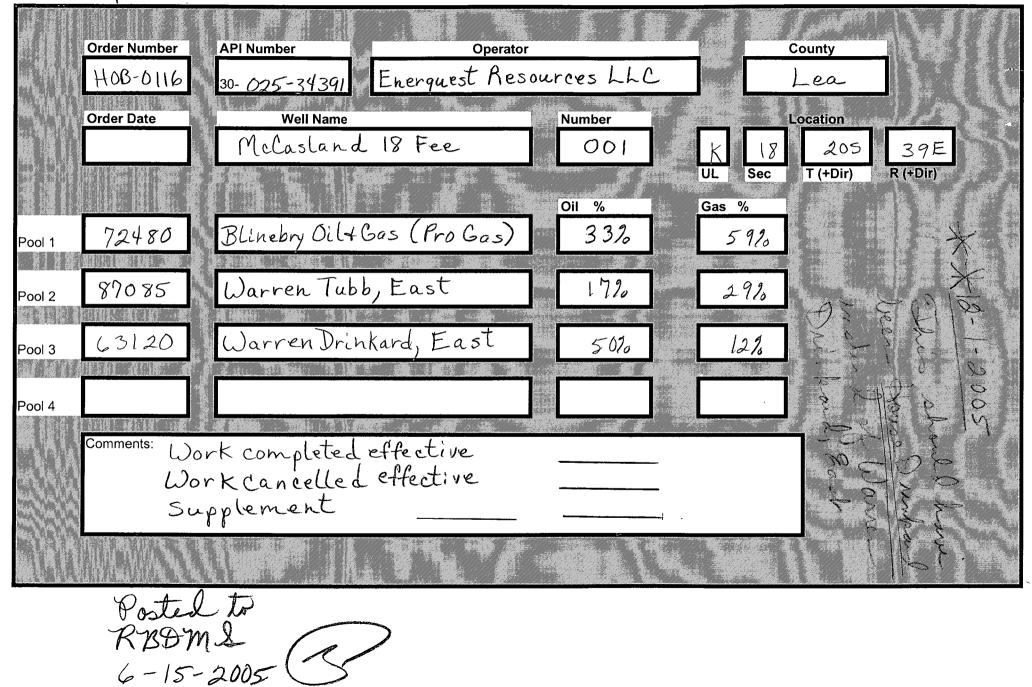
0 NRM 0516647404

DHC No. Assigned 6-15-2005



	<b>DOWNHOLE COMMINGLE CALCULATIONS:</b>	30-0	)25-3439	7/
	OPERATOR: Energuent Resources LLC	ł	10B-0116	)
	PROPERTY NAME: Mc Carland 187.00			
	WNULSTR: $1-K$ , $18-20-39$			
72480	SECTION I: POOL NO. 1 Blindry Dild Dres (Pur des)	ALLOWAE	BLE AMOUNT 9999 MCF9	9999
87085	POOL NO. 2 Warren Jult, East	142	<u>852</u> MCF 6	000
63120	POOL NO. 3 Warren Drinkal, East	142	<u>284</u> MCF2	000
	POOL NO. 4POOL TOTA	ALS 284	MCF	
	SECTION II.	Oil		Gas
	SECTION II: POOL NO. 1 Blineby Dild Has (Pro Has)	33%		59%
	POOL NO. 2 Waren Full East	17%		29%
	POOL NO. 3 Warren Prinkard, East	50%	(284=142	12%
Ŧ	POOL NO. 4			

ŧ

SECTION III: 142 + 50% = 284

SECTION IV:  $284 \times 331$  = 93.72 (94)  $284 \times 171$  = 48.28 (48)  $284 \times 507$  = 142,00 (142)

