

PNRM0411741822

C-103 Received 3-8-2004
DHC No. Assigned 3-19-2004

	Order Number	API Number	Operator	County	
	H0B-0080	30-025-09989	John H. Hendrix Corporation	Lea	
	Order Date	Well Name	Number	Location	
		Brunson C	007	P UL	3 Sec
				22S T (+Dir)	37E R (+Dir)
			Oil %	Gas %	
Pool 1	72480	Blinebry Oil & Gas (Pro Gas)	32%	89%	
Pool 2	19190	Drinkard	68%	11%	
Pool 3					
Pool 4					
Comments: Work completed effective _____ Work cancelled effective _____ Supplement _____					

4-26-2004

posted
RBDMD

B

30-025-09989

HOB-0080

DOWNHOLE COMMINGLE CALCULATIONS:OPERATOR: John H. Hendrix Corp.PROPERTY NAME: Brunson CWNULSTR: 7-P, 3-22-37

72480	SECTION I:		ALLOWABLE AMOUNT	
19190	POOL NO. 1	<u>Blinebry Oil & Gas (Pro Gas)</u>	<u>999</u>	<u>9999</u> MCF <u>99999</u>
	POOL NO. 2	<u>Drinkard</u>	<u>142</u>	<u>852</u> MCF <u>6000</u>
	POOL NO. 3			MCF
	POOL NO. 4			MCF
		POOL TOTALS		

SECTION II:		Oil	Gas
POOL NO. 1	<u>Blinebry Oil & Gas (Pro Gas)</u>	<u>32%</u>	<u>89%</u>
POOL NO. 2	<u>Drinkard</u>	<u>68%</u>	<u>11%</u>
POOL NO. 3			
POOL NO. 4			

<u>OIL</u>	<u>GAS</u>
SECTION III:	
<u>$142 \div 68\% = 208.83 (209)$</u>	
SECTION IV:	
<u>$209 \times 32\% = 66.88 (67)$</u>	
<u>$209 \times 68\% = 142.12 (142)$</u>	

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised June 10, 2003

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-09989
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator John H. Hendrix Corporation		6. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 3040 Midland, TX 79702-3040		7. Lease Name or Unit Agreement Name Brunson C
4. Well Location Unit Letter P : 760 feet from the South line and 560 feet from the East line Section 3 Township 22S Range 37E NMPM County Lea		8. Well Number 7
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 012024
		10. Pool name or Wildcat Drinkard/Blinebry Gas

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: DHC ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

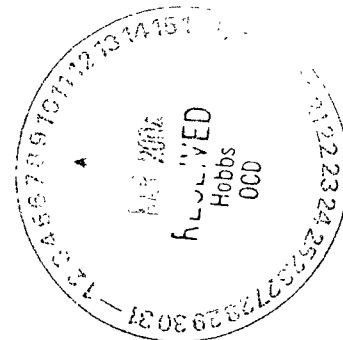
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This is a request to DHC Blinebry Gas and Drinkard pools in the subject well. See supporting data on attached sheet.

DHC Order No. HOB-0080



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie H. Westbrook TITLE Vice President DATE 03/04/2004

Type or print name Ronnie H. Westbrook E-mail address: Telephone No. (432)684-6631

(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE MAR 19 2004

Conditions of approval, if any:

Brunson C No. 7

Attachment to C-103

1. Division order number that established pre-approved pool – Order No. R-11363
2. Pools to be commingled – Blinebry Gas (72480) and Drinkard (19190)
3. Blinebry Perfs. 5410 – 5570'
Drinkard Perfs. 6240 – 6346'
4. Allocation based on last month's oil and gas production and averaged between two pools.

<u>Month & Year</u>	<u>Blinebry</u>		<u>Drinkard</u>	
	<u>Oil</u> <u>Bbls.</u>	<u>Gas</u> <u>MCF</u>	<u>Oil</u> <u>Bbls.</u>	<u>Gas</u> <u>MCF</u>
8/03	23	8083	50	971
9/03	20	7136	33	826
10/03	26	7338	44	884
11/03	25	7216	43	892
12/03	34	7370	58	897
1/04	<u>8</u>	<u>7225</u>	<u>65</u>	<u>877</u>
	136	44,368	293	5,347

5. Both zones are intermediate crude and commingling will not reduce the value of the production.
6. Ownership between the two pools is identical

Blinebry Oil	136	32%	Blinebry Gas	44,368	89%
Drinkard	<u>293</u>	<u>68%</u>	Drinkard Gas	<u>5,347</u>	<u>11%</u>
	429	100%		49,715	100%

