

C-103 Received 3-8-2005

PNRM 0507355321

DHC No. Assigned 3-14-2005

Order Number		API Number	Operator	County			
HOB-0110		30-025-33677	ConocoPhillips	Lea			
Order Date		Well Name	Number	Location			
		Deck Estate 7	001	L UL	7 Sec	21S T (+Dir)	37E R (+Dir)
			Oil %	Gas %			
Pool 1	06660	BLinebry Oil & Gas (Oil)	89%	37%			
Pool 2		Hardy Tubb Drinkard	11%	63%			
Pool 3							
Pool 4							
Comments: Work completed effective _____ Work cancelled effective _____ Supplement _____							

Posted to  
R BDM  
3-14-2005

B

DOWNHOLE COMMINGLE CALCULATIONS:

30-025-33677

OPERATOR: ConocoPhillips

HOB-0110

PROPERTY NAME: Deck Estate 7

WNULSTR: 1-L, 7-21-37

SECTION I: ALLOWABLE AMOUNT

POOL NO. 1 Blinebry Oil+Gas (Oil) 107 428 MCF 4000

POOL NO. 2 Hardy Tubb Drinkard 142 852 MCF 6000

POOL NO. 3 \_\_\_\_\_ MCF

POOL NO. 4 \_\_\_\_\_ MCF

POOL TOTALS 249 1280

SECTION II:

POOL NO. 1 Blinebry Oil+Gas (Oil) Oil (222) Gas  
89%  $\times 249 = 221.61$  37%

POOL NO. 2 Hardy Tubb Drinkard 11% 63%

POOL NO. 3 \_\_\_\_\_

POOL NO. 4 \_\_\_\_\_

OIL

GAS

SECTION III:

$107 \div 89\% = 120.22 (121)$

SECTION IV:

$121 \times 89\% = 107.69 = (108)$

$121 \times 11\% = 13.31 = (13)$

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-33677
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator ConocoPhillips		6. State Oil & Gas Lease No.
3. Address of Operator 4001 Penbrook Odessa, TX 79762		7. Lease Name or Unit Agreement Name Deck Estate 7
4. Well Location Unit Letter L : 1930 feet from the South line and 990 feet from the West line Section 7 Township 21S Range 37E NMPM County Lea		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3490		9. OGRID Number 217817
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Blinebry Oil & Gas (06660)Hardy Tubb Drink
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Recompleted well to Blinebry and DHC production ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips recompleted this well to the Blinebry by doing the attached work. The well will be downhole commingled -the ownership in both pools is the same.

Downhole Commingle Order # R11363 Commingling this production will not decrease the value of production, and the fluids from both zones are compatible.

Production shall be allocated by percentages based on attached Production history.

	Oil	Gas
Blinebry Oil & Gas (06660) perf's 5659-5665'	<del>89.5%</del> 89%	37%
Hardy Tubb Drinkard (96356) perfs 6784-6834'	<del>10.5%</del> 11%	63%

29760 nym

DHC Order No. HOB-0110

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Kay Maddox

TITLE Regulatory Agent

DATE 02/25/2005

Type or print name Kay Maddox  
For State Use Only

E-mail address: Mary.K.Maddox @ConocoPhillips Telephone No. (432)368-1207

PETROLEUM ENGINEER

APPROVED BY:

[Signature]

TITLE

DATE

MAR 14 2005

Conditions of Approval (if any):

# Deck Estate 7 No. 1

## Production Allocation -- Drinkard & Blinebry

Drinkard Single Zone Well Tests	Month	Year	BOPD	MCFGPD
	07	04	5	161
	09	04	5	140
	10	04	4	133

Blinebry Single Zone Well Tests	Month	Year	BOPD	MCFGPD
	12	04	34	95
	01	05	30	78

### Allocation Based On Jan 2005 Production Data:

Drinkard Oil Allocation =  $4/38 = 10.5\%$  *11% nm* Blinebry Oil Allocation =  $34/38 = 89.5\%$  *89% nm*

Drinkard Gas Allocation =  $133/211 = 63\%$  Blinebry Gas Allocation =  $78/211 = 37\%$

11/2/2004 MIPU unhang well, unseat pump, COOH rods & Pump, Pulled 218 jts tbg, start in hole w/RBP and pkr on 2 7/8" tbg ran 118 jts

11/3/2004 RIH perforated 5659-5665, 25 shots, PU 120 jts tbg

11/4/2004 Open well, tbg small blow, RIH W/ 2 7/8" workstring hydrotesting each jt to 7000 psi, perforations broke dwn at 4500 psi, flushed acid, pressure tested casing to 550 psi monitored for 30 min, OK RD pump truck,

11/8/2004 Pump sand frac on Bliinebry perforations 5659-5665, pump total of 123 bbls, max treating psi at 4848 psi, total fluid pumped 544 bbls, total pumped on frac job 667 bbls.

11/9/2004 Open well, flowed back for 3 hrs, total of 8 bbls,

11/10/2004 RIH w/tbg tagged sand at 5690' circulate sand w/reverse unit cleaned out to 5750' circulate hole clean

11/11/2004 Open well RIH w/ 48 3/4 rods, COOH w/ 48 3/4 laying dwn. PU Pump MIRU pump truck, load & Test, 500 psi, RD pump truck, hang well on.