• -

<u>GAS</u>

DISTRICT I P.O. Box 1980. Hobbe	, NM 18241-1	198 <sup>. Q</sup>		Energy,			w Mexico Resources Department	Subm	Fo Revised Februa it to Appropriate Dis	rm C-102 ry 10, 1994 trict Office
DISTRICT II P 0. Drawer DD. Arte	ma, NM 8821	1-6719							State Lease Fee Lease	– 4 Copies – 3 Copies
DISTRICT III			OIL	CON			ON DIVIS	SION		
1000 Rio Brazos F	Rd., Aztec, N	NM 67410		Santa F		Box 2 Mexic	2088 :o 87504-2088		_	
DISTRICT IV P.O. BOX 2088, SANT	A FE, N.M 67	7504 -2088							🛛 AMENDEI	) REPORT
			WELL LO	OCATION	AND	ACREA	GE DEDICATI	ON PLAT		
	Number			Pool Code			how Oil & Co	Pool Name		
<u>30 025 34</u> Property		1	72480		Ргор	BITUE erty Nam	ebry_Oil & Ga ••	<u>IS Prorated</u>	Well Num	nber
-23242 2	4716	,		Mc(					1	
OGRID N.	ο.			ENER		FSOIR	ces, llc		Elevation 354	
					-	e Loca				
UL or lot No.	Section	Township	Range	Lot Idn	Feet fro	m the	North/South line	Feet from the	East/West line	County
К	18	20 S	39 E		1650		SOUTH	2000	WEST	LEA
			Bottom	Hole Loo	cation I	f Diffe	rent From Sur	face		
UL or lot No.	Section	Township	Range	Lot Idn	Feet fro	m the	North/South line	Feet from the	East/West line	Coupty
Dedicated Acres		or infill Con	nsolidation	Code 01	der No.					
160										
L	WABLE W	VILL BE AS	SIGNED '	TO THIS	COMPLE	TION U	INTIL ALL INTER	ESTS HAVE I	BEEN CONSOLID	ATED
		ORAN	ION-STAN	DARD UN	IT HAS	BEEN	APPROVED BY	THE DIVISION		
						}		I her	COR CERTIFICAT	formation
								11	owledge and belief	
						1		Signature	FR_	
						•		Christe Printed Na	pher P. Rena	ud
	1					I		Vice Pr	resident	
								7-16-99 Date	)	
								SURVEY	OR CERTIFICAT	TION
								on this plat actual survey supervison	fy that the well locat was plotted from field is made by me or and that the sume is the best of my belie	l notes of under my true and
	- 2000 -							Al Date Surve Signature Professioni	PRIL 23, 1998 PSEALED SEALED METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METERSON METE	DMCC
		1650						Sono 1	999 01 E3 8-1-0658	-27-98
			<u>, , , , , , , , , , , , , , , , , , , </u>					Certuritate United	NO. SONALD STEEDSC CARNEDSON OFESSIVE MCDONAL	12641

•

DISTRICT I P.A. Buz 1000, Hubba, MM 86241-1900

DISTRICT II

P.O. Brawer DO, Artonia, MAC 06211-0719

DISTRICT III 1000 Rio Brazos Rd., Axtec, NM 87410

DISTRICT IV P.O. BOX 2000, SANTA PE, N.H. 87504-2085 State of New Mexico

Energy, Minerals and Natural Resources Department,

Form C-102 Revised Pebruary 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

#### OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

30-02	4391.	8708	Pool Code	Ea	st Warren Tul	Pool <u>Name</u> D			
Property C	Code	$1^{}$			Property Nam			Well Number	
2324	12			Mc(	CASLAND 18	FEE		1	
OGRID No				_	Operator Nam		-	Elevatio	a
036324		PIONEER NATURAL RESOURCES USA, INC.						3544	
					Surface Loca	ation			
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
к	18	20 S	39 E		1650	SOUTH	2000	WEST	LEA
			Bottom	Hole Loo	cation If Diffe	rent From Sur	face	······································	
UL or lot No.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County
			) {	-					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

the information complete to the	OPERATOR CERTIFICATION I hereby certify the the inform contained herein is true and complete best of my knowledge and belief.		
m	Jodd M. Yocham Frinted Name	 <b></b>	
	Sr. Operations Engine THUE 4/30/98 Date SURVEYOR CERTIFICATION		
n field notes of 1 or under my me is true and	I hereby certify that the well location on this plat was plotted from field m actual surveys made by me or un supervisen, and that the same is to correct to the best of my belief.		
DMCC	APRIL 23, 1998 Date Supported Self of the	 2000'	
DN 12641	Carlingiate No. BOIND & EDSON		
ED	Signaturto & Schilder Processionial Surveyor MEH 225 1000 28-11-0805 Carlobicate. No. BOMAED & EDOS Carlobicate. No. BOMAED & EDOS	 	

Diond t

1625 N French Dr. Hobbs, NM =40 Distrwi 11 1301 W Grand Avenue. Artesia, NM W10 <u>Dkh iei lu</u> 1000 Rio Brazos Rd, Aztec, NM 97410 <u>MO wi IN</u> I M S St. Fra ncis Dr, Sa ata Fe, NM 875%5

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised June 10, 2003 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

