		FTG 660 F S	FTG 2310 F W
OCD U/L : N			API County :	25				

Work typ(N/E/D/P/A) : P Well typ(O/G/M/I/S/W/C): O Cable/Rotary (C/R) : R  
Lease typ(F/S/P/N/J/U/I): F Ground Level Elevation : 3699

State Lease No: Multiple Comp (S/M/C) : S  
Prpsd Depth : 15400 Prpsd Frmtn : DELAWARE

E0009: Enter data to modify record

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07	PF08	PF09 PRINT	PF10 C102	PF11 HISTORY	PF12

915-685-8130  
Tom Gentry