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State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised June 10, 2003  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-33677	<sup>2</sup> Pool Code 06660	<sup>3</sup> Pool Name Blinebry Oil and Gas
<sup>4</sup> Property Code 4995532479	<sup>5</sup> Property Name Deck Estate 7	<sup>6</sup> Well Number 1
<sup>7</sup> OGRID No. 217817	<sup>8</sup> Operator Name ConocoPhillips Company	<sup>9</sup> Elevation 3490

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	7	21S	37E		1930	South	990	West	Lea

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Dedicated Acres 40	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16 					<sup>17</sup> OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Signature Kay Maddox Printed Name Regulatory Agent Title and E-mail Address 10/15/2004 Date
					<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor: Certificate Number

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☐ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

1 API Number 30-025-33677		2 Pool Code 29760		3 Pool Name Hardy (Tubb Drinkard)		
4 Property Code 19955		5 Property Name Deck Estate 7			6 Well Number 1	
7 OGRID No. 217817		8 Operator Name ConocoPhillips Company			9 Elevation 3490	

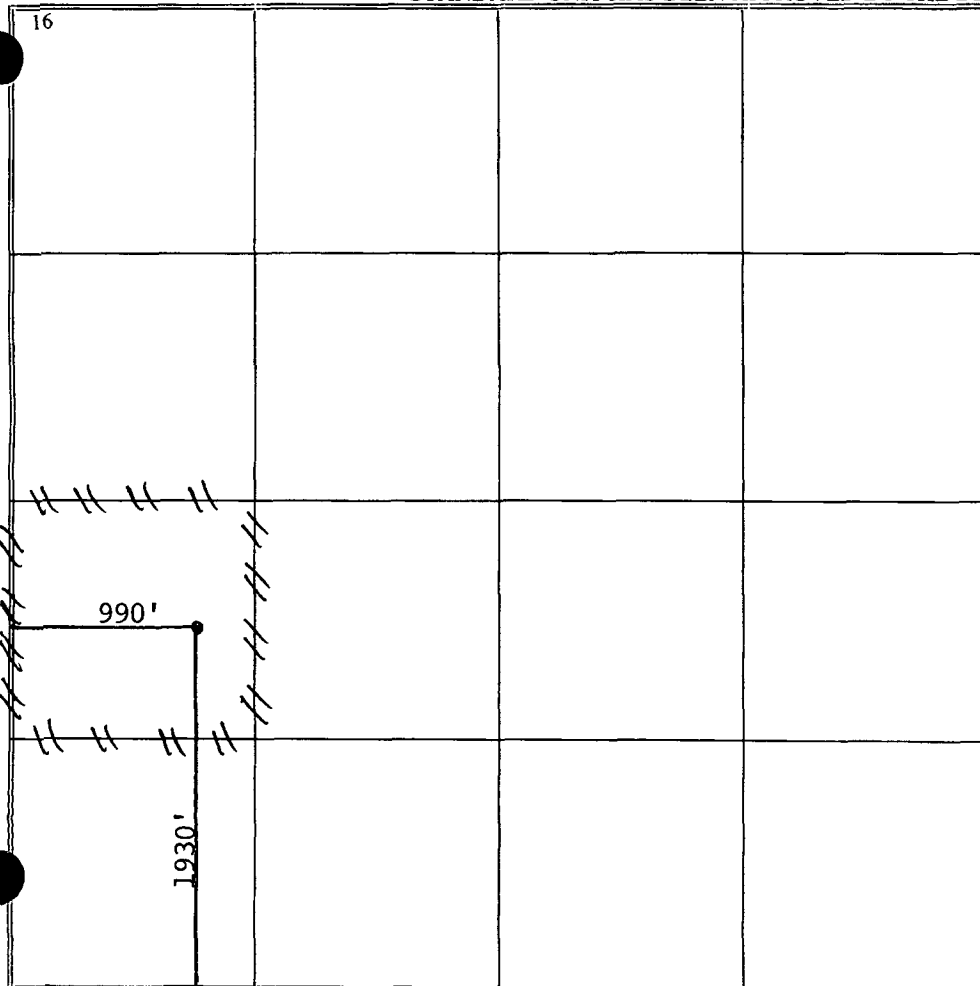
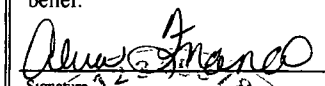
**10 Surface Location**

UL or lot no. L	Section 7	Township 21S	Range 37E	Lot Idn	Feet from the 1930	North/South line South	Feet from the 990	East/West line West	County Lea
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**11 Bottom Hole Location If Different From Surface**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres 40		13 Joint or Infill		14 Consolidation Code		15 Order No.			

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	<b>17 OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Signature Alva Franco Printed Name Engineering Assistant Title and E-mail Address 06/08/2004 Date
	<b>18 SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date of Survey Signature and Seal of Professional Surveyor:  Certificate Number