## $\underline{E1}$ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number 'Pod Code , Pod Nam.													
30 025 3439	1		63120			Warr	Warren Drinkard, East						
₄ Property (	Code					~ Property	Name			,WCN Number			
23242		McCasla	and 18 Fee	:						1			
'0GRH) N	No or	<u></u>				, operator	Name				Elevation		
160620		EnerQu	est Resour	ces, LI						3531			
<b></b>					<sup>70</sup> S	urface	Location						
U L or les no	Section	1-4mimhp	Range	Lot	Idu Fe	et from the	NorshiSouth line	Fect from the	Eaw'	Uesj lime		Count%	
К	18	20S	39E		1650'		South	2000'	West		Lea		
	•		<sup>11</sup> Be	ottom ]	Hole Loc	ation I	f Diffeient From	n Surface					
U L or lot no-	section	To"n%hip		F Lot		et from the			E20A	N est fine		couniv	
DedicaledAcnes	Joint or I	tint I 'C	Con,wfidatian (	Code "	Order No.			1			•		
160				F	Filed for I	энс							

## NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

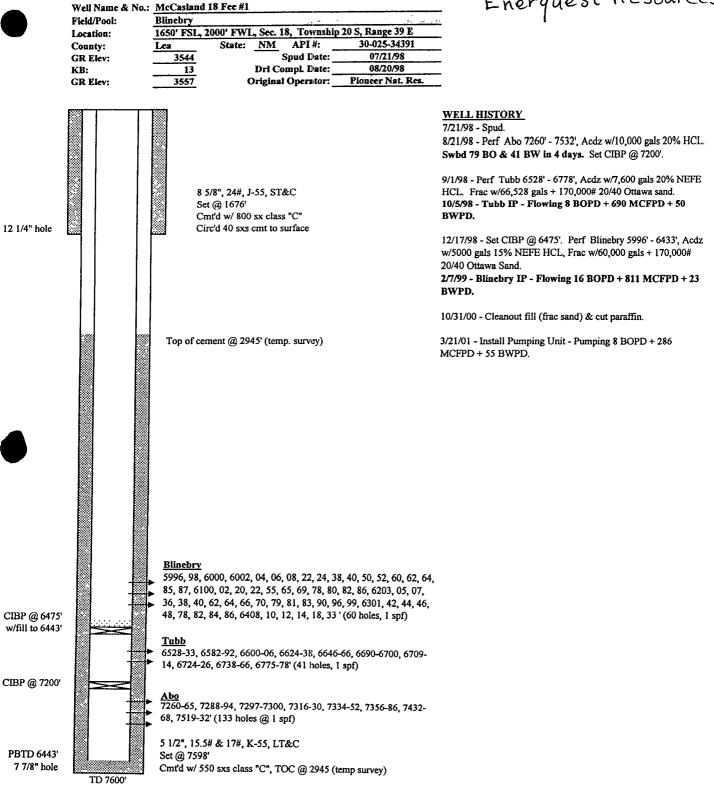
I hereby cettly that the information contained in the C102 is completed to the best of rmy knowledge and bellef.     Signact Function     Signact Function     Ann E. Ritchie     printh Name     Regulatory Agent     I The wald E-nNtfl Addr-     6-10-05     Date     16     Support of the best of the	16		<i>I</i> -OPERATOR CERTIFICATION
Ann E. Ritchie purftd Name Regulatory Agent I If and E-INITI Addr- 6-10-05 Date			I hereby certify that the information contained in the C102 is complete f
Ann E. Ritchie     priftd Name     Regulatory Agent     1 life and E-nNffl Addr-     6-10-05     Date     18 SURVEYOR CERTIFICATION     1 h, i, bi - ceivi, th, it dw.; "I/I, c, ehm.; 12, wn , in thi- ph it     was plottedfrom field notes of aclual s, urways m ade by     me or under ory srVernsion, and that the same iv true     and correct to the be-vt ofmy beltff     DafecMinvy     Signatxtm and Seal ofPrintfession-Stinveyor-			to the best of my knowledge and belief.
Ann E. Ritchie     priftd Name     Regulatory Agent     1 life and E-nNffl Addr-     6-10-05     Date     18 SURVEYOR CERTIFICATION     1 h, i, bi - ceivi, th, it dw.; "I/I, c, ehm.; 12, wn , in thi- ph it     was plottedfrom field notes of aclual s, urways m ade by     me or under ory srVernsion, and that the same iv true     and correct to the be-vt ofmy beltff     DafecMinvy     Signatxtm and Seal ofPrintfession-Stinveyor-			and with
Image: printig Name   Regulatory Agent   I life and E-nNffl Addr-   6-10-05   Date   18 SURVEYOR CERTIFICATION   1, i, j, b i ~ ceivi, th, it dw; , , /l, c, abm , 12, wn , in thi~ ph it   was plottedfrom field notes of actual s, unwyr m ade by   me or under ory srVernsion, and that the same iv true   and correct to the be-vt ofmy beliff   DafecMinvy   Signatztm and Seal ofPriafessi~ Stinveyor			