WELL LOCATION AND ACREAGE DEDICATION PLAT

Supercedes G-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

30-025-09989

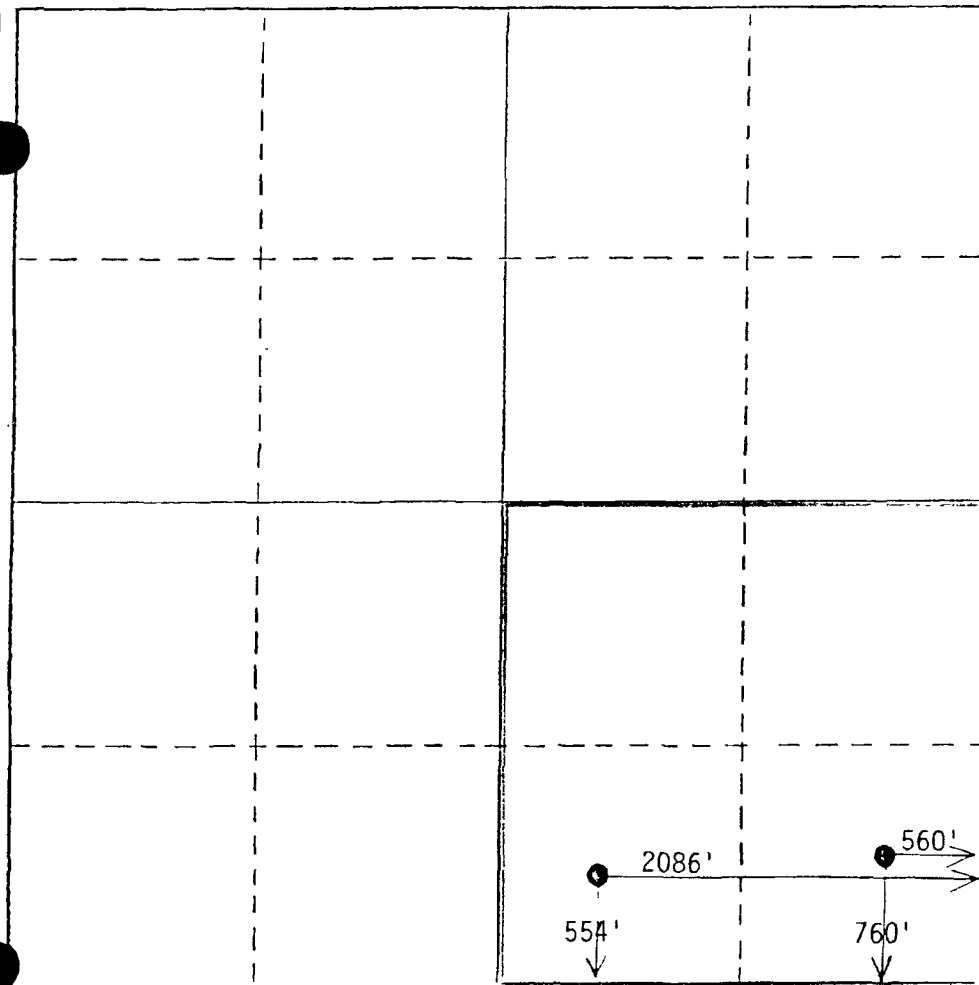
Operator John H. Hendrix		Lease Brunson C		Well No #7	
Alt Letter P	Section 3	Township 22-S	Range 37-E	County Lea	
Actual Well Location of Well:					
760		feet from the	South	line and	560
				feet from the	East
Ground Level Elev. 3390'	Producing Formation Blinebry		Perforated Blinebry (Gas)		Dedicated Acreage 160

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name John H. HendrixPosition Production ClerkCompany John H. HendrixDate October 19, 1976

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____

Registered Professional Engineer and/or Land Surveyor

Certificate No. _____

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Hobbs, New Mexico

September 6, 1949

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico,

Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as
Cities Service Oil Company Brunson "C" Well No. 7 in SE SE

Company or Operator Drinkard Lease Lea Field, Lea County.
of Sec. 3, T. 22S, R. 37E, N. M., P. M.,

The well is 760 feet (N.) (X) of the S line and 560 feet
(W.) of the East line of Section 3-22S-37E

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. --- Assignment No. ---

If patented land the owner is Brunson

Address Sanice, New Mexico

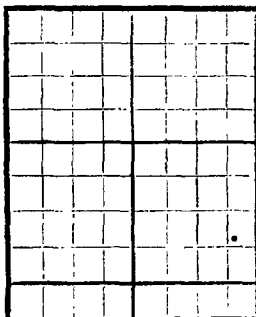
If government land the permittee is ---

Address ---

The lessee is Cities Service Oil Company

Address Empire-Masonic Building, Bartlesville, Oklahoma

We propose to drill well with drilling equipment as follows: Rotary all the way



AREA 640 ACRES

LOCATE WELL CORRECTLY

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: Approved

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
17-1/4"	13-3/8"	36#	New	300'	Cemented	300 to surface
12-1/4"	8-5/8"	28#	New	2800'	Cemented	700
7-3/4"	5-1/2"	15.5#	New	6400'	Cemented	250

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 6500 feet.

Additional information:

Approved SEP 9 1949, 19
except as follows:

OIL CONSERVATION COMMISSION,
By Roy Yankrough
Title OIL & GAS INSPECTION

Sincerely yours,

Cities Service Oil Company
Company or Operator

By [Signature]

Position District Superintendent

Send communications regarding well to

Name Cities Service Oil Company

Address Drawer G., Hobbs, New Mexico