PNRM 0425841506

DHC No. Assigned 8-10-04

	Order Number	API Number	Operator				County	
	H0B-0093	30-025-25884	Marathon Oi	l Company			Lea	
	Order Date	Well Name	State A/C-2	Number 029		Ц 12	Location	36E
		1 (C) Donacca		021	U	H 13	225 T (+Dir)	R (+Dir)
	06660	Bline kny Oi	il+Gas (Oil)	0il % 58%		Sas %		
) 1			1711 11 11 11			2018		
ol 2	19190	Drinkard		4226		42%		
ol 3								
ol 4								
	Comments:	ork complete	d effective					
	w.	ork complete ork cancells	ed effective	·				VIII.
	S	upplement						

9-14-2004 Posted to RBD Md B

			<i>-</i>	. ~ a ed	
	DOWNHOLE COMMINGLE CALCULATIONS:	30	-025-2	25889	
	OPERATOR: Marathan Oil Compar	1 (/	HOB-	0093	
	PROPERTY NAME: Mc Donald State	A/C	-2		
	WNULSTR: 29- H 13-22-36	<u></u>			
0 666	SECTION I: BLinebry Oil & Gas (Oi	() A	LLOWAB	LE AMOUNT / 428 MCF 4	000
19190	POOL NO. 2 Drinkard		142	852 MCF Le	000
	POOL NO. 3			MCF	
	POOL NO. 4	OTAL	s 249	MCF	
	SECTION II: Blinebry Oila Gas (Oil POOL NO. 2 Drinkard		0il 582. 421.	X249=144.42	Gas 58% 42%
	POOL NO. 3				
	POOL NO. 4				
	OIL SECTION III: 107 + 58% = 184,49 (185)		GAS		
	SECTION IV: 185 \(\frac{582}{22} = \frac{107.30(107)}{77.70(78)} = \frac{185 \text{ \frac{422}{22}} = \frac{77.70(78)}{77.70(78)} = \frac{185 \text{ \frac{1}{2}}}{185 \text{ \frac{1}{2}}} = \frac{107.30(107)}{77.70(78)} = \frac{107.30(107)}{185 \text{ \frac{1}{2}}} = \frac{107.70(78)}{185	<u></u>			

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Submit 3 Copies To Appropriate District State of New Mexico Figure Minerals and Natural Resources	Form C-103							
District.1	WELL API NO.							
1625 N French Dr , Hobbs, NM 87240 District II ON CONSEDVATION DIVISION	30-025-25884							
OIL CONSERVATION DIVISION	5. Indicate Type of Lease							
ict III 1220 South St. Francis Dr. Santa Fe, NM 87505	STATE 🗷 FEE 🗌							
District IV	6. State Oil & Gas Lease No.							
1220 S. St. Francis Dr., Santa Fe, NM 87505	o. State on & Gas Lease No.							
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name:							
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	O A McDonald State A/C 2							
1. Type of Well:	8. Well Number							
Oil Well X Gas Well Other	29							
2. Name of Operator	9. OGRID Number							
Marathon Oil Company	14021							
3. Address of Operator	10. Pool name or Wildcat							
P.O. Box 3487, Houston Texas 77253-3487 4. Well Location	Blinebry (06660) / Drinkard (19190)							
Unit Letter <u>H</u> : <u>1800'</u> feet from the <u>North</u> line and	feet from the <u>East</u> line							
Section 13 Township 22-s Range 36-	E NMPM County Lea							
11. Elevation (Show whether DR, RKB, RT, C	GR, etc.)							
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be a	uttached)							
Pit location: UL Sect Twp Rng Pit type Depth to Ground	water Distance from nearest fresh water well							
Distance from nearest surface waterBelow-grade Tank Location UL Sect	Twp ;							
feet from the line and feet from the line	13380							
12. Check Appropriate Box to Indicate Nature of No	otice Report or Other Data							
	SUBSEQUENT REPORT OF:							
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO								
	N SOLVE							
	\ <u>\</u> ABANDONMENT/							
PULL OR ALTER CASING	AND							
	AND COLORED IN COLOR							
OTHER: Downhole Commingle								
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.								
Marathon Oil Company requests approval to downhole commingle pro-	duction in McDonald State A/C 2 No. 29.							
This well is currently shut in due to a casing leak. Marathon pla								
requests that we be allowed to downhole commingle the well once								
Please see the attachments for details of Marathon's proposal for downhole commingling.								
DHC Order No. HOB-0093								
I hereby certify that the information above is true and complete to the best of my know grade tank has been/will be constructed or closed according to NMOCD guidelines, a general p	vledge and belief. I further certify that any pit or below- ermit or an (attached) alternative OCD-approved plan							
SIGNATURE Charles E. Kending TITLE Engine	ering Technician DATE 08/05/2004							
E-mail address: cekendrix@MarathonOil.com Telephone No. 713-296-2096								
(This space for State use) OC DISTRICT SUPERVISOR/GE	ENERAL MANAGER							
APPROVED BY Mus Williams TITLE								
APPROVED BY Was Williams TITLE DATE Conditions of approval, if any:								

McDonald State A/C 2 No. 29 Downhole Commingle Application

- i) Pre-approved pool status ws established by Division Order R-11363.
- ii) Blinebry Oil & Gas (06660), Drinkard (19190)
- iii) Blinebry Oil & Gas (5460'-5672'), Drinkard (6485'-6653')
- iv) Blinebry Oil & Gas (58% Oil, 58% Gas, 95% Water), Drinkard (42% Oil, 42% Gas, 5% Water) Supported from well tests prior to temporary abandonment and shut in on both zones.
- v) The proposed commingling will not reduce the value of the total remaining production.
- vi) The ownership and percentages of ownership are identical for both zones.