Regulatory Agent     1 If le and E-nNff1 Addr-     6-10-05     Date     18 SURVEYOR CERTIFICATION     1 h, i-, b i ~ ceivi, th, it dw; , , , /l, c, ahm , 12, wn , in thi~ ph it     was plottedfrom field notes of actual s, unwy m ade by     me or under ory srVervision, and that the same iv true     and correct to the be-vt ofmy beliff     DafecMinvy     Signatistim and Seal of Priafessi- Stinveyor			
I If le and E-nNffl Addr-     6-10-05     Date     18 SURVEYOR CERTIFICATION     1, i-, b i ~ ceivi, th, it dw.; , , , 1, c, ahm , 12, , wn , in thi~ ph it     was plottedfrom field notes of actual s, uriwy m ade by     me or under ory srVervision, and that the same iv true     and correct to the be-vt of my beliff     DafecMinvy     Signatxtm and Seal of Priafessi-~ Stinveyor			pnrftd Name
I If le and E-nNffl Addr-     6-10-05     Date     18 SURVEYOR CERTIFICATION     1, i-, b i ~ ceivi, th, it dw.; , , , 1, c, ahm , 12, , wn , in thi~ ph it     was plottedfrom field notes of actual s, uriwy m ade by     me or under ory srVervision, and that the same iv true     and correct to the be-vt of my beliff     DafecMinvy     Signatxtm and Seal of Priafessi-~ Stinveyor		· ·	Regulatory Agent
Date     Ho     Ho <td></td> <td></td> <td></td>			
Date     Ho     Ho <td></td> <td></td> <td>6-10-05</td>			6-10-05
40   1 h., i-, b i ~ ceivi, th, it dw;, ,, 1 /, c, ahm ,12, wn , in thi~ ph it was plotted from field notes of actual s, urwy wn ade by me or under ory srVervision, and that the same iv true and correct to the be-vt of my belieff     7   2000'     9   Dafec Minvy     9   Signatizm and Seal of Priafessi~ Stinveyor			
40   1 h., i-, b i ~ ceivi, th, it dw;, ,, 1 /, c, ahm ,12, wn , in thi~ ph it was plotted from field notes of actual s, urwy wn ade by me or under ory srVervision, and that the same iv true and correct to the be-vt of my belieff     7   2000'     9   Dafec Minvy     9   Signatizm and Seal of Priafessi~ Stinveyor			
me or under ory srVernsion, and that the same iv true and correct to the be-vt ofmy beliff DafecMinvy Signatxtm and Seal ofPriafessi~ Stinveyor		,40	
and correct to the be-vt ofmy beliff DafecMinvy Signatztm and Seal of Priafessi~ Stinveyor	1		
DafecMinvy Signatztm and Seal of Priafessi~ Stinveyor	1 5 2000'		
Signatxtm and Seal of Priafessi~ Stinveyor		. 0	
Signatxtm and Seal of Priafessi~ Stinveyor	1	1111	Defect/java
		<u>ہ</u>	
	160	0	i signatum una seus oft rugesste statveyor
	r i		
	1	2	
		N (	
Certf~IeN.mba		N N	Cerff-JaN mba
Certa-Leivinoa	- 1 - C		

Submit 3 Copies To Appropriate District	State of New M	lexico	Ι	Form C-103
Office District I	Energy, Minerals and Nat	tural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II	OIL CONSERVATIO	N DIVISION	30 025 34391	
1301 W. Grand Ave., Artesia, NM 88210	1220 South St. Fra		5. Indicate Type of Lease	
vict III 0 Rio Brazos Rd., Aztec, NM 87410			STATE FEE	<u>X</u>
District IV	Santa Fe, NM 8	\$7505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM				
87505	S AND REPORTS ON WELL	<u> </u>	7. Lease Name or Unit Agree	ment Name
(DO NOT USE THIS FORM FOR PROPOSAL			McClasland 18 Fee	literit i tunte
DIFFERENT RESERVOIR. USE "APPLICAT			8. Well Number	
PROPOSALS.)			1	
	Well Other		<u></u>	
2. Name of Operator			9. OGRID Number	
EnerQuest Resources, LLC			160620	
3. Address of Operator			10. Pool name or Wildcat	
P.O. Box 11150, Midland, TX 79702			Blinebry Oil & Gas (Pro Gas)	
4. Well Location				1
Unit Letter K :16	50 feet from theSouth lin	ne and 2000 feet	from theWestline	
Section 18	Township 20S		9E NMPM Lea Deoun	ty 12
	1. Elevation (Show whether DR	Y		
		, 1012, 111, 014, 014,		
Pit or Below-grade Tank Application 🗋 or Cl	osure		40 000	
	Distance from nearest fresh v	votor well Dist	ance from nearest surfice water	
				X
Pit Liner Thickness: mil	Below-Grade Tank: Volume		nstruction Material	J
12. Check App	ropriate Box to Indicate N	lature of Notice, I	Report or Other Data	A. A
11	1		$\langle c_0 \rangle$	
NOTICE OF INTE	NTION TO:	SUBS	SEQUENT REPORT 95	: 119191
PERFORM REMEDIAL WORK	LUG AND ABANDON	REMEDIAL WORK	_	
		COMMENCE DRIL		
		CASING/CEMENT		
OTHER: Downhole Commingling	х	OTHER:		
13. Describe proposed or completed	l operations. (Clearly state all j	pertinent details, and	give pertinent dates, including e	stimated date
of starting any proposed work).	SEE RULE 1103. For Multipl	le Completions: Att	ach wellbore diagram of propose	d completion
or recompletion.				
Order Number 11363: Propose to downh	ole commingle the following pr	re-approved pools, P	ermian Basin:	
Ownership in all pools is the same.				
72480: Blinebry Oil & Gas Pool (Pro Ga				
7085: East Warren-Tubb Pool: Proose t	o knock out current bridge plug	@ 6475'above Tub	b perforations @ 6528-6778'.	
3120: East Warren-Drinkard Pool: Prop	ose to knock out current bridge	plug @ 7200' above	e perforations @ 72607519'.	
Vorte in planned an an annual of C 102				
Work is planned upon approval of C-103 This commingling will not lessen the value				
ms commigning will not lessen the van	te of this well.			
		$n \wedge l$	11 1400	
	DH	1 Order	-No. HOB-0	116
		-		and the second division of the second divisio
hereby certify that the information above the set of th	s is true and complete to the be	st of my knowledge	and belief. I further certify that any	y pit or below-
rade tank has been/will be constructed or closed	according to NMOCD guidelines X,	, a general permit 🔲 or	an (attached) alternative OCD-approv	ved plan 🗍.
- ALAN	1			
	7			
IGNATURE	۸ <u> </u>	•		
INATURE MUMAUSING	<u> </u>	egulatory Agent	DATE5-16-05_	
	_, _,			
or print name: Ann E. Ritchie	E-mail add	lress: ann.ritchie@v	vtor.net Telephone No.432 684-	6381
or State Use Only			ILIN 4	5 2005
DDD or mo and a star		PETRÔLEUM E	NGINEER	~ <b>ZUU3</b>
PPROVED BY:	TITLE	FLINULUME	DATE	
onditions of Approval (if any):			······································	

### WELLBORE SCHEMATIC

11, -





Last Updated: 05/16/05

May 20, 2005

New Mexico Oil Conservation Division Attn: Nelda

RE: EnerQuest Resources, LLC, McCasland 18 Fee #1 & #2, Sec 18, T20S, R39E, Lea County

Nelda,

Please see below the production allocations for the DHC Sundry Notice applications we submitted on the wells:

Well #1: Blinebry: 33% of oil; 59% of the gas; 50% of the water Tubb: 17% of the oil; 29% of the gas and 25% of the water Drinkard/Abo: 50% of the oil; 12% of the gas and 25% of the water

56% nm

Well #2: Blinebry: 44% of the oil; 71% of the gas & 54% of the water Tubb: 17% of the oil; 22% oil the gas & 6% of the water Drinkard/Abo: 39% of the oil; 7% of the gas & 38% of the water

Thank you,

Ann E. Ritchie, Regulatory Agent EnerQuest Resources, LLC P.O. Box 11150 Midland, TX 79702 432 684-6381 ann ritchie@wtor